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|--|--|--|--|--|---------------------------------------|
| FORM INSP Rev 05/11 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | | |  | DE ET OE ES |
| | FIELD INSPECTION FORM | | | | Inspection Date: <u>06/10/2013</u> |

| | | | | |
|---------------------|------------------------------|-------------------------|--|---|
| Location Identifier | Facility ID <u>414255</u> | Loc ID <u>414261</u> | Inspector Name: <u>QUINT, CRAIG</u> | On-Site Inspection <input type="checkbox"/> |
| | | | 2A Doc Num: _____ | |

Inspection Date:
06/10/2013

Document Number:
668600905

Overall Inspection:
Satisfactory

Operator Information:

OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INC

Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|------------------|-----------------------------|---------|
| Ledet, Dave | 970-848-0331 off | dledet@nobleenergyinc.com | |
| Pavelka, Linda | 303-228-4048 | lpavelka@nobleenergyinc.com | |

Compliance Summary:

QtrQtr: NWNE Sec: 34 Twp: 1S Range: 45W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 12/17/2009 | 200225652 | CC | PR | S | | | N |

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name |
|-------------|------|--------|-------------|------------|-----------|--|
| 414255 | WELL | PR | 02/12/2010 | GW | 125-11718 | SUMAN-GEORGE TRUSTS 31 -34 <input checked="" type="checkbox"/> |

Equipment: Location Inventory

| | | | |
|------------------------------|-------------------------|---------------------|---------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>1</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: <u>1</u> |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: <u>1</u> |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: <u>1</u> |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Lease Road:

| Type | Satisfactory/Unsatisfactory | comment | Corrective Action | Date |
|--------|-----------------------------|-------------------------|-------------------|------|
| Access | Satisfactory | 2 TRACK THROUGH PASTURE | | |

| Signs/Marker: | | | | |
|----------------------|-----------------------------|------------------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| OTHER | Satisfactory | SIGN BY ENTRANCE | | |
| WELLHEAD | Satisfactory | SIGN BY WELL | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Fencing/: | | | | |
|------------------|-----------------------------|-----------------------------------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | STEEL PANELS AROUND ALL EQUIPMENT | | |

| Equipment: | | | | | |
|---------------------|---|-----------------------------|--|-------------------|---------|
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Prime Mover | 1 | Satisfactory | ELEC MOTOR | | |
| Vertical Separator | 1 | Satisfactory | VGS 50% BURIED | | |
| Deadman # & Marked | 4 | Satisfactory | | | |
| Gas Meter Run | 1 | Satisfactory | | | |
| Pump Jack | 1 | Satisfactory | 25 SENTRY (NOT USED, NO DOWN HOLE EQUIPMENT) | | |
| Ancillary equipment | 2 | Satisfactory | ELEC PANEL, TELEMETRY EQUIPMENT | | |

| Venting: | |
|-----------------|---------|
| Yes/No | Comment |
| | |

| Flaring: | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

| Predrill | | | | |
|----------------------------|--|-------------|-------------|-----------------------|
| Location ID: <u>414261</u> | | | | |
| Site Preparation: | | | | |
| Lease Road Adeq.: _____ | | Pads: _____ | | Soil Stockpile: _____ |
| Corrective Action: _____ | | | Date: _____ | CDP Num.: _____ |
| Form 2A COAs: | | | | |
| Comment: _____ | | | | |
| CA: _____ | | | | Date: _____ |

Wildlife BMPs:

| BMP Type | Comment |
|---------------|--|
| PROPOSED BMPs | <p>Noble Energy, Inc.</p> <p>Best Management Practices Summary</p> <p>stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR- 039527. BMP's will be constructed and maintained prior to, or at the beginning of construction. BMP's used will vary according to the location and project phase and will be modified in accordance with the SWMP.</p> <p>Spill Prevention Control and Countermeasures (SPCC) plans are in place for production facilities regulated by CFR112.</p> <p>Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be stored and disposed of in accordance with applicable regulations. If spills occur, prompt cleanup will be performed to minimize any commingling of waste materials with storm water runoff.</p> <p>Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.</p> |

Comment: _____

CA: _____ **Date:** _____

Stormwater:

| Erosion BMPs | Present | Other BMPs | Present |
|--------------|---------|------------|---------|
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 414255 Type: WELL API Number: 125-11718 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Pass

1003 f. Weeds Noxious weeds? _____ P _____

Comment: UNUSED AREAS OF THE LOCATION ARE PASTURE.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Inspector Name: QUINT, CRAIG

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Compaction | Pass | | | |

S/U/V: Satisfactory

Corrective Date:

Comment:

CA: