

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400397527

Date Received:

05/14/2013

Oil and Gas Location Assessment

☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

433197

Expiration Date:

06/05/2016

☒ This location assessment is included as part of a permit application.

1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 100322

Name: NOBLE ENERGY INC

Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: SUSAN MILLER

Phone: (303) 228-4246

Fax: (303) 228-4286

email: smiller@nobleenergyinc.com

4. Location Identification:

Name: ROHN STATE Number: LD10-65HN

County: WELD

QuarterQuarter: NESE Section: 9 Township: 9N Range: 58W Meridian: 6 Ground Elevation: 4716

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2163 feet FSL, from North or South section line, and 330 feet FEL, from East or West section line.

Latitude: 40.764520 Longitude: -103.861110 PDOP Reading: 2.6 Date of Measurement: 11/29/2012

Instrument Operator's Name: Brian Brinkman

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text"/>	Wells: <input type="text" value="8"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text"/>	Water Tanks: <input type="text" value="12"/>	Separators: <input type="text" value="27"/>	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text" value="2"/>	Pump Jacks: <input type="text" value="8"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text" value="1"/>	Gas Pipeline: <input type="text"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text" value="6"/>	VOC Combustor: <input type="text" value="7"/>	Oil Tanks: <input type="text" value="36"/>	Fuel Tanks: <input type="text"/>	

Other: _____

Sand Catcher: 30, Sales Gas Meter Bldg: 8, Gas Lift Meter Bldg: 8, LP Gas Meter Bldg: 1, Noble Sales Meter Bldg: 1, VRU Meter Bldg: 1, EFM: 1, Compressor Suction Scrubber: 1, Sales Gas Scrubber: 1, Water Vault: 3, Blowcase: 4, Flare: 1, Liquid Knockout: 1, Knockout Tank: 1, Tanks VRU: 1, Gas Lift Line: 2, Flowlines f/wellhead to sand catcher: 31, Maintenance Tank: 1, and Oil Recycle Pump: 2. Equipment List of all equipment noted attached. Production Facility will be located on site and dedicated to the well location being permitted.

6. Construction:

Date planned to commence construction: 07/02/2013 Size of disturbed area during construction in acres: 15.00
Estimated date that interim reclamation will begin: 10/02/2013 Size of location after interim reclamation in acres: 10.00
Estimated post-construction ground elevation: 4716 Will a closed loop system be used for drilling fluids: Yes ☒
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☒ Onsite ☐ Method: Land Farming ☐ Land Spreading ☒ Disposal Facility ☐
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 12/13/2012
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☒ the mineral owner ☒ committed to an oil and gas lease
☒ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☒ oil and gas lease ☐ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☒ Well Surety ID: 20030009 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 5280, public road: 317, above ground utility: 2258,
railroad: 5280, property line: 330

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 36: Manzanola clay loam, 0 to 3 percent slopes

NRCS Map Unit Name: 37: Midway clay loam, 0 to 9 percent slopes

NRCS Map Unit Name: 57: Renohill-Shingle complex. 3 to 9 percent slopes

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☐ NRCS or, ☒ field observation Date of observation: 11/29/2012

List individual species: _____

Check all plant communities that exist in the disturbed area.

- ☒ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 306, water well: 3169, depth to ground water: 36

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☒ No ☐ Yes

15. Comments:

Nearest building and railroad over 1 mile from proposed location. Nearest water well permit no. 9875 (stock), located 3169' NW of location. Nearest surface water is a barrow ditch located 306' south of location (ditch was dry at time of field observation). A low area to the south of the location will not be disturbed by operations. The proposed production facility located on the subject pad will service the following wells: ROHN STATE LD10-63HN (REF), ROHN STATE LD10-63-1HN, ROHN STATE LD10-62HN, ROHN STATE LD09-62-1HN, ROHN STATE LD09-63HN, ROHN STATE LD09-63-1HN, ROHN STATE LD16-69HN; Rohn State LD09-69-1HN, Rohn State LD09-68HN, Rohn State LD09-68-1HN, Rohn State LD10-69-1HN (REF), Rohn State LD10-68HN, Rohn State LD10-68-1HN; Rohn State LD10-65HN (REF), Rohn State LD10-65-1HN, Rohn State LD10-64HN, Rohn State LD10-64-1HN, Rohn State LD09-64HN, Rohn State LD09-64-1HN, Rohn State LD09-65HN, Rohn State LD09-65-1HN; Rohn State LD10-67HN (REF), Rohn State LD10-67-1HN, Rohn State LD10-66HN, Rohn State LD10-66-1HN, Rohn State LD09-67HN, Rohn State LD09-67-1HN, Rohn State LD09-66HN, Rohn State LD09-66-1HN. Reference area located immediately adjacent to and west of location on undisturbed land as shown on attached photo.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/14/2013 Email: smiller@nobleenergyinc.com

Print Name: SUSAN MILLER Title: Regulatory Analyst III

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/6/2013

**CONDITIONS OF
APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Operator must implement site specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the low area/intermittent pond located 338 feet southwest of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products.

Attachment Check List

Att Doc Num	Name
1667693	CORRESPONDENCE
1667694	HYDROLOGY MAP
400397527	FORM 2A SUBMITTED
400398608	ACCESS ROAD MAP
400398613	LOCATION DRAWING
400398614	LOCATION PICTURES
400398615	MULTI-WELL PLAN
400398617	REFERENCE AREA PICTURES
400398618	NRCS MAP UNIT DESC
400398623	WASTE MANAGEMENT PLAN
400398668	EQUIPMENT LIST

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed. No LGD or public comment received.	6/5/2013 12:15:45 PM
OGLA	OGLA task passed.	5/5/2013 8:14:48 AM
Permit	Initial review complete. Form 2A and 2's with BHLs in section 9 compared	6/3/2013 10:44:06 AM
OGLA	Per operator requested, changed construction and interim reclamation start dates from 2014 to 2013. Operator provided correct Hydrology Map. OGLA review completed.	5/31/2013 9:35:13 AM
Permit	This form has passed completeness.	5/15/2013 10:08:48 AM
Permit	Returned to draft: 1) Need to check salt or oil based muds on facilities tab. 2) Hydrology map corrupted attachment.	5/15/2013 7:32:19 AM

Total: 6 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) and General Permit No. COR-038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location and will remain in place until the pad reaches final reclamation.
General Housekeeping	General housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur, prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pick up trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.
Material Handling and Spill Prevention	Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.

Total: 3 comment(s)