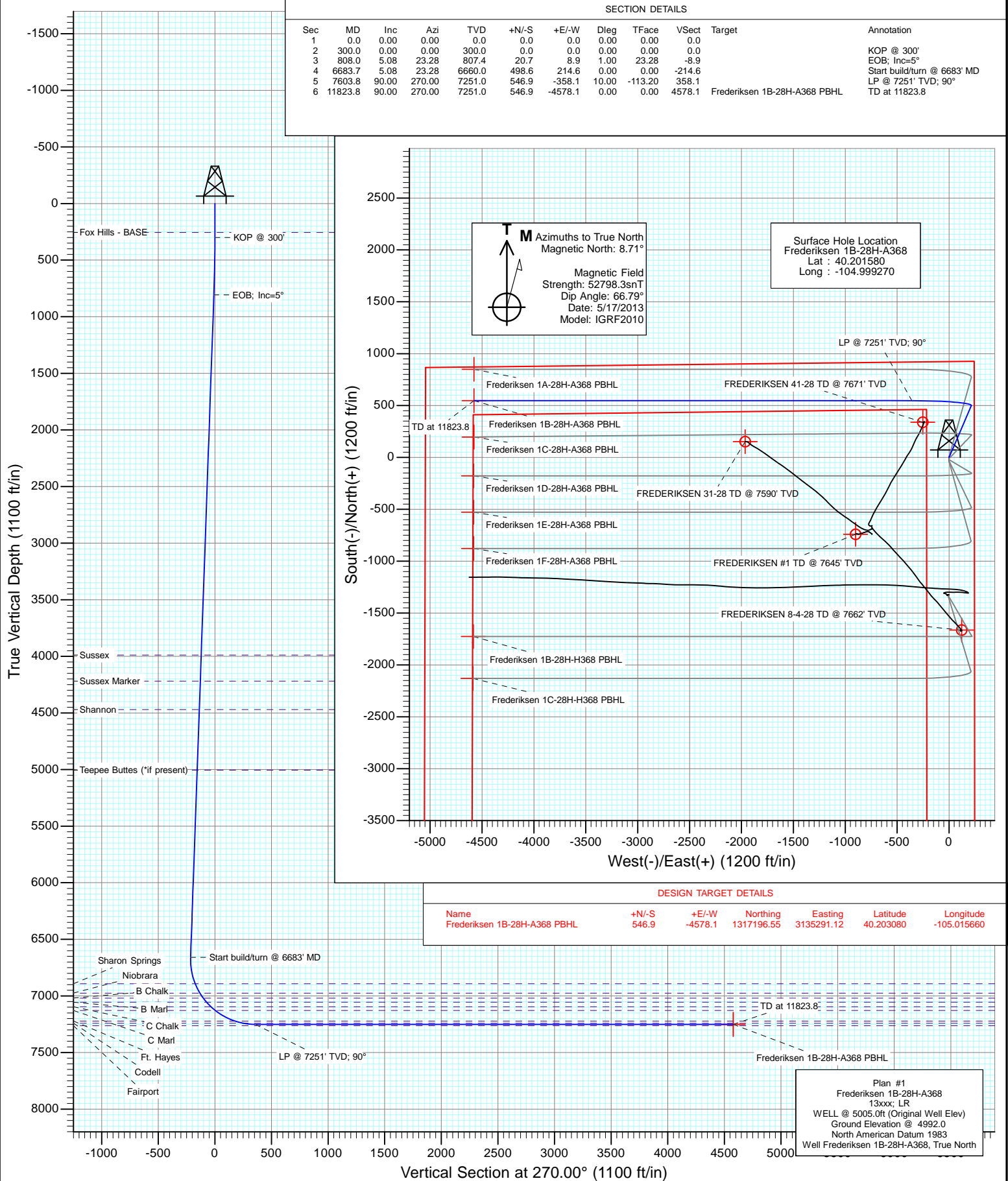




Project: DJ Wattenberg
Site: S28-T3N-R68W (Frederiksen)
Well: Frederiksen 1B-28H-A368
Wellbore: Hz
Design: Plan #1



Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: DJ Wattenberg
Site: S28-T3N-R68W (Frederiksen)
Well: Frederiksen 1B-28H-A368
Wellbore: Hz
Design: Plan #1

Local Co-ordinate Reference: Well Frederiksen 1B-28H-A368
TVD Reference: WELL @ 5005.0ft (Original Well Elev)
MD Reference: WELL @ 5005.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project DJ Wattenberg

Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: Colorado Northern Zone

System Datum: Mean Sea Level

Site S28-T3N-R68W (Frederiksen)

Site Position:	Northing:	1,315,349.57 ft	Latitude:	40.197940
From: Lat/Long	Easting:	3,139,876.89 ft	Longitude:	-104.999280
Position Uncertainty: 0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.32 °

Well Frederiksen 1B-28H-A368

Well Position	+N/-S	0.0 ft	Northing:	1,316,675.55 ft	Latitude:	40.201580
	+E/-W	0.0 ft	Easting:	3,139,872.19 ft	Longitude:	-104.999270
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,992.0 ft

Wellbore Hz

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	5/17/2013	8.71	66.79	52,798

Design Plan #1

Audit Notes:

Version: Phase: PLAN Tie On Depth: 0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	270.00

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
808.0	5.08	23.28	807.4	20.7	8.9	1.00	1.00	0.00	23.28	
6,683.7	5.08	23.28	6,660.0	498.6	214.6	0.00	0.00	0.00	0.00	
7,603.8	90.00	270.00	7,251.0	546.9	-358.1	10.00	9.23	-12.31	-113.20	
11,823.8	90.00	270.00	7,251.0	546.9	-4,578.1	0.00	0.00	0.00	0.00	Frederiksen 1B-28H-4

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Frederiksen)	North Reference:	True
Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
255.0	0.00	0.00	255.0	0.0	0.0	0.0	0.00	0.00	Fox Hills - BASE
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	KOP @ 300'
400.0	1.00	23.28	400.0	0.8	0.3	-0.3	1.00	1.00	
500.0	2.00	23.28	500.0	3.2	1.4	-1.4	1.00	1.00	
600.0	3.00	23.28	599.9	7.2	3.1	-3.1	1.00	1.00	
700.0	4.00	23.28	699.7	12.8	5.5	-5.5	1.00	1.00	
800.0	5.00	23.28	799.4	20.0	8.6	-8.6	1.00	1.00	
808.0	5.08	23.28	807.4	20.7	8.9	-8.9	1.00	1.00	EOB; Inc=5°
900.0	5.08	23.28	899.0	28.2	12.1	-12.1	0.00	0.00	
1,000.0	5.08	23.28	998.6	36.3	15.6	-15.6	0.00	0.00	
1,100.0	5.08	23.28	1,098.2	44.4	19.1	-19.1	0.00	0.00	
1,200.0	5.08	23.28	1,197.8	52.6	22.6	-22.6	0.00	0.00	
1,300.0	5.08	23.28	1,297.4	60.7	26.1	-26.1	0.00	0.00	
1,400.0	5.08	23.28	1,397.0	68.8	29.6	-29.6	0.00	0.00	
1,500.0	5.08	23.28	1,496.6	77.0	33.1	-33.1	0.00	0.00	
1,600.0	5.08	23.28	1,596.2	85.1	36.6	-36.6	0.00	0.00	
1,700.0	5.08	23.28	1,695.8	93.2	40.1	-40.1	0.00	0.00	
1,800.0	5.08	23.28	1,795.4	101.4	43.6	-43.6	0.00	0.00	
1,900.0	5.08	23.28	1,895.0	109.5	47.1	-47.1	0.00	0.00	
2,000.0	5.08	23.28	1,994.7	117.6	50.6	-50.6	0.00	0.00	
2,100.0	5.08	23.28	2,094.3	125.8	54.1	-54.1	0.00	0.00	
2,200.0	5.08	23.28	2,193.9	133.9	57.6	-57.6	0.00	0.00	
2,300.0	5.08	23.28	2,293.5	142.0	61.1	-61.1	0.00	0.00	
2,400.0	5.08	23.28	2,393.1	150.2	64.6	-64.6	0.00	0.00	
2,500.0	5.08	23.28	2,492.7	158.3	68.1	-68.1	0.00	0.00	
2,600.0	5.08	23.28	2,592.3	166.4	71.6	-71.6	0.00	0.00	
2,700.0	5.08	23.28	2,691.9	174.6	75.1	-75.1	0.00	0.00	
2,800.0	5.08	23.28	2,791.5	182.7	78.6	-78.6	0.00	0.00	
2,900.0	5.08	23.28	2,891.1	190.8	82.1	-82.1	0.00	0.00	
3,000.0	5.08	23.28	2,990.7	199.0	85.6	-85.6	0.00	0.00	
3,100.0	5.08	23.28	3,090.3	207.1	89.1	-89.1	0.00	0.00	
3,200.0	5.08	23.28	3,189.9	215.2	92.6	-92.6	0.00	0.00	
3,300.0	5.08	23.28	3,289.5	223.4	96.1	-96.1	0.00	0.00	
3,400.0	5.08	23.28	3,389.2	231.5	99.6	-99.6	0.00	0.00	
3,500.0	5.08	23.28	3,488.8	239.6	103.1	-103.1	0.00	0.00	
3,600.0	5.08	23.28	3,588.4	247.8	106.6	-106.6	0.00	0.00	
3,700.0	5.08	23.28	3,688.0	255.9	110.1	-110.1	0.00	0.00	
3,800.0	5.08	23.28	3,787.6	264.0	113.6	-113.6	0.00	0.00	
3,900.0	5.08	23.28	3,887.2	272.2	117.1	-117.1	0.00	0.00	
4,000.0	5.08	23.28	3,986.8	280.3	120.6	-120.6	0.00	0.00	
4,002.2	5.08	23.28	3,989.0	280.5	120.7	-120.7	0.00	0.00	Sussex
4,100.0	5.08	23.28	4,086.4	288.4	124.1	-124.1	0.00	0.00	
4,200.0	5.08	23.28	4,186.0	296.6	127.6	-127.6	0.00	0.00	
4,233.1	5.08	23.28	4,219.0	299.3	128.8	-128.8	0.00	0.00	Sussex Marker
4,300.0	5.08	23.28	4,285.6	304.7	131.1	-131.1	0.00	0.00	
4,400.0	5.08	23.28	4,385.2	312.8	134.6	-134.6	0.00	0.00	
4,485.1	5.08	23.28	4,470.0	319.8	137.6	-137.6	0.00	0.00	Shannon
4,500.0	5.08	23.28	4,484.8	321.0	138.1	-138.1	0.00	0.00	
4,600.0	5.08	23.28	4,584.4	329.1	141.6	-141.6	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Frederiksen)	North Reference:	True
Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,700.0	5.08	23.28	4,684.0	337.2	145.1	-145.1	0.00	0.00	
4,800.0	5.08	23.28	4,783.7	345.4	148.6	-148.6	0.00	0.00	
4,900.0	5.08	23.28	4,883.3	353.5	152.1	-152.1	0.00	0.00	
5,000.0	5.08	23.28	4,982.9	361.6	155.6	-155.6	0.00	0.00	
5,022.2	5.08	23.28	5,005.0	363.5	156.4	-156.4	0.00	0.00	Teepee Buttes (*if present)
5,100.0	5.08	23.28	5,082.5	369.8	159.1	-159.1	0.00	0.00	
5,200.0	5.08	23.28	5,182.1	377.9	162.6	-162.6	0.00	0.00	
5,300.0	5.08	23.28	5,281.7	386.0	166.1	-166.1	0.00	0.00	
5,400.0	5.08	23.28	5,381.3	394.2	169.6	-169.6	0.00	0.00	
5,500.0	5.08	23.28	5,480.9	402.3	173.1	-173.1	0.00	0.00	
5,600.0	5.08	23.28	5,580.5	410.4	176.6	-176.6	0.00	0.00	
5,700.0	5.08	23.28	5,680.1	418.6	180.1	-180.1	0.00	0.00	
5,800.0	5.08	23.28	5,779.7	426.7	183.6	-183.6	0.00	0.00	
5,900.0	5.08	23.28	5,879.3	434.8	187.1	-187.1	0.00	0.00	
6,000.0	5.08	23.28	5,978.9	443.0	190.6	-190.6	0.00	0.00	
6,100.0	5.08	23.28	6,078.5	451.1	194.1	-194.1	0.00	0.00	
6,200.0	5.08	23.28	6,178.2	459.2	197.6	-197.6	0.00	0.00	
6,300.0	5.08	23.28	6,277.8	467.4	201.1	-201.1	0.00	0.00	
6,400.0	5.08	23.28	6,377.4	475.5	204.6	-204.6	0.00	0.00	
6,500.0	5.08	23.28	6,477.0	483.7	208.1	-208.1	0.00	0.00	
6,600.0	5.08	23.28	6,576.6	491.8	211.6	-211.6	0.00	0.00	
6,683.7	5.08	23.28	6,660.0	498.6	214.6	-214.6	0.00	0.00	Start build/turn @ 6683' MD
6,700.0	4.68	4.61	6,676.2	499.9	214.9	-214.9	10.00	-2.43	
6,800.0	10.69	295.64	6,775.4	508.0	206.8	-206.8	10.00	6.00	
6,900.0	20.15	282.86	6,871.7	515.9	181.6	-181.6	10.00	9.46	
6,921.7	22.27	281.50	6,892.0	517.5	173.9	-173.9	10.00	9.74	Sharon Springs
7,000.0	29.96	278.15	6,962.2	523.3	140.0	-140.0	10.00	9.82	
7,014.9	31.42	277.68	6,975.0	524.3	132.5	-132.5	10.00	9.87	Niobrara
7,068.0	36.68	276.29	7,019.0	527.9	103.0	-103.0	10.00	9.89	B Chalk
7,100.0	39.85	275.61	7,044.1	530.0	83.3	-83.3	10.00	9.91	
7,114.3	41.27	275.34	7,055.0	530.9	74.0	-74.0	10.00	9.92	B Marl
7,170.0	46.80	274.40	7,095.0	534.1	35.5	-35.5	10.00	9.93	C Chalk
7,200.0	49.79	273.96	7,115.0	535.8	13.1	-13.1	10.00	9.94	
7,220.6	51.83	273.68	7,128.0	536.8	-2.8	2.8	10.00	9.94	C Marl
7,300.0	59.74	272.73	7,172.6	540.5	-68.3	68.3	10.00	9.95	
7,400.0	69.69	271.73	7,215.3	543.9	-158.6	158.6	10.00	9.96	
7,420.4	71.72	271.55	7,222.0	544.5	-177.8	177.8	10.00	9.96	Ft. Hayes
7,496.4	79.30	270.88	7,241.0	546.0	-251.3	251.3	10.00	9.96	Codell
7,500.0	79.66	270.85	7,241.7	546.1	-254.9	254.9	10.00	9.97	
7,600.0	89.63	270.03	7,251.0	546.9	-354.3	354.3	10.00	9.97	
7,603.8	90.00	270.00	7,251.0	546.9	-358.1	358.1	10.00	9.97	LP @ 7251' TVD; 90°
7,700.0	90.00	270.00	7,251.0	546.9	-454.3	454.3	0.00	0.00	
7,800.0	90.00	270.00	7,251.0	546.9	-554.3	554.3	0.00	0.00	
7,900.0	90.00	270.00	7,251.0	546.9	-654.3	654.3	0.00	0.00	
8,000.0	90.00	270.00	7,251.0	546.9	-754.3	754.3	0.00	0.00	
8,100.0	90.00	270.00	7,251.0	546.9	-854.3	854.3	0.00	0.00	
8,200.0	90.00	270.00	7,251.0	546.9	-954.3	954.3	0.00	0.00	
8,300.0	90.00	270.00	7,251.0	546.9	-1,054.3	1,054.3	0.00	0.00	
8,400.0	90.00	270.00	7,251.0	546.9	-1,154.3	1,154.3	0.00	0.00	
8,500.0	90.00	270.00	7,251.0	546.9	-1,254.3	1,254.3	0.00	0.00	
8,600.0	90.00	270.00	7,251.0	546.9	-1,354.3	1,354.3	0.00	0.00	
8,700.0	90.00	270.00	7,251.0	546.9	-1,454.3	1,454.3	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Frederiksen)	North Reference:	True
Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
8,800.0	90.00	270.00	7,251.0	546.9	-1,554.3	1,554.3	0.00	0.00	
8,900.0	90.00	270.00	7,251.0	546.9	-1,654.3	1,654.3	0.00	0.00	
9,000.0	90.00	270.00	7,251.0	546.9	-1,754.3	1,754.3	0.00	0.00	
9,100.0	90.00	270.00	7,251.0	546.9	-1,854.3	1,854.3	0.00	0.00	
9,200.0	90.00	270.00	7,251.0	546.9	-1,954.3	1,954.3	0.00	0.00	
9,300.0	90.00	270.00	7,251.0	546.9	-2,054.3	2,054.3	0.00	0.00	
9,400.0	90.00	270.00	7,251.0	546.9	-2,154.3	2,154.3	0.00	0.00	
9,500.0	90.00	270.00	7,251.0	546.9	-2,254.3	2,254.3	0.00	0.00	
9,600.0	90.00	270.00	7,251.0	546.9	-2,354.3	2,354.3	0.00	0.00	
9,700.0	90.00	270.00	7,251.0	546.9	-2,454.3	2,454.3	0.00	0.00	
9,800.0	90.00	270.00	7,251.0	546.9	-2,554.3	2,554.3	0.00	0.00	
9,900.0	90.00	270.00	7,251.0	546.9	-2,654.3	2,654.3	0.00	0.00	
10,000.0	90.00	270.00	7,251.0	546.9	-2,754.3	2,754.3	0.00	0.00	
10,100.0	90.00	270.00	7,251.0	546.9	-2,854.3	2,854.3	0.00	0.00	
10,200.0	90.00	270.00	7,251.0	546.9	-2,954.3	2,954.3	0.00	0.00	
10,300.0	90.00	270.00	7,251.0	546.9	-3,054.3	3,054.3	0.00	0.00	
10,400.0	90.00	270.00	7,251.0	546.9	-3,154.3	3,154.3	0.00	0.00	
10,500.0	90.00	270.00	7,251.0	546.9	-3,254.3	3,254.3	0.00	0.00	
10,600.0	90.00	270.00	7,251.0	546.9	-3,354.3	3,354.3	0.00	0.00	
10,700.0	90.00	270.00	7,251.0	546.9	-3,454.3	3,454.3	0.00	0.00	
10,800.0	90.00	270.00	7,251.0	546.9	-3,554.3	3,554.3	0.00	0.00	
10,900.0	90.00	270.00	7,251.0	546.9	-3,654.3	3,654.3	0.00	0.00	
11,000.0	90.00	270.00	7,251.0	546.9	-3,754.3	3,754.3	0.00	0.00	
11,100.0	90.00	270.00	7,251.0	546.9	-3,854.3	3,854.3	0.00	0.00	
11,200.0	90.00	270.00	7,251.0	546.9	-3,954.3	3,954.3	0.00	0.00	
11,300.0	90.00	270.00	7,251.0	546.9	-4,054.3	4,054.3	0.00	0.00	
11,400.0	90.00	270.00	7,251.0	546.9	-4,154.3	4,154.3	0.00	0.00	
11,500.0	90.00	270.00	7,251.0	546.9	-4,254.3	4,254.3	0.00	0.00	
11,600.0	90.00	270.00	7,251.0	546.9	-4,354.3	4,354.3	0.00	0.00	
11,700.0	90.00	270.00	7,251.0	546.9	-4,454.3	4,454.3	0.00	0.00	
11,800.0	90.00	270.00	7,251.0	546.9	-4,554.3	4,554.3	0.00	0.00	
11,823.8	90.00	270.00	7,251.0	546.9	-4,578.1	4,578.1	0.00	0.00	TD at 11823.8 - Frederiksen 1B-28H-A368 PBH

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Frederiksen 1B-28H-A368 - hit/miss target - Shape - plan hits target center - Point	0.00	0.00	7,251.0	546.9	-4,578.1	1,317,196.55	3,135,291.12	40.203080	-105.015660

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Frederiksen)	North Reference:	True
Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
255.0	255.0	Fox Hills - BASE				
4,002.2	3,989.0	Sussex				
4,233.1	4,219.0	Sussex Marker				
4,485.1	4,470.0	Shannon				
5,022.2	5,005.0	Teepee Buttes (*if present)				
6,921.7	6,892.0	Sharon Springs				
7,014.9	6,975.0	Niobrara				
7,068.0	7,019.0	B Chalk				
7,114.3	7,055.0	B Marl				
7,170.0	7,095.0	C Chalk				
7,220.6	7,128.0	C Marl				
7,420.4	7,222.0	Ft. Hayes				
7,496.4	7,241.0	Codell				

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
300.0	300.0	0.0	0.0	KOP @ 300'	
808.0	807.4	20.7	8.9	EOB; Inc=5°	
6,683.7	6,660.0	498.6	214.6	Start build/turn @ 6683' MD	
7,603.8	7,251.0	546.9	-358.1	LP @ 7251' TVD; 90°	
11,823.8	7,251.0	546.9	-4,578.1	TD at 11823.8	

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

S28-T3N-R68W (Frederiksen)

Frederiksen 1B-28H-A368

Hz

Plan #1

Anticollision Report

17 May, 2013

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	5/17/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	11,823.8	Plan #1 (Hz)	MWD	Geolink MWD

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S28-T3N-R68W (Frederiksen)						
FREDERIKSEN #1 (Existing) - DD - GYRO						Out of range
FREDERIKSEN 1A-28H (Existing) - Hz - Hz						Out of range
Frederiksen 1A-28H-A368 - Hz - Plan #1	200.0	200.0	7.3	6.6	11.161	CC, ES
Frederiksen 1A-28H-A368 - Hz - Plan #1	11,823.8	11,638.5	372.2	181.6	1.953	SF
Frederiksen 1B-28H-H368 - Hz - Plan #1						Out of range
Frederiksen 1C-28H-A368 - Hz - Plan #1	300.0	300.0	10.9	9.9	10.909	CC, ES
Frederiksen 1C-28H-A368 - Hz - Plan #1	11,823.8	11,589.7	411.6	212.8	2.071	SF
Frederiksen 1C-28H-H368 - Hz - Plan #1						Out of range
Frederiksen 1D-28H-A368 - Hz - Plan #1	300.0	300.0	21.9	20.9	21.817	CC, ES
Frederiksen 1D-28H-A368 - Hz - Plan #1	600.0	599.9	29.2	27.2	14.269	SF
Frederiksen 1E-28H-A368 - Hz - Plan #1	300.0	300.0	32.8	31.8	32.726	CC, ES
Frederiksen 1E-28H-A368 - Hz - Plan #1	600.0	598.6	43.1	41.1	21.067	SF
Frederiksen 1F-28H-A368 - Hz - Plan #1	200.0	200.0	40.1	39.4	61.388	CC, ES
Frederiksen 1F-28H-A368 - Hz - Plan #1	600.0	596.1	60.6	58.6	29.627	SF
FREDERIKSEN 31-28 (Existing) - DD - GYRO	9,193.9	7,439.1	394.8	330.2	6.111	CC
FREDERIKSEN 31-28 (Existing) - DD - GYRO	9,200.0	7,439.3	394.8	330.1	6.098	ES
FREDERIKSEN 31-28 (Existing) - DD - GYRO	9,300.0	7,442.4	408.8	341.6	6.087	SF
FREDERIKSEN 41-28 (Existing) - DD - GYRO	7,489.1	7,363.6	205.4	182.5	8.980	CC, ES
FREDERIKSEN 41-28 (Existing) - DD - GYRO	7,500.0	7,365.7	205.7	182.7	8.934	SF
FREDERIKSEN 8-4-28 (Existing) - DD - GYRO						Out of range

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1A-28H-A368 - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	7.3	0.0	7.3					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	7.3	0.0	7.3	7.0	0.30	23.991		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	7.3	0.0	7.3	6.6	0.65	11.161	CC, ES	
300.0	300.0	299.9	299.9	0.5	0.5	1.66	8.1	0.2	8.1	7.1	1.00	8.113		
400.0	400.0	399.7	399.7	0.7	0.7	-19.81	10.6	0.9	9.9	8.5	1.35	7.299		
500.0	500.0	499.5	499.4	0.9	0.9	-19.64	14.8	2.1	11.7	10.0	1.70	6.854		
600.0	599.9	599.3	598.9	1.0	1.1	-20.47	20.7	3.8	13.5	11.5	2.05	6.586		
700.0	699.7	699.0	698.4	1.2	1.3	-21.91	28.2	5.9	15.4	13.0	2.41	6.415		
800.0	799.4	798.7	797.6	1.4	1.5	-23.75	37.4	8.4	17.4	14.7	2.77	6.302		
900.0	899.0	898.4	896.6	1.7	1.8	-24.94	48.2	11.5	20.2	17.1	3.13	6.447		
1,000.0	998.6	998.0	995.4	1.9	2.0	-24.62	60.7	15.0	24.6	21.1	3.50	7.022		
1,100.0	1,098.2	1,097.9	1,094.4	2.1	2.3	-24.13	73.6	18.6	29.4	25.5	3.86	7.608		
1,200.0	1,197.8	1,197.8	1,193.4	2.3	2.6	-23.77	86.5	22.2	34.2	30.0	4.23	8.093		
1,300.0	1,297.4	1,297.6	1,292.4	2.6	2.9	-23.50	99.4	25.8	39.1	34.5	4.60	8.500		
1,400.0	1,397.0	1,397.5	1,391.3	2.8	3.1	-23.30	112.4	29.5	43.9	38.9	4.96	8.847		
1,500.0	1,496.6	1,497.4	1,490.3	3.0	3.4	-23.13	125.3	33.1	48.7	43.4	5.33	9.146		
1,600.0	1,596.2	1,597.3	1,589.3	3.2	3.7	-22.99	138.2	36.7	53.6	47.9	5.69	9.407		
1,700.0	1,695.8	1,697.2	1,688.3	3.5	4.0	-22.88	151.1	40.3	58.4	52.3	6.06	9.635		
1,800.0	1,795.4	1,797.1	1,787.2	3.7	4.3	-22.78	164.1	44.0	63.2	56.8	6.43	9.838		
1,900.0	1,895.0	1,896.9	1,886.2	3.9	4.6	-22.70	177.0	47.6	68.1	61.3	6.79	10.018		
2,000.0	1,994.7	1,996.8	1,985.2	4.2	4.9	-22.63	189.9	51.2	72.9	65.7	7.16	10.180		
2,100.0	2,094.3	2,096.7	2,084.2	4.4	5.2	-22.57	202.8	54.8	77.7	70.2	7.53	10.327		
2,200.0	2,193.9	2,196.6	2,183.1	4.6	5.4	-22.51	215.8	58.5	82.6	74.7	7.89	10.459		
2,300.0	2,293.5	2,296.5	2,282.1	4.9	5.7	-22.46	228.7	62.1	87.4	79.1	8.26	10.580		
2,400.0	2,393.1	2,396.4	2,381.1	5.1	6.0	-22.42	241.6	65.7	92.2	83.6	8.63	10.690		
2,500.0	2,492.7	2,496.2	2,480.1	5.3	6.3	-22.38	254.5	69.3	97.1	88.1	8.99	10.792		
2,600.0	2,592.3	2,596.1	2,579.1	5.6	6.6	-22.34	267.5	73.0	101.9	92.5	9.36	10.885		
2,700.0	2,691.9	2,696.0	2,678.0	5.8	6.9	-22.31	280.4	76.6	106.7	97.0	9.73	10.971		
2,800.0	2,791.5	2,795.9	2,777.0	6.0	7.2	-22.28	293.3	80.2	111.6	101.5	10.10	11.051		
2,900.0	2,891.1	2,895.8	2,876.0	6.3	7.5	-22.25	306.2	83.8	116.4	105.9	10.46	11.126		
3,000.0	2,990.7	2,995.7	2,975.0	6.5	7.8	-22.23	319.2	87.5	121.2	110.4	10.83	11.195		
3,100.0	3,090.3	3,095.5	3,073.9	6.7	8.1	-22.20	332.1	91.1	126.1	114.9	11.20	11.260		
3,200.0	3,189.9	3,195.4	3,172.9	7.0	8.4	-22.18	345.0	94.7	130.9	119.3	11.56	11.320		
3,300.0	3,289.5	3,295.3	3,271.9	7.2	8.6	-22.16	357.9	98.4	135.7	123.8	11.93	11.377		
3,400.0	3,389.2	3,395.2	3,370.9	7.4	8.9	-22.14	370.9	102.0	140.6	128.3	12.30	11.431		
3,500.0	3,488.8	3,495.1	3,469.8	7.6	9.2	-22.12	383.8	105.6	145.4	132.7	12.66	11.481		
3,600.0	3,588.4	3,595.0	3,568.8	7.9	9.5	-22.11	396.7	109.2	150.2	137.2	13.03	11.528		
3,700.0	3,688.0	3,694.8	3,667.8	8.1	9.8	-22.09	409.6	112.9	155.1	141.7	13.40	11.573		
3,800.0	3,787.6	3,794.7	3,766.8	8.3	10.1	-22.08	422.6	116.5	159.9	146.1	13.77	11.616		
3,900.0	3,887.2	3,894.6	3,865.8	8.6	10.4	-22.07	435.5	120.1	164.7	150.6	14.13	11.656		
4,000.0	3,986.8	3,994.5	3,964.7	8.8	10.7	-22.05	448.4	123.7	169.6	155.1	14.50	11.694		
4,100.0	4,086.4	4,094.4	4,063.7	9.0	11.0	-22.04	461.3	127.4	174.4	159.5	14.87	11.731		
4,200.0	4,186.0	4,194.3	4,162.7	9.3	11.3	-22.03	474.3	131.0	179.2	164.0	15.23	11.765		
4,300.0	4,285.6	4,294.1	4,261.7	9.5	11.6	-22.02	487.2	134.6	184.1	168.5	15.60	11.798		
4,400.0	4,385.2	4,394.0	4,360.6	9.7	11.9	-22.01	500.1	138.2	188.9	172.9	15.97	11.830		
4,500.0	4,484.8	4,493.9	4,459.6	10.0	12.1	-22.00	513.0	141.9	193.7	177.4	16.34	11.860		
4,600.0	4,584.4	4,593.8	4,558.6	10.2	12.4	-21.99	526.0	145.5	198.6	181.9	16.70	11.888		
4,700.0	4,684.0	4,693.7	4,657.6	10.4	12.7	-21.98	538.9	149.1	203.4	186.3	17.07	11.916		
4,800.0	4,783.7	4,793.5	4,756.5	10.7	13.0	-21.97	551.8	152.7	208.2	190.8	17.44	11.942		
4,900.0	4,883.3	4,893.4	4,855.5	10.9	13.3	-21.96	564.7	156.4	213.1	195.3	17.81	11.967		
5,000.0	4,982.9	4,993.3	4,954.5	11.1	13.6	-21.96	577.7	160.0	217.9	199.7	18.17	11.991		
5,100.0	5,082.5	5,093.2	5,053.5	11.4	13.9	-21.95	590.6	163.6	222.7	204.2	18.54	12.015		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1A-28H-A368 - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,182.1	5,193.1	5,152.5	11.6	14.2	-21.94	603.5	167.2	227.6	208.7	18.91	12.037		
5,300.0	5,281.7	5,293.0	5,251.4	11.8	14.5	-21.93	616.4	170.9	232.4	213.1	19.27	12.058		
5,400.0	5,381.3	5,392.8	5,350.4	12.1	14.8	-21.93	629.4	174.5	237.2	217.6	19.64	12.079		
5,500.0	5,480.9	5,492.7	5,449.4	12.3	15.1	-21.92	642.3	178.1	242.1	222.1	20.01	12.099		
5,600.0	5,580.5	5,592.6	5,548.4	12.5	15.4	-21.92	655.2	181.7	246.9	226.5	20.38	12.118		
5,700.0	5,680.1	5,692.5	5,647.3	12.8	15.6	-21.91	668.1	185.4	251.8	231.0	20.74	12.137		
5,800.0	5,779.7	5,792.4	5,746.3	13.0	15.9	-21.91	681.1	189.0	256.6	235.5	21.11	12.155		
5,900.0	5,879.3	5,892.3	5,845.3	13.2	16.2	-21.90	694.0	192.6	261.4	239.9	21.48	12.172		
6,000.0	5,978.9	5,992.1	5,944.3	13.5	16.5	-21.89	706.9	196.2	266.3	244.4	21.84	12.188		
6,100.0	6,078.5	6,092.0	6,043.2	13.7	16.8	-21.89	719.8	199.9	271.1	248.9	22.21	12.205		
6,200.0	6,178.2	6,191.9	6,142.2	13.9	17.1	-21.88	732.8	203.5	275.9	253.3	22.58	12.220		
6,300.0	6,277.8	6,291.8	6,241.2	14.2	17.4	-21.88	745.7	207.1	280.8	257.8	22.95	12.235		
6,400.0	6,377.4	6,391.7	6,340.2	14.4	17.7	-21.88	758.6	210.7	285.6	262.3	23.31	12.250		
6,500.0	6,477.0	6,491.6	6,439.2	14.6	18.0	-21.87	771.5	214.4	290.4	266.7	23.68	12.264		
6,600.0	6,576.6	6,591.6	6,538.2	14.9	18.2	-23.36	784.5	210.3	295.2	271.0	24.16	12.218		
6,700.0	6,676.2	6,686.5	6,630.0	15.1	18.4	-9.22	796.5	190.5	301.1	276.2	24.94	12.075		
6,800.0	6,775.4	6,775.9	6,712.6	15.3	18.6	53.79	807.2	158.1	309.6	283.9	25.70	12.045		
6,900.0	6,871.7	6,862.1	6,786.5	15.4	18.7	61.19	816.9	115.0	319.9	293.8	26.09	12.259		
7,000.0	6,962.2	6,945.5	6,851.2	15.4	18.8	61.18	825.3	63.1	330.9	304.9	26.03	12.714		
7,100.0	7,044.1	7,026.8	6,906.3	15.5	19.0	59.66	832.5	3.9	341.8	316.2	25.67	13.316		
7,200.0	7,115.0	7,106.5	6,951.8	15.7	19.2	57.94	838.5	-61.2	351.8	326.8	25.07	14.036		
7,300.0	7,172.6	7,184.8	6,987.4	16.0	19.5	56.43	843.1	-130.7	360.3	335.5	24.82	14.516		
7,400.0	7,215.3	7,262.3	7,013.0	16.5	20.0	55.29	846.5	-203.7	366.7	341.4	25.30	14.495		
7,500.0	7,241.7	7,339.1	7,028.6	17.4	20.5	54.58	848.5	-278.9	370.7	343.9	26.82	13.821		
7,600.0	7,251.0	7,415.7	7,034.0	18.6	21.2	54.33	849.2	-355.2	372.2	342.7	29.45	12.639		
7,700.0	7,251.0	7,514.8	7,034.0	20.1	22.4	54.33	849.2	-454.3	372.2	339.9	32.23	11.548		
7,800.0	7,251.0	7,614.8	7,034.0	21.8	23.8	54.33	849.2	-554.3	372.2	336.9	35.23	10.564		
7,900.0	7,251.0	7,714.8	7,034.0	23.7	25.4	54.33	849.2	-654.3	372.2	333.7	38.42	9.687		
8,000.0	7,251.0	7,814.8	7,034.0	25.7	27.2	54.33	849.2	-754.3	372.2	330.4	41.76	8.913		
8,100.0	7,251.0	7,914.8	7,034.0	27.7	29.1	54.33	849.2	-854.3	372.2	327.0	45.20	8.233		
8,200.0	7,251.0	8,014.8	7,034.0	29.9	31.1	54.33	849.2	-954.3	372.2	323.4	48.74	7.636		
8,300.0	7,251.0	8,114.8	7,034.0	32.1	33.2	54.33	849.2	-1,054.3	372.2	319.8	52.35	7.109		
8,400.0	7,251.0	8,214.8	7,034.0	34.3	35.3	54.33	849.2	-1,154.3	372.2	316.2	56.01	6.644		
8,500.0	7,251.0	8,314.8	7,034.0	36.5	37.5	54.33	849.2	-1,254.3	372.2	312.4	59.72	6.231		
8,600.0	7,251.0	8,414.8	7,034.0	38.8	39.7	54.33	849.2	-1,354.3	372.2	308.7	63.47	5.863		
8,700.0	7,251.0	8,514.8	7,034.0	41.1	41.9	54.33	849.2	-1,454.3	372.2	304.9	67.26	5.533		
8,800.0	7,251.0	8,614.8	7,034.0	43.5	44.2	54.33	849.2	-1,554.3	372.2	301.1	71.07	5.237		
8,900.0	7,251.0	8,714.8	7,034.0	45.8	46.5	54.33	849.2	-1,654.3	372.2	297.3	74.90	4.969		
9,000.0	7,251.0	8,814.8	7,034.0	48.2	48.8	54.33	849.2	-1,754.3	372.2	293.4	78.75	4.726		
9,100.0	7,251.0	8,914.8	7,034.0	50.5	51.2	54.33	849.2	-1,854.3	372.2	289.5	82.62	4.505		
9,200.0	7,251.0	9,014.8	7,034.0	52.9	53.5	54.33	849.2	-1,954.3	372.2	285.7	86.50	4.302		
9,300.0	7,251.0	9,114.8	7,034.0	55.3	55.9	54.33	849.2	-2,054.3	372.2	281.8	90.40	4.117		
9,400.0	7,251.0	9,214.8	7,034.0	57.7	58.2	54.33	849.2	-2,154.3	372.2	277.9	94.30	3.947		
9,500.0	7,251.0	9,314.8	7,034.0	60.1	60.6	54.33	849.2	-2,254.3	372.2	273.9	98.22	3.789		
9,600.0	7,251.0	9,414.8	7,034.0	62.5	63.0	54.33	849.2	-2,354.3	372.2	270.0	102.14	3.644		
9,700.0	7,251.0	9,514.8	7,034.0	64.9	65.4	54.33	849.2	-2,454.3	372.2	266.1	106.08	3.509		
9,800.0	7,251.0	9,614.8	7,034.0	67.3	67.8	54.33	849.2	-2,554.3	372.2	262.2	110.01	3.383		
9,900.0	7,251.0	9,714.8	7,034.0	69.7	70.2	54.33	849.2	-2,654.3	372.2	258.2	113.96	3.266		
10,000.0	7,251.0	9,814.8	7,034.0	72.1	72.6	54.33	849.2	-2,754.3	372.2	254.3	117.91	3.156		
10,100.0	7,251.0	9,914.8	7,034.0	74.6	75.0	54.33	849.2	-2,854.3	372.2	250.3	121.87	3.054		
10,200.0	7,251.0	10,014.8	7,034.0	77.0	77.4	54.33	849.2	-2,954.3	372.2	246.3	125.83	2.958		
10,300.0	7,251.0	10,114.8	7,034.0	79.4	79.8	54.33	849.2	-3,054.3	372.2	242.4	129.79	2.867		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1A-28H-A368 - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,400.0	7,251.0	10,214.8	7,034.0	81.9	82.2	54.33	849.2	-3,154.3	372.2	238.4	133.76	2.782		
10,500.0	7,251.0	10,314.8	7,034.0	84.3	84.7	54.33	849.2	-3,254.3	372.2	234.4	137.73	2.702		
10,600.0	7,251.0	10,414.8	7,034.0	86.7	87.1	54.33	849.2	-3,354.3	372.2	230.5	141.71	2.626		
10,700.0	7,251.0	10,514.8	7,034.0	89.2	89.5	54.33	849.2	-3,454.3	372.2	226.5	145.68	2.555		
10,800.0	7,251.0	10,614.8	7,034.0	91.6	92.0	54.33	849.2	-3,554.3	372.2	222.5	149.66	2.487		
10,900.0	7,251.0	10,714.8	7,034.0	94.1	94.4	54.33	849.2	-3,654.3	372.2	218.5	153.65	2.422		
11,000.0	7,251.0	10,814.8	7,034.0	96.5	96.8	54.33	849.2	-3,754.3	372.2	214.5	157.63	2.361		
11,100.0	7,251.0	10,914.8	7,034.0	99.0	99.3	54.33	849.2	-3,854.3	372.2	210.5	161.62	2.303		
11,200.0	7,251.0	11,014.8	7,034.0	101.4	101.7	54.33	849.2	-3,954.3	372.2	206.6	165.61	2.247		
11,300.0	7,251.0	11,114.8	7,034.0	103.9	104.1	54.33	849.2	-4,054.3	372.2	202.6	169.60	2.194		
11,400.0	7,251.0	11,214.8	7,034.0	106.3	106.6	54.33	849.2	-4,154.3	372.2	198.6	173.59	2.144		
11,500.0	7,251.0	11,314.8	7,034.0	108.8	109.0	54.33	849.2	-4,254.3	372.2	194.6	177.59	2.096		
11,600.0	7,251.0	11,414.8	7,034.0	111.2	111.5	54.33	849.2	-4,354.3	372.2	190.6	181.58	2.050		
11,700.0	7,251.0	11,514.8	7,034.0	113.7	113.9	54.33	849.2	-4,454.3	372.2	186.6	185.58	2.005		
11,800.0	7,251.0	11,614.8	7,034.0	116.1	116.4	54.33	849.2	-4,554.3	372.2	182.6	189.58	1.963		
11,810.3	7,251.0	11,625.1	7,034.0	116.4	116.6	54.33	849.2	-4,564.6	372.2	182.2	189.99	1.959		
11,823.8	7,251.0	11,638.5	7,034.0	116.7	117.0	54.33	849.2	-4,578.0	372.2	181.6	190.52	1.953 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1C-28H-A368 - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-10.9	0.0	10.9					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-10.9	0.0	10.9	10.6	0.30	35.986		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-10.9	0.0	10.9	10.3	0.65	16.742		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-10.9	0.0	10.9	9.9	1.00	10.909 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.7	158.40	-10.9	0.0	11.7	10.4	1.35	8.687		
500.0	500.0	500.1	500.1	0.9	0.9	160.00	-10.3	0.6	13.5	11.8	1.70	7.954		
600.0	599.9	600.3	600.3	1.0	1.0	159.22	-8.4	2.4	15.6	13.6	2.05	7.617		
700.0	699.7	700.5	700.4	1.2	1.2	156.95	-5.2	5.4	18.1	15.7	2.41	7.500		
800.0	799.4	800.5	800.2	1.4	1.4	155.34	-1.4	9.1	21.4	18.7	2.77	7.733		
900.0	899.0	900.4	899.9	1.7	1.6	155.15	2.5	12.8	25.7	22.6	3.14	8.199		
1,000.0	998.6	1,000.3	999.7	1.9	1.8	155.02	6.3	16.5	30.0	26.5	3.50	8.564		
1,100.0	1,098.2	1,100.2	1,099.5	2.1	2.0	154.92	10.2	20.2	34.3	30.4	3.87	8.857		
1,200.0	1,197.8	1,200.1	1,199.2	2.3	2.2	154.84	14.0	23.9	38.6	34.3	4.24	9.097		
1,300.0	1,297.4	1,300.0	1,299.0	2.6	2.4	154.78	17.9	27.6	42.9	38.3	4.61	9.297		
1,400.0	1,397.0	1,399.9	1,398.8	2.8	2.6	154.73	21.7	31.2	47.2	42.2	4.98	9.467		
1,500.0	1,496.6	1,499.8	1,498.5	3.0	2.8	154.69	25.6	34.9	51.5	46.1	5.35	9.612		
1,600.0	1,596.2	1,599.7	1,598.3	3.2	3.0	154.66	29.4	38.6	55.8	50.0	5.73	9.738		
1,700.0	1,695.8	1,699.6	1,698.1	3.5	3.1	154.63	33.3	42.3	60.0	53.9	6.10	9.848		
1,800.0	1,795.4	1,799.5	1,797.8	3.7	3.3	154.60	37.1	46.0	64.3	57.9	6.47	9.944		
1,900.0	1,895.0	1,899.4	1,897.6	3.9	3.5	154.58	41.0	49.7	68.6	61.8	6.84	10.031		
2,000.0	1,994.7	1,999.3	1,997.4	4.2	3.7	154.56	44.8	53.4	72.9	65.7	7.21	10.107		
2,100.0	2,094.3	2,099.3	2,097.1	4.4	3.9	154.54	48.7	57.0	77.2	69.6	7.59	10.177		
2,200.0	2,193.9	2,199.2	2,196.9	4.6	4.1	154.52	52.5	60.7	81.5	73.5	7.96	10.239		
2,300.0	2,293.5	2,299.1	2,296.7	4.9	4.3	154.51	56.4	64.4	85.8	77.5	8.33	10.296		
2,400.0	2,393.1	2,399.0	2,396.4	5.1	4.5	154.50	60.2	68.1	90.1	81.4	8.70	10.348		
2,500.0	2,492.7	2,498.9	2,496.2	5.3	4.7	154.49	64.1	71.8	94.4	85.3	9.08	10.395		
2,600.0	2,592.3	2,598.8	2,596.0	5.6	4.9	154.48	67.9	75.5	98.7	89.2	9.45	10.439		
2,700.0	2,691.9	2,698.7	2,695.7	5.8	5.1	154.47	71.8	79.1	102.9	93.1	9.82	10.479		
2,800.0	2,791.5	2,798.6	2,795.5	6.0	5.3	154.46	75.6	82.8	107.2	97.0	10.20	10.517		
2,900.0	2,891.1	2,898.5	2,895.3	6.3	5.5	154.45	79.5	86.5	111.5	101.0	10.57	10.551		
3,000.0	2,990.7	2,998.4	2,995.0	6.5	5.7	154.44	83.3	90.2	115.8	104.9	10.94	10.583		
3,100.0	3,090.3	3,098.3	3,094.8	6.7	5.9	154.43	87.2	93.9	120.1	108.8	11.32	10.613		
3,200.0	3,189.9	3,198.2	3,194.5	7.0	6.1	154.43	91.0	97.6	124.4	112.7	11.69	10.641		
3,300.0	3,289.5	3,298.2	3,294.3	7.2	6.3	154.42	94.9	101.3	128.7	116.6	12.06	10.668		
3,400.0	3,389.2	3,398.1	3,394.1	7.4	6.5	154.41	98.7	104.9	133.0	120.5	12.44	10.692		
3,500.0	3,488.8	3,498.0	3,493.8	7.6	6.7	154.41	102.6	108.6	137.3	124.5	12.81	10.716		
3,600.0	3,588.4	3,597.9	3,593.6	7.9	6.9	154.40	106.4	112.3	141.6	128.4	13.18	10.738		
3,700.0	3,688.0	3,697.8	3,693.4	8.1	7.1	154.40	110.3	116.0	145.9	132.3	13.56	10.758		
3,800.0	3,787.6	3,797.7	3,793.1	8.3	7.3	154.39	114.1	119.7	150.1	136.2	13.93	10.778		
3,900.0	3,887.2	3,897.6	3,892.9	8.6	7.5	154.39	118.0	123.4	154.4	140.1	14.30	10.796		
4,000.0	3,986.8	3,997.5	3,992.7	8.8	7.7	154.39	121.8	127.1	158.7	144.0	14.68	10.814		
4,100.0	4,086.4	4,097.4	4,092.4	9.0	7.9	154.38	125.7	130.7	163.0	148.0	15.05	10.830		
4,200.0	4,186.0	4,197.3	4,192.2	9.3	8.1	154.38	129.5	134.4	167.3	151.9	15.43	10.846		
4,300.0	4,285.6	4,297.2	4,292.0	9.5	8.3	154.37	133.4	138.1	171.6	155.8	15.80	10.861		
4,400.0	4,385.2	4,397.1	4,391.7	9.7	8.5	154.37	137.2	141.8	175.9	159.7	16.17	10.876		
4,500.0	4,484.8	4,497.0	4,491.5	10.0	8.7	154.37	141.1	145.5	180.2	163.6	16.55	10.889		
4,600.0	4,584.4	4,597.0	4,591.3	10.2	8.9	154.36	144.9	149.2	184.5	167.6	16.92	10.903		
4,700.0	4,684.0	4,696.9	4,691.0	10.4	9.1	154.36	148.8	152.9	188.8	171.5	17.29	10.915		
4,800.0	4,783.7	4,796.8	4,790.8	10.7	9.3	154.36	152.6	156.5	193.1	175.4	17.67	10.927		
4,900.0	4,883.3	4,896.7	4,890.6	10.9	9.5	154.36	156.5	160.2	197.3	179.3	18.04	10.939		
5,000.0	4,982.9	4,996.6	4,990.3	11.1	9.7	154.35	160.3	163.9	201.6	183.2	18.41	10.950		
5,100.0	5,082.5	5,096.5	5,090.1	11.4	9.9	154.35	164.2	167.6	205.9	187.1	18.79	10.960		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1C-28H-A368 - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
5,200.0	5,182.1	5,196.4	5,189.9	11.6	10.0	154.35	168.0	171.3	210.2	191.1	19.16	10.970		
5,300.0	5,281.7	5,296.3	5,289.6	11.8	10.2	154.35	171.9	175.0	214.5	195.0	19.54	10.980		
5,400.0	5,381.3	5,396.2	5,389.4	12.1	10.4	154.34	175.7	178.6	218.8	198.9	19.91	10.990		
5,500.0	5,480.9	5,496.1	5,489.2	12.3	10.6	154.34	179.6	182.3	223.1	202.8	20.28	10.999		
5,600.0	5,580.5	5,596.0	5,588.9	12.5	10.8	154.34	183.4	186.0	227.4	206.7	20.66	11.007		
5,700.0	5,680.1	5,695.9	5,688.7	12.8	11.0	154.34	187.3	189.7	231.7	210.6	21.03	11.016		
5,800.0	5,779.7	5,795.8	5,788.5	13.0	11.2	154.34	191.1	193.4	236.0	214.6	21.40	11.024		
5,900.0	5,879.3	5,895.8	5,888.2	13.2	11.4	154.34	195.0	197.1	240.2	218.5	21.78	11.032		
6,000.0	5,978.9	5,995.7	5,988.0	13.5	11.6	154.33	198.8	200.8	244.5	222.4	22.15	11.039		
6,100.0	6,078.5	6,095.6	6,087.8	13.7	11.8	154.33	202.7	204.4	248.8	226.3	22.53	11.046		
6,200.0	6,178.2	6,195.5	6,187.5	13.9	12.0	154.33	206.5	208.1	253.1	230.2	22.90	11.054		
6,300.0	6,277.8	6,295.4	6,287.3	14.2	12.2	154.33	210.4	211.8	257.4	234.1	23.27	11.060		
6,400.0	6,377.4	6,395.3	6,387.1	14.4	12.4	154.33	214.2	215.5	261.7	238.1	23.65	11.067		
6,500.0	6,477.0	6,495.8	6,487.5	14.6	12.6	154.75	218.1	217.2	265.9	242.0	23.97	11.095		
6,600.0	6,576.6	6,594.2	6,584.8	14.9	12.7	158.24	221.7	204.4	270.3	246.3	23.99	11.268		
6,700.0	6,676.2	6,694.7	6,671.2	15.1	12.7	-176.95	224.8	177.9	277.7	253.8	23.84	11.648		
6,800.0	6,775.4	6,799.0	6,747.0	15.3	12.7	-101.28	227.3	141.4	289.6	265.8	23.77	12.184		
6,900.0	6,871.7	6,850.0	6,814.1	15.4	12.7	-82.69	229.5	96.2	304.4	280.4	23.92	12.725		
7,000.0	6,962.2	6,927.9	6,872.0	15.4	12.8	-73.19	231.3	44.1	320.3	296.1	24.22	13.223		
7,100.0	7,044.1	7,000.0	6,918.8	15.5	12.9	-66.97	232.6	-10.6	336.1	311.5	24.53	13.702		
7,200.0	7,115.0	7,078.3	6,961.5	15.7	13.3	-62.33	233.7	-76.2	350.4	325.5	24.93	14.055		
7,300.0	7,172.6	7,150.0	6,992.4	16.0	13.9	-59.14	234.3	-140.8	362.6	337.2	25.39	14.279		
7,400.0	7,215.3	7,223.9	7,015.5	16.5	14.7	-56.95	234.5	-210.9	372.0	345.8	26.12	14.243		
7,500.0	7,241.7	7,300.0	7,029.8	17.4	15.8	-55.67	234.4	-285.6	378.1	350.9	27.20	13.903		
7,600.0	7,251.0	7,369.8	7,034.0	18.6	16.9	-55.26	234.0	-355.3	380.7	352.1	28.63	13.300		
7,700.0	7,251.0	7,466.1	7,034.0	20.1	18.6	-55.33	233.2	-451.6	381.5	350.0	31.47	12.122		
7,800.0	7,251.0	7,566.1	7,034.0	21.8	20.5	-55.40	232.3	-551.5	382.2	347.6	34.62	11.040		
7,900.0	7,251.0	7,666.1	7,034.0	23.7	22.5	-55.48	231.4	-651.5	382.9	344.9	37.95	10.089		
8,000.0	7,251.0	7,766.1	7,034.0	25.7	24.5	-55.55	230.5	-751.5	383.6	342.2	41.43	9.259		
8,100.0	7,251.0	7,866.1	7,034.0	27.7	26.7	-55.62	229.7	-851.5	384.3	339.3	45.02	8.536		
8,200.0	7,251.0	7,966.1	7,034.0	29.9	28.9	-55.70	228.8	-951.5	385.0	336.3	48.71	7.905		
8,300.0	7,251.0	8,066.1	7,034.0	32.1	31.2	-55.77	227.9	-1,051.5	385.8	333.3	52.46	7.353		
8,400.0	7,251.0	8,166.1	7,034.0	34.3	33.4	-55.84	227.0	-1,151.5	386.5	330.2	56.27	6.868		
8,500.0	7,251.0	8,266.1	7,034.0	36.5	35.7	-55.91	226.2	-1,251.5	387.2	327.1	60.14	6.439		
8,600.0	7,251.0	8,366.0	7,034.0	38.8	38.1	-55.99	225.3	-1,351.5	387.9	323.9	64.04	6.057		
8,700.0	7,251.0	8,466.0	7,034.0	41.1	40.4	-56.06	224.4	-1,451.5	388.7	320.7	67.98	5.717		
8,800.0	7,251.0	8,566.0	7,034.0	43.5	42.8	-56.13	223.6	-1,551.5	389.4	317.4	71.95	5.412		
8,900.0	7,251.0	8,666.0	7,034.0	45.8	45.1	-56.20	222.7	-1,651.5	390.1	314.2	75.95	5.136		
9,000.0	7,251.0	8,766.0	7,034.0	48.2	47.5	-56.27	221.8	-1,751.5	390.8	310.9	79.97	4.887		
9,100.0	7,251.0	8,866.0	7,034.0	50.5	49.9	-56.34	220.9	-1,851.4	391.6	307.5	84.02	4.660		
9,200.0	7,251.0	8,966.0	7,034.0	52.9	52.3	-56.41	220.1	-1,951.4	392.3	304.2	88.08	4.454		
9,300.0	7,251.0	9,066.0	7,034.0	55.3	54.7	-56.48	219.2	-2,051.4	393.0	300.9	92.16	4.264		
9,400.0	7,251.0	9,166.0	7,034.0	57.7	57.1	-56.55	218.3	-2,151.4	393.7	297.5	96.26	4.090		
9,500.0	7,251.0	9,266.0	7,034.0	60.1	59.6	-56.62	217.4	-2,251.4	394.5	294.1	100.37	3.930		
9,600.0	7,251.0	9,366.0	7,034.0	62.5	62.0	-56.69	216.6	-2,351.4	395.2	290.7	104.50	3.782		
9,700.0	7,251.0	9,466.0	7,034.0	64.9	64.4	-56.76	215.7	-2,451.4	395.9	287.3	108.63	3.645		
9,800.0	7,251.0	9,566.0	7,034.0	67.3	66.8	-56.83	214.8	-2,551.4	396.7	283.9	112.78	3.517		
9,900.0	7,251.0	9,666.0	7,034.0	69.7	69.3	-56.90	214.0	-2,651.4	397.4	280.4	116.95	3.398		
10,000.0	7,251.0	9,766.0	7,034.0	72.1	71.7	-56.97	213.1	-2,751.4	398.1	277.0	121.12	3.287		
10,100.0	7,251.0	9,866.0	7,034.0	74.6	74.1	-57.04	212.2	-2,851.4	398.9	273.6	125.30	3.183		
10,200.0	7,251.0	9,966.0	7,034.0	77.0	76.6	-57.11	211.3	-2,951.4	399.6	270.1	129.50	3.086		
10,300.0	7,251.0	10,066.0	7,034.0	79.4	79.0	-57.17	210.5	-3,051.4	400.3	266.6	133.70	2.994		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1C-28H-A368 - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,400.0	7,251.0	10,166.0	7,034.0	81.9	81.5	-57.24	209.6	-3,151.3	401.1	263.1	137.91	2.908		
10,500.0	7,251.0	10,266.0	7,034.0	84.3	83.9	-57.31	208.7	-3,251.3	401.8	259.7	142.13	2.827		
10,600.0	7,251.0	10,366.0	7,034.0	86.7	86.3	-57.38	207.9	-3,351.3	402.5	256.2	146.36	2.750		
10,700.0	7,251.0	10,466.0	7,034.0	89.2	88.8	-57.44	207.0	-3,451.3	403.3	252.7	150.60	2.678		
10,800.0	7,251.0	10,566.0	7,034.0	91.6	91.2	-57.51	206.1	-3,551.3	404.0	249.2	154.84	2.609		
10,900.0	7,251.0	10,666.0	7,034.0	94.1	93.7	-57.58	205.2	-3,651.3	404.7	245.6	159.09	2.544		
11,000.0	7,251.0	10,766.0	7,034.0	96.5	96.2	-57.64	204.4	-3,751.3	405.5	242.1	163.35	2.482		
11,100.0	7,251.0	10,866.0	7,034.0	99.0	98.6	-57.71	203.5	-3,851.3	406.2	238.6	167.62	2.423		
11,200.0	7,251.0	10,966.0	7,034.0	101.4	101.1	-57.77	202.6	-3,951.3	406.9	235.0	171.89	2.367		
11,300.0	7,251.0	11,065.9	7,034.0	103.9	103.5	-57.84	201.7	-4,051.3	407.7	231.5	176.18	2.314		
11,400.0	7,251.0	11,165.9	7,034.0	106.3	106.0	-57.90	200.9	-4,151.3	408.4	228.0	180.46	2.263		
11,500.0	7,251.0	11,265.9	7,034.0	108.8	108.4	-57.97	200.0	-4,251.3	409.2	224.4	184.76	2.215		
11,600.0	7,251.0	11,365.9	7,034.0	111.2	110.9	-58.03	199.1	-4,351.3	409.9	220.8	189.06	2.168		
11,700.0	7,251.0	11,465.9	7,034.0	113.7	113.3	-58.10	198.3	-4,451.3	410.6	217.3	193.37	2.124		
11,800.0	7,251.0	11,565.9	7,034.0	116.1	115.8	-58.16	197.4	-4,551.2	411.4	213.7	197.68	2.081		
11,823.8	7,251.0	11,589.7	7,034.0	116.7	116.4	-58.18	197.2	-4,575.0	411.6	212.8	198.71	2.071 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1D-28H-A368 - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-21.9	0.0	21.9					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-21.9	0.0	21.9	21.6	0.30	71.972		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-21.9	0.0	21.9	21.2	0.65	33.484		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-21.9	0.0	21.9	20.9	1.00	21.817 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.7	157.59	-21.9	0.0	22.7	21.3	1.35	16.775		
500.0	500.0	500.0	500.0	0.9	0.8	159.86	-21.9	0.0	25.1	23.4	1.70	14.766		
600.0	599.9	599.9	599.9	1.0	1.0	162.79	-21.9	0.0	29.2	27.2	2.05	14.269 SF		
700.0	699.7	699.7	699.7	1.2	1.2	165.72	-21.9	0.0	35.1	32.7	2.40	14.648		
800.0	799.4	799.4	799.4	1.4	1.4	168.30	-21.9	0.0	42.8	40.0	2.74	15.582		
900.0	899.0	899.0	899.0	1.7	1.5	170.30	-21.9	0.0	51.5	48.4	3.09	16.640		
1,000.0	998.6	998.6	998.6	1.9	1.7	171.72	-21.9	0.0	60.2	56.8	3.44	17.498		
1,100.0	1,098.2	1,098.2	1,098.2	2.1	1.9	172.78	-21.9	0.0	69.0	65.2	3.79	18.206		
1,200.0	1,197.8	1,197.8	1,197.8	2.3	2.1	173.60	-21.9	0.0	77.8	73.6	4.14	18.799		
1,300.0	1,297.4	1,297.4	1,297.4	2.6	2.2	174.25	-21.9	0.0	86.6	82.1	4.49	19.304		
1,400.0	1,397.0	1,397.0	1,397.0	2.8	2.4	174.78	-21.9	0.0	95.4	90.6	4.83	19.738		
1,500.0	1,496.6	1,496.6	1,496.6	3.0	2.6	175.23	-21.9	0.0	104.2	99.0	5.18	20.114		
1,600.0	1,596.2	1,596.2	1,596.2	3.2	2.8	175.60	-21.9	0.0	113.0	107.5	5.53	20.445		
1,700.0	1,695.8	1,695.8	1,695.8	3.5	2.9	175.92	-21.9	0.0	121.9	116.0	5.88	20.737		
1,800.0	1,795.4	1,795.4	1,795.4	3.7	3.1	176.20	-21.9	0.0	130.7	124.5	6.23	20.997		
1,900.0	1,895.0	1,895.0	1,895.0	3.9	3.3	176.44	-21.9	0.0	139.5	133.0	6.57	21.229		
2,000.0	1,994.7	1,994.7	1,994.7	4.2	3.5	176.65	-21.9	0.0	148.4	141.5	6.92	21.439		
2,100.0	2,094.3	2,094.3	2,094.3	4.4	3.6	176.84	-21.9	0.0	157.2	150.0	7.27	21.629		
2,200.0	2,193.9	2,193.9	2,193.9	4.6	3.8	177.01	-21.9	0.0	166.1	158.5	7.62	21.801		
2,300.0	2,293.5	2,293.5	2,293.5	4.9	4.0	177.16	-21.9	0.0	174.9	166.9	7.97	21.959		
2,400.0	2,393.1	2,393.1	2,393.1	5.1	4.2	177.29	-21.9	0.0	183.8	175.4	8.31	22.104		
2,500.0	2,492.7	2,492.7	2,492.7	5.3	4.3	177.42	-21.9	0.0	192.6	183.9	8.66	22.237		
2,600.0	2,592.3	2,592.3	2,592.3	5.6	4.5	177.53	-21.9	0.0	201.4	192.4	9.01	22.360		
2,700.0	2,691.9	2,691.9	2,691.9	5.8	4.7	177.64	-21.9	0.0	210.3	200.9	9.36	22.473		
2,800.0	2,791.5	2,791.5	2,791.5	6.0	4.8	177.73	-21.9	0.0	219.1	209.4	9.71	22.579		
2,900.0	2,891.1	2,891.1	2,891.1	6.3	5.0	177.82	-21.9	0.0	228.0	217.9	10.05	22.678		
3,000.0	2,990.7	2,990.7	2,990.7	6.5	5.2	177.90	-21.9	0.0	236.8	226.4	10.40	22.769		
3,100.0	3,090.3	3,090.3	3,090.3	6.7	5.4	177.98	-21.9	0.0	245.7	234.9	10.75	22.855		
3,200.0	3,189.9	3,189.9	3,189.9	7.0	5.5	178.05	-21.9	0.0	254.5	243.4	11.10	22.936		
3,300.0	3,289.5	3,289.5	3,289.5	7.2	5.7	178.11	-21.9	0.0	263.4	251.9	11.45	23.012		
3,400.0	3,389.2	3,389.2	3,389.2	7.4	5.9	178.17	-21.9	0.0	272.2	260.4	11.79	23.083		
3,500.0	3,488.8	3,488.8	3,488.8	7.6	6.1	178.23	-21.9	0.0	281.1	268.9	12.14	23.150		
3,600.0	3,588.4	3,587.7	3,587.6	7.9	6.2	178.15	-22.2	0.6	290.1	277.6	12.49	23.224		
3,700.0	3,688.0	3,686.4	3,686.3	8.1	6.4	177.76	-23.4	2.6	299.3	286.5	12.84	23.315		
3,800.0	3,787.6	3,784.9	3,784.8	8.3	6.6	177.08	-25.5	6.1	308.9	295.7	13.19	23.421		
3,900.0	3,887.2	3,883.3	3,883.0	8.6	6.8	176.14	-28.4	11.0	318.8	305.2	13.54	23.543		
4,000.0	3,986.8	3,981.4	3,980.8	8.8	6.9	174.97	-32.2	17.4	329.2	315.3	13.90	23.681		
4,100.0	4,086.4	4,080.3	4,079.4	9.0	7.1	173.68	-36.6	24.7	339.9	325.7	14.27	23.829		
4,200.0	4,186.0	4,179.4	4,178.1	9.3	7.3	172.47	-41.0	32.1	350.9	336.3	14.64	23.972		
4,300.0	4,285.6	4,278.6	4,276.9	9.5	7.5	171.32	-45.4	39.5	362.0	347.0	15.01	24.113		
4,400.0	4,385.2	4,377.7	4,375.6	9.7	7.7	170.25	-49.8	46.9	373.2	357.8	15.39	24.250		
4,500.0	4,484.8	4,476.8	4,474.4	10.0	7.9	169.24	-54.2	54.3	384.6	368.8	15.77	24.384		
4,600.0	4,584.4	4,575.9	4,573.1	10.2	8.1	168.28	-58.6	61.7	396.0	379.9	16.15	24.515		
4,700.0	4,684.0	4,675.1	4,671.9	10.4	8.3	167.38	-63.0	69.2	407.6	391.0	16.54	24.643		
4,800.0	4,783.7	4,774.2	4,770.6	10.7	8.5	166.53	-67.4	76.6	419.2	402.3	16.93	24.767		
4,900.0	4,883.3	4,873.3	4,869.4	10.9	8.7	165.73	-71.8	84.0	431.0	413.7	17.32	24.888		
5,000.0	4,982.9	4,972.5	4,968.2	11.1	8.9	164.97	-76.2	91.4	442.8	425.1	17.71	25.007		
5,100.0	5,082.5	5,071.6	5,066.9	11.4	9.1	164.24	-80.6	98.8	454.7	436.6	18.10	25.122		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													S28-T3N-R68W (Frederiksen) - Frederiksen 1D-28H-A368 - Hz - Plan #1		Offset Site Error:		0.0 ft
Survey Program: 0-MWD															Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor					
5,200.0	5,182.1	5,170.7	5,165.7	11.6	9.3	163.56	-85.0	106.2	466.7	448.2	18.49	25.235					
5,300.0	5,281.7	5,269.9	5,264.4	11.8	9.5	162.91	-89.4	113.6	478.7	459.8	18.89	25.344					
5,400.0	5,381.3	5,369.0	5,363.2	12.1	9.7	162.29	-93.8	121.0	490.8	471.5	19.28	25.451					

