

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400375266

Date Received:

05/02/2013

Oil and Gas Location Assessment

☒ New Location ☐ Amend Existing Location Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

**433189**

Expiration Date:

**06/05/2016**

☒ This location assessment is included as part of a permit application.

1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 100322

Name: NOBLE ENERGY INC

Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: JAN KAJIWARA

Phone: (303) 228-4092

Fax: (303) 228-4286

email: jkajiwara@nobleenergyinc.com

4. Location Identification:

Name: KOHLHOFF AB22 Number: PROD. FACILITY

County: WELD

QuarterQuarter: SENW Section: 22 Township: 7N Range: 64W Meridian: 6 Ground Elevation: 4881

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1486 feet FNL, from North or South section line, and 2113 feet FWL, from East or West section line.

Latitude: 40.561920 Longitude: -104.537420 PDOP Reading: 1.1 Date of Measurement: 10/29/2012

Instrument Operator's Name: ROBERT DALEY

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

|   |   |   |                                       |  |
|---|---|---|---------------------------------------|--|
| Special Purpose Pits: <input type="text"/>      | Drilling Pits: <input type="text"/>           | Wells: <input type="text"/>                 | Production Pits: <input type="text"/> | Dehydrator Units: <input type="text"/> |
| Condensate Tanks: <input type="text"/>          | Water Tanks: <input type="text" value="6"/>   | Separators: <input type="text" value="12"/> | Electric Motors: <input type="text"/> | Multi-Well Pits: <input type="text"/>  |
| Gas or Diesel Motors: <input type="text"/>      | Cavity Pumps: <input type="text"/>            | LACT Unit: <input type="text"/>             | Pump Jacks: <input type="text"/>      | Pigging Station: <input type="text"/>  |
| Electric Generators: <input type="text"/>       | Gas Pipeline: <input type="text" value="1"/>  | Oil Pipeline: <input type="text"/>          | Water Pipeline: <input type="text"/>  | Flare: <input type="text"/>            |
| Gas Compressors: <input type="text" value="6"/> | VOC Combustor: <input type="text" value="8"/> | Oil Tanks: <input type="text" value="18"/>  | Fuel Tanks: <input type="text"/>      |  |

Other: SEE COMMENTS FOR ADDITIONAL EQUