

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

06/05/2013

Document Number:

663801092

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335966	335966	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10091 Name of Operator: BERRY PETROLEUM COMPANY

Address: 1999 BROADWAY STE 3700

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
WESTERDALE, BARBARA		barbara.westerdale@state.co.us	
Johnson, Derek	970-285-2200	DSJ@Bry.com	

Compliance Summary:

QtrQtr: NWSE Sec: 6 Twp: 6S Range: 96W

Inspector Comment:

Drilling permit Expiration Date: 7/22/2014 4:37:01 PM 3 conductors with cellars and ratholes. Land farming? drilling cuttings? from mid east side of location to S.West corner of location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
298589	WELL	XX	06/29/2012	LO	045-17270	CHEVRON 6-18D	<input checked="" type="checkbox"/>
298590	WELL	XX	06/28/2012	LO	045-17271	CHEVRON 6-17D	<input checked="" type="checkbox"/>
298591	WELL	XX	06/27/2012	LO	045-17272	CHEVRON 6-5D	<input checked="" type="checkbox"/>
298592	WELL	XX	06/27/2012	LO	045-17273	CHEVRON 6-6D	<input checked="" type="checkbox"/>
298593	WELL	PR	11/16/2010	GW	045-17274	CHEVRON 6-7D	<input checked="" type="checkbox"/>
298594	WELL	PR	11/14/2010	GW	045-17275	CHEVRON 6-8D	<input checked="" type="checkbox"/>
298595	WELL	XX	06/28/2012	LO	045-17276	CHEVRON 6-13D	<input checked="" type="checkbox"/>
298596	WELL	XX	06/27/2012	LO	045-17277	CHEVRON 6-12D	<input checked="" type="checkbox"/>
298597	WELL	XX	06/28/2012	LO	045-17278	CHEVRON 6-14D	<input checked="" type="checkbox"/>
298598	WELL	XX	06/28/2012	LO	045-17279	CHEVRON 6-15D	<input checked="" type="checkbox"/>
298599	WELL	XX	06/28/2012	LO	045-17280	CHEVRON 6-16D	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Continue road maintenance		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Unsatisfactory	No signs on the 3 conductors	Install sign to comply with rule 210.d.	06/29/2013
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
LOCATION	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	2	Satisfactory	Need painted		
Ancillary equipment	1	Satisfactory	Tote of Methanol at separators		
Bird Protectors	4	Satisfactory			
Horizontal Heated Separator	2	Satisfactory	A double Cimarron Separator		

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	100 BBLS	PBV STEEL		
S/U/V:	Satisfactory		Comment: _____		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) Water/Condensate _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	300 BBLS	HEATED STEEL AST	39.551140,108.149660	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335966

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298589 Type: WELL API Number: 045-17270 Status: XX Insp. Status: ND

Facility ID: 298590 Type: WELL API Number: 045-17271 Status: XX Insp. Status: ND

Facility ID: 298591 Type: WELL API Number: 045-17272 Status: XX Insp. Status: ND

Inspector Name: LONGWORTH, MIKE

Facility ID:	298592	Type:	WELL	API Number:	045-17273	Status:	XX	Insp. Status:	ND
Facility ID:	298593	Type:	WELL	API Number:	045-17274	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	298594	Type:	WELL	API Number:	045-17275	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	298595	Type:	WELL	API Number:	045-17276	Status:	XX	Insp. Status:	ND
Facility ID:	298596	Type:	WELL	API Number:	045-17277	Status:	XX	Insp. Status:	ND
Facility ID:	298597	Type:	WELL	API Number:	045-17278	Status:	XX	Insp. Status:	ND
Facility ID:	298598	Type:	WELL	API Number:	045-17279	Status:	XX	Insp. Status:	ND
Facility ID:	298599	Type:	WELL	API Number:	045-17280	Status:	XX	Insp. Status:	ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ In _____ CM land farm /drill cuttings

CA _____ CA Date _____
 Waste Material Onsite? In CM land farm /drill cuttings
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? In CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: Hillsides and edges of location have been hydramulched no signs of growth.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Inspector Name: LONGWORTH, MIKE

Overall Final Reclamation		Multi-Well Location		<input type="checkbox"/>		
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: Satisfactory Corrective Date: _____						
Comment: _____						
CA: _____						