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1E-28H-A368 - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-32.8	0.0	32.8					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-32.8	0.0	32.8	32.5	0.30	107.958		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-32.8	0.0	32.8	32.1	0.65	50.227		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-32.8	0.0	32.8	31.8	1.00	32.726 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.7	157.30	-32.8	0.0	33.6	32.2	1.35	24.865		
500.0	500.0	499.4	499.4	0.9	0.8	158.26	-33.6	0.4	36.8	35.1	1.70	21.650		
600.0	599.9	598.6	598.5	1.0	1.0	158.80	-35.9	1.5	43.1	41.1	2.05	21.067 SF		
700.0	699.7	697.4	697.3	1.2	1.2	158.96	-39.7	3.4	52.7	50.3	2.40	21.954		
800.0	799.4	795.7	795.4	1.4	1.4	158.90	-45.1	5.9	65.3	62.5	2.75	23.732		
900.0	899.0	893.5	892.9	1.7	1.6	158.57	-51.9	9.2	80.4	77.2	3.11	25.853		
1,000.0	998.6	992.2	991.3	1.9	1.8	158.12	-59.5	12.9	96.1	92.7	3.47	27.715		
1,100.0	1,098.2	1,091.0	1,089.6	2.1	2.0	157.80	-67.2	16.6	111.9	108.1	3.83	29.218		
1,200.0	1,197.8	1,189.7	1,188.0	2.3	2.2	157.55	-74.8	20.2	127.7	123.5	4.19	30.455		
1,300.0	1,297.4	1,288.5	1,286.4	2.6	2.5	157.36	-82.4	23.9	143.5	139.0	4.56	31.490		
1,400.0	1,397.0	1,387.2	1,384.8	2.8	2.7	157.21	-90.0	27.6	159.3	154.4	4.92	32.369		
1,500.0	1,496.6	1,485.9	1,483.2	3.0	2.9	157.09	-97.7	31.3	175.1	169.9	5.29	33.124		
1,600.0	1,596.2	1,584.7	1,581.5	3.2	3.1	156.98	-105.3	35.0	190.9	185.3	5.65	33.779		
1,700.0	1,695.8	1,683.4	1,679.9	3.5	3.3	156.90	-112.9	38.6	206.7	200.7	6.02	34.353		
1,800.0	1,795.4	1,782.2	1,778.3	3.7	3.6	156.82	-120.5	42.3	222.6	216.2	6.38	34.861		
1,900.0	1,895.0	1,880.9	1,876.7	3.9	3.8	156.76	-128.1	46.0	238.4	231.6	6.75	35.312		
2,000.0	1,994.7	1,979.7	1,975.1	4.2	4.0	156.70	-135.8	49.7	254.2	247.0	7.12	35.716		
2,100.0	2,094.3	2,078.4	2,073.4	4.4	4.2	156.65	-143.4	53.3	270.0	262.5	7.48	36.080		
2,200.0	2,193.9	2,177.1	2,171.8	4.6	4.5	156.60	-151.0	57.0	285.8	277.9	7.85	36.409		
2,300.0	2,293.5	2,275.9	2,270.2	4.9	4.7	156.56	-158.6	60.7	301.6	293.4	8.22	36.709		
2,400.0	2,393.1	2,374.6	2,368.6	5.1	4.9	156.53	-166.3	64.4	317.4	308.8	8.58	36.982		
2,500.0	2,492.7	2,473.4	2,467.0	5.3	5.1	156.49	-173.9	68.0	333.2	324.2	8.95	37.233		
2,600.0	2,592.3	2,572.1	2,565.3	5.6	5.4	156.46	-181.5	71.7	349.0	339.7	9.32	37.464		
2,700.0	2,691.9	2,670.9	2,663.7	5.8	5.6	156.44	-189.1	75.4	364.8	355.1	9.68	37.677		
2,800.0	2,791.5	2,769.6	2,762.1	6.0	5.8	156.41	-196.8	79.1	380.6	370.5	10.05	37.874		
2,900.0	2,891.1	2,868.3	2,860.5	6.3	6.0	156.39	-204.4	82.7	396.4	386.0	10.42	38.057		
3,000.0	2,990.7	2,967.1	2,958.8	6.5	6.3	156.37	-212.0	86.4	412.2	401.4	10.78	38.228		
3,100.0	3,090.3	3,065.8	3,057.2	6.7	6.5	156.35	-219.6	90.1	428.0	416.9	11.15	38.387		
3,200.0	3,189.9	3,164.6	3,155.6	7.0	6.7	156.33	-227.3	93.8	443.8	432.3	11.52	38.536		
3,300.0	3,289.5	3,263.3	3,254.0	7.2	6.9	156.31	-234.9	97.4	459.6	447.7	11.88	38.675		
3,400.0	3,389.2	3,362.1	3,352.4	7.4	7.2	156.30	-242.5	101.1	475.4	463.2	12.25	38.807		
3,500.0	3,488.8	3,460.8	3,450.7	7.6	7.4	156.28	-250.1	104.8	491.2	478.6	12.62	38.930		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1F-28H-A368 - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor			
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-40.1	0.0	40.1					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-40.1	0.0	40.1	39.8	0.30	131.949		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-40.1	0.0	40.1	39.4	0.65	61.388 CC, ES		
300.0	300.0	299.3	299.3	0.5	0.5	179.68	-40.9	0.2	40.9	39.9	1.00	40.880		
400.0	400.0	398.6	398.5	0.7	0.7	155.96	-43.4	0.9	44.2	42.9	1.35	32.784		
500.0	500.0	497.5	497.4	0.9	0.9	155.89	-47.5	2.1	50.8	49.1	1.70	29.929		
600.0	599.9	596.1	595.8	1.0	1.1	156.09	-53.3	3.7	60.6	58.6	2.05	29.627 SF		
700.0	699.7	694.2	693.6	1.2	1.3	156.40	-60.6	5.7	73.7	71.3	2.40	30.750		
800.0	799.4	791.5	790.4	1.4	1.5	156.75	-69.5	8.1	89.9	87.2	2.75	32.738		
900.0	899.0	888.1	886.4	1.7	1.7	156.99	-79.8	11.0	108.7	105.6	3.10	35.055		
1,000.0	998.6	985.1	982.7	1.9	2.0	156.99	-91.6	14.3	128.9	125.4	3.46	37.272		
1,100.0	1,098.2	1,083.0	1,079.8	2.1	2.3	156.97	-103.7	17.6	149.3	145.5	3.82	39.099		
1,200.0	1,197.8	1,180.9	1,176.9	2.3	2.5	156.95	-115.8	21.0	169.6	165.5	4.18	40.604		
1,300.0	1,297.4	1,278.9	1,274.0	2.6	2.8	156.94	-127.9	24.3	190.0	185.5	4.54	41.866		
1,400.0	1,397.0	1,376.8	1,371.1	2.8	3.1	156.93	-139.9	27.6	210.4	205.5	4.90	42.938		
1,500.0	1,496.6	1,474.7	1,468.2	3.0	3.3	156.92	-152.0	31.0	230.7	225.5	5.26	43.860		
1,600.0	1,596.2	1,572.6	1,565.3	3.2	3.6	156.92	-164.1	34.3	251.1	245.5	5.62	44.661		
1,700.0	1,695.8	1,670.5	1,662.4	3.5	3.9	156.91	-176.2	37.7	271.5	265.5	5.98	45.364		
1,800.0	1,795.4	1,768.4	1,759.5	3.7	4.1	156.90	-188.3	41.0	291.9	285.5	6.35	45.985		
1,900.0	1,895.0	1,866.3	1,856.6	3.9	4.4	156.90	-200.3	44.4	312.2	305.5	6.71	46.538		
2,000.0	1,994.7	1,964.2	1,953.7	4.2	4.7	156.90	-212.4	47.7	332.6	325.5	7.07	47.033		
2,100.0	2,094.3	2,062.1	2,050.8	4.4	5.0	156.89	-224.5	51.0	353.0	345.5	7.43	47.480		
2,200.0	2,193.9	2,160.0	2,147.9	4.6	5.2	156.89	-236.6	54.4	373.3	365.5	7.80	47.884		
2,300.0	2,293.5	2,257.9	2,245.0	4.9	5.5	156.89	-248.7	57.7	393.7	385.5	8.16	48.252		
2,400.0	2,393.1	2,355.8	2,342.1	5.1	5.8	156.88	-260.7	61.1	414.1	405.5	8.52	48.588		
2,500.0	2,492.7	2,453.7	2,439.2	5.3	6.1	156.88	-272.8	64.4	434.4	425.5	8.88	48.896		
2,600.0	2,592.3	2,551.6	2,536.3	5.6	6.3	156.88	-284.9	67.8	454.8	445.6	9.25	49.180		
2,700.0	2,691.9	2,649.5	2,633.4	5.8	6.6	156.88	-297.0	71.1	475.2	465.6	9.61	49.442		
2,800.0	2,791.5	2,747.4	2,730.5	6.0	6.9	156.87	-309.1	74.4	495.5	485.6	9.97	49.685		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													S28-T3N-R68W (Frederiksen) - FREDERIKSEN 31-28 (Existing) - DD - GYRO		Offset Site Error:		0.0 ft	
Survey Program: 200-Gyro													Offset Well Error:		0.0 ft			
Reference		Offset		Semi Major Axis			Distance							Warning				
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor						
8,900.0	7,251.0	7,430.5	7,221.7	45.8	14.3	-88.79	152.1	-1,947.9	492.1	434.5	57.55	8.550						
9,000.0	7,251.0	7,433.3	7,224.5	48.2	14.3	-89.20	152.1	-1,948.0	439.8	379.8	59.94	7.337						
9,100.0	7,251.0	7,436.2	7,227.4	50.5	14.3	-89.63	152.1	-1,948.1	405.8	343.4	62.34	6.509						
9,193.9	7,251.0	7,439.1	7,230.3	52.7	14.3	-90.04	152.1	-1,948.2	394.8	330.2	64.60	6.111	CC					
9,200.0	7,251.0	7,439.3	7,230.5	52.9	14.3	-90.07	152.1	-1,948.2	394.8	330.1	64.75	6.098	ES					
9,300.0	7,251.0	7,442.4	7,233.6	55.3	14.3	-90.52	152.1	-1,948.3	408.8	341.6	67.15	6.087	SF					
9,400.0	7,251.0	7,445.7	7,236.9	57.7	14.3	-91.00	152.1	-1,948.4	445.3	375.7	69.56	6.402						
9,500.0	7,251.0	7,449.0	7,240.2	60.1	14.3	-91.48	152.1	-1,948.5	499.5	427.5	71.97	6.940						

