

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400431388

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Michele Weybright</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 6298449</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-20080-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Savage</u>	Well Number: <u>PA 323-4</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>4</u> Township: <u>7S</u> Range: <u>95W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1532</u> feet Direction: <u>FSL</u>	Distance: <u>1432</u> feet Direction: <u>FWL</u>
As Drilled Latitude: <u>39.463551</u>	As Drilled Longitude: <u>-108.006923</u>

GPS Data:

Data of Measurement: 02/16/2012 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 2673 feet. Direction: FSL Dist.: 1831 feet. Direction: FWL

Sec: 4 Twp: 7S Rng: 95W

** If directional footage at Bottom Hole Dist.: 2646 feet. Direction: FSL Dist.: 1822 feet. Direction: FWL

Sec: 4 Twp: 7S Rng: 95W

9. Field Name: <u>PARACHUTE</u>	10. Field Number: <u>67350</u>
11. Federal, Indian or State Lease Number: <u>COC51015</u>	

12. Spud Date: (when the 1st bit hit the dirt) <u>02/07/2013</u>	13. Date TD: <u>02/11/2013</u>	14. Date Casing Set or D&A: <u>02/12/2013</u>
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15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD <u>7135</u> TVD** <u>6963</u>	17 Plug Back Total Depth MD <u>7085</u> TVD** <u>6913</u>
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18. Elevations GR <u>5586</u> KB <u>5612</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

CBL, Mud, and Reservoir Performance Monitor (RPM)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	41	16	0	41	VISU
SURF	13+1/2	9+5/8	32.3	0	738	210	0	738	VISU
1ST	8+3/4	4+1/2	11.6	0	7,118	1,095	2,970	7,118	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,680		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	3,795		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,094		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,973		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

SISP # 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Michele L Weybright

Title: Permit Technician I

Date:

Email: michele.weybright@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400431397	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400431398	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400431402	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)