

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400427337

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (303) 216-0703
Fax: (303) 216-2139

5. API Number 05-123-26748-00
6. County: WELD
7. Well Name: KOCHERT
Well Number: 12-18
8. Location: QtrQtr: SWNW Section: 18 Township: 6N Range: 66W Meridian: 6
9. Field Name: BRACEWELL Field Code: 7487

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/04/2013 End Date: 02/04/2013 Date of First Production this formation: 02/23/2013

Perforations Top: 7214 Bottom: 7226 No. Holes: 24 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole: ☐

CODL- 269,366 gals(172,594 gals SLF),180,240 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6434

Max pressure during treatment (psi): 5814

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): 0

Number of staged intervals:

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 5147

Fresh water used in treatment (bbl): 6413

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180240

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/18/2013 Hours: 3 Bbl oil: 7 Mcf Gas: 18 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 56 Mcf Gas: 144 Bbl H2O: 8 GOR: 2571

Test Method: FLOWING Casing PSI: 350 Tubing PSI: Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1364 API Gravity Oil: 46

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jonathan Runge

Title: Consultant Date: _____ Email jrunge@iptengineers.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------|
| 400427354 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)