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - FREDERIKSEN 41-28 (Existing) - DD - GYRO													Offset Site Error:	0.0 ft
Survey Program: 200-Gyro													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
4,900.0	4,883.3	5,100.0	4,971.9	10.9	9.6	-132.59	199.8	-305.7	495.2	478.0	17.26	28.698		
5,000.0	4,982.9	5,187.9	5,056.3	11.1	9.8	-131.32	221.0	-293.5	480.0	462.2	17.78	26.990		
5,100.0	5,082.5	5,279.4	5,144.6	11.4	10.0	-130.00	242.2	-282.3	467.0	448.6	18.33	25.477		
5,200.0	5,182.1	5,372.0	5,234.3	11.6	10.2	-128.63	263.0	-272.1	455.5	436.7	18.89	24.119		
5,300.0	5,281.7	5,462.4	5,322.1	11.8	10.4	-127.28	282.6	-263.3	445.9	426.5	19.43	22.947		
5,400.0	5,381.3	5,552.4	5,410.0	12.1	10.6	-126.13	299.9	-255.9	438.6	418.7	19.94	21.996		
5,500.0	5,480.9	5,642.5	5,498.7	12.3	10.7	-125.25	314.8	-249.8	433.6	413.2	20.40	21.257		
5,600.0	5,580.5	5,732.6	5,587.9	12.5	10.9	-124.78	326.0	-245.0	430.9	410.1	20.78	20.739		
5,666.2	5,646.4	5,792.1	5,647.1	12.7	10.9	-124.72	331.4	-242.5	430.4	409.4	20.98	20.510		
5,700.0	5,680.1	5,823.2	5,678.2	12.8	10.9	-124.77	333.5	-241.5	430.5	409.4	21.08	20.426		
5,800.0	5,779.7	5,916.8	5,771.6	13.0	11.0	-125.11	338.4	-239.0	431.9	410.6	21.31	20.265		
5,900.0	5,879.3	6,013.7	5,868.4	13.2	11.1	-125.66	341.7	-237.0	434.3	412.8	21.52	20.185		
6,000.0	5,978.9	6,106.3	5,961.1	13.5	11.1	-126.40	343.0	-235.9	438.1	416.4	21.68	20.207		
6,100.0	6,078.5	6,200.3	6,055.0	13.7	11.2	-127.28	342.9	-235.8	443.3	421.5	21.82	20.320		
6,200.0	6,178.2	6,300.0	6,154.7	13.9	11.2	-128.20	342.7	-236.2	449.2	427.2	21.95	20.463		
6,300.0	6,277.8	6,396.3	6,251.1	14.2	11.2	-129.05	342.4	-236.9	455.5	433.4	22.09	20.620		
6,400.0	6,377.4	6,494.0	6,348.7	14.4	11.3	-129.89	342.0	-238.2	462.6	440.4	22.23	20.807		
6,500.0	6,477.0	6,590.4	6,445.1	14.6	11.3	-130.68	341.5	-240.1	470.3	448.0	22.38	21.015		
6,600.0	6,576.6	6,696.6	6,551.3	14.9	11.3	-131.52	341.1	-241.8	477.9	455.3	22.53	21.213		
6,700.0	6,676.2	6,795.9	6,650.6	15.1	11.4	-113.62	341.2	-242.8	484.5	461.8	22.69	21.353		
6,800.0	6,775.4	6,895.3	6,750.0	15.3	11.4	-46.36	341.4	-243.9	480.6	458.1	22.51	21.348		
6,900.0	6,871.7	6,991.8	6,846.5	15.4	11.5	-36.75	341.2	-244.8	460.8	439.0	21.78	21.153		
7,000.0	6,962.2	7,083.6	6,938.3	15.4	11.5	-37.21	340.9	-245.4	426.4	405.8	20.64	20.661		
7,100.0	7,044.1	7,165.3	7,019.9	15.5	11.5	-42.68	340.6	-246.0	379.8	360.4	19.44	19.542		
7,200.0	7,115.0	7,236.9	7,091.6	15.7	11.6	-52.95	340.6	-246.7	324.9	306.0	18.89	17.200		
7,300.0	7,172.6	7,295.6	7,150.3	16.0	11.6	-67.46	340.6	-247.2	268.2	248.4	19.77	13.565		
7,400.0	7,215.3	7,338.7	7,193.4	16.5	11.6	-81.85	340.6	-247.5	222.0	200.5	21.47	10.336		
7,489.1	7,239.6	7,363.6	7,218.2	17.3	11.6	-89.90	340.5	-247.6	205.4	182.5	22.88	8.980 CC, ES		
7,500.0	7,241.7	7,365.7	7,220.4	17.4	11.6	-90.44	340.5	-247.6	205.7	182.7	23.02	8.934 SF		
7,600.0	7,251.0	7,375.7	7,230.4	18.6	11.6	-90.30	340.5	-247.7	232.2	207.7	24.59	9.444		
7,700.0	7,251.0	7,376.4	7,231.1	20.1	11.6	-90.30	340.5	-247.7	292.0	265.6	26.34	11.085		
7,800.0	7,251.0	7,377.1	7,231.8	21.8	11.6	-90.50	340.5	-247.7	369.5	341.3	28.24	13.086		
7,900.0	7,251.0	7,377.8	7,232.5	23.7	11.6	-90.69	340.5	-247.7	455.9	425.7	30.25	15.072		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1B-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1B-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 5005.0ft (Original Well Elev)

