FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400431114

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Webb
Phone: (720) 587-2316
Fax:

5. API Number 05-123-13694-00
6. County: WELD
7. Well Name: OCOMA G
Well Number: 35-10
8. Location: QtrQtr: NWSE Section: 35 Township: 4N Range: 65W Meridian: 6
Footage at surface: Distance: 1980 feet Direction: FSL Distance: 1980 feet Direction: FEL
As Drilled Latitude: As Drilled Longitude:
GPS Data:
Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

9. Field Name: WATTENBERG
10. Field Number: 90750
11. Federal, Indian or State Lease Number: 68555

12. Spud Date: (when the 1st bit hit the dirt) 11/22/1987
13. Date TD: 11/26/1987
14. Date Casing Set or D&A: 11/26/1987

15. Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7224 TVD**
17 Plug Back Total Depth MD 7213 TVD**

18. Elevations GR 4795 KB 4806

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Gamma Ray CCL/CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	304	220	0	304	CALC
1ST	7+7/8	4+1/2	15.1	0	7,224	220	6,227	7,224	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/19/2013

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	S.C. 1.1	4,476	200	3,884	4,495
	S.C. 1.1		293	0	725
SQUEEZE	S.C. 1.1	3,883	75	3,600	3,884

Details of work:

Control well w/ kill fluid. RIH w/ blade bit, and scraper, 228 jts. Tagged fill at 7153' KB. TIH w/ RBP, retrieved head, 212 jts 2 3/8" tubing. Set RBP @ 6671' KB w/ 212 jts. Shoot 2 holes at 3884'. Pump 75 sks of 50/50 POZ 13.5 from 3884' to 3600'. Pressure test to 1200#. Run CBL from 5000' to 3384'. Shoot 4 sqz holes at 4476'. Shoot 2 sqz holes at 3883'. Test lines to 5000 psi. Pump 200 sks 50/50 POZ 13.5 ppg from 4495' up to 3884'. Test lines to 5000psi. Pump 293 sks of "G" neat 15.8ppg from 4495' up to 3884' Run CBL from 5000' to surface. RIH w/ retrieving head and establish circulation and latch onto RBP. Roll hole clean and release RBP. Rig down and move off.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Regulatory Analyst Date: _____ Email: juliewebb@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400431337	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
	Directional Survey **	Yes ☐ No ☒
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☒ No ☐
	Other	Yes ☐ No ☒
Other Attachments		
400431164	PDF-CBL 1ST RUN	Yes ☒ No ☐
400431165	LAS-CEMENT BOND	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)