

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400429785			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10439 Contact Name Tina Taylor
 Name of Operator: CARRIZO NIOBRARA LLC Phone: (713) 328-1000
 Address: 500 DALLAS STREET #2300 Fax: (713) 328-1060
 City: HOUSTON State: TX Zip: 77002 Email: tina.taylor@crzo.net

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 37372 00 OGCC Facility ID Number: 432950
 Well/Facility Name: Bailey Well/Facility Number: 5-26-8-60
 Location QtrQtr: SWSW Section: 26 Township: 8N Range: 60W Meridian: 6
 County: WELD Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.627030 PDOP Reading 2.2 Date of Measurement 05/28/2013
 Longitude -104.063800 GPS Instrument Operator's Name Marc Woodard

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>340</u>	<u>FSL</u>	<u>1304</u>	<u>FWL</u>
<u>340</u>	<u>FSL</u>	<u>1304</u>	<u>FWL</u>

Change of **Surface** Footage **To** Exterior Section Lines:

Current Surface Location From	QtrQtr <u>SWSW</u>	Sec <u>26</u>	Twp <u>8N</u>	Range <u>60W</u>	Meridian <u>6</u>
New Surface Location To	QtrQtr <u>SWSW</u>	Sec <u>26</u>	Twp <u>8N</u>	Range <u>60W</u>	Meridian <u>6</u>

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>650</u>	<u>FSL</u>	<u>650</u>	<u>FWL</u>
<u>600</u>	<u>FSL</u>	<u>600</u>	<u>FWL</u>

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current Top of Productive Zone Location From	Sec <u>26</u>	Twp <u>8N</u>	Range <u>60W</u>
New Top of Productive Zone Location To	Sec <u>26</u>	Twp <u>8N</u>	Range <u>60W</u>

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>2443</u>	<u>FNL</u>	<u>650</u>	<u>FWL</u>
<u>600</u>	<u>FNL</u>	<u>600</u>	<u>FWL</u>

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current Bottomhole Location	Sec <u>26</u>	Twp <u>8N</u>	Range <u>60W</u>	** attach deviated drilling plan
New Bottomhole Location	Sec <u>26</u>	Twp <u>8N</u>	Range <u>60W</u>	

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 1290, above ground utility: 1330, railroad: 5280,
 property line: 340, lease line: 0, well in same formation: 450

Ground Elevation 4876 feet Surface owner consultation date 02/11/2013

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
NIOBRARA	NBRR	535-294	640	ALL

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name BAILEY Number 5-26-8-60 Effective Date: _____
To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

- WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.
- PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)
- CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

- Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.
- Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Wellbore Location moved _____

RECLAMATION

INTERIM RECLAMATION

- Interim Reclamation will commence approximately _____
Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.
- Interim reclamation complete, site ready for inspection.
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

- Final Reclamation will commence approximately _____
Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.
- Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 06/27/2013

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Carrizo has moved the Wellbore and will not frac inside the 500' radius of the Taylor #5-26 PA well API 05-123-14361.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor casing	16				15	1		4	65	0	60	6	60	0
Surface String	12	1		4	9	5		8	36	0	1400	534	1400	60
First String	8	3		4	7				23	0	6471	552	6471	1400
1ST LINER	6	1		4	4	1		2	11.6	5683	10672			

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

BMP

Type

Comment

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)

Operator Comments:

Carrizo would like to move the wellbore. Carrizo will not frac inside the 500' radius of the Taylor 5-26 PA well API 05-123-14361.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tina Taylor

Title: Regulatory Compliance Email: tina.taylor@crzo.net Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400429980	WELL LOCATION PLAT
400429997	DEVIATED DRILLING PLAN
400429998	DIRECTIONAL DATA

Total Attach: 3 Files