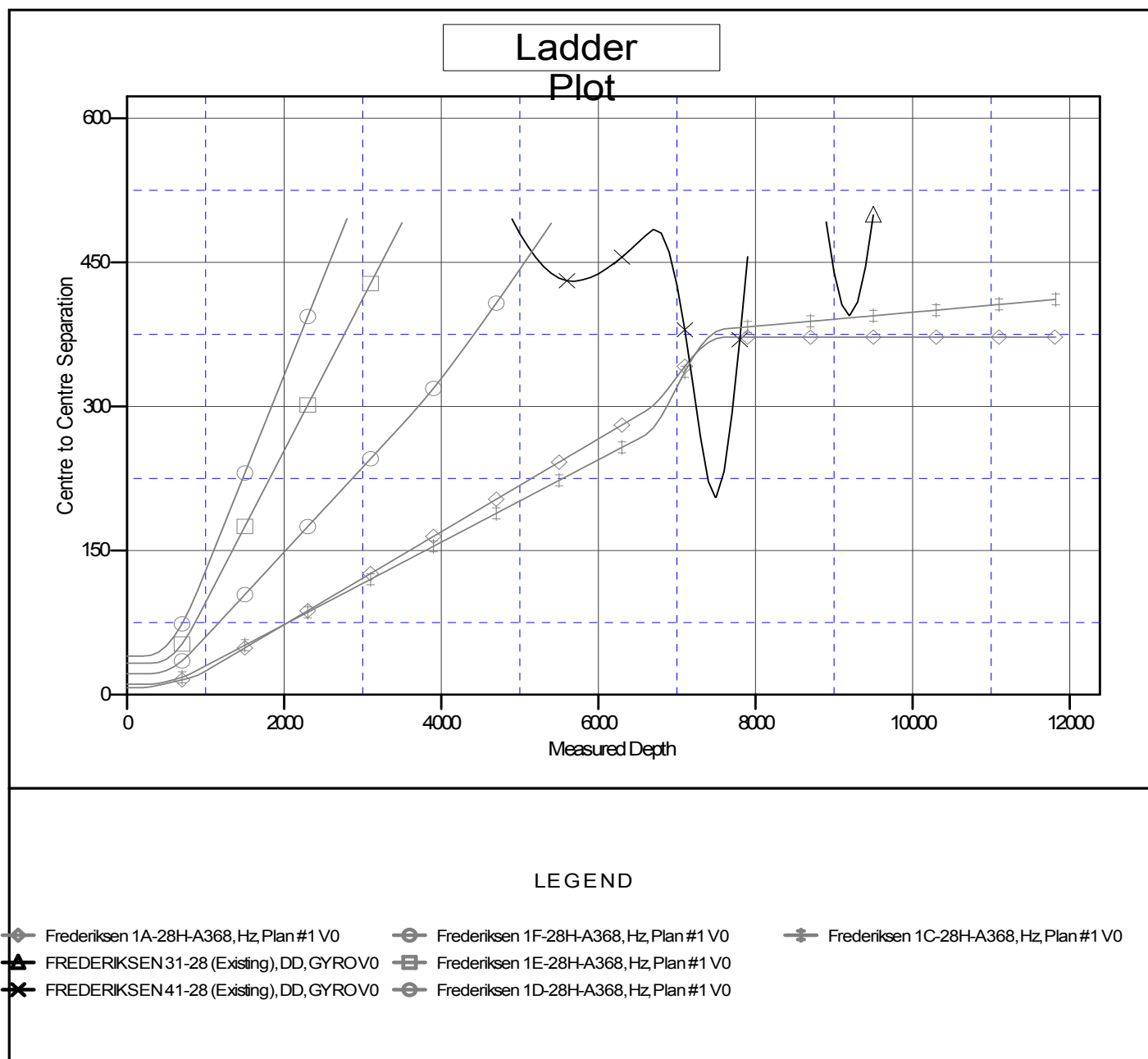
Offset Depths are relative to Offset Datum

Central Meridian is -105.500000 °

Coordinates are relative to: Frederiksen 1B-28H-A368

Coordinate System is US State Plane 1983, Colorado Northern Zone

Grid Convergence at Surface is: 0.32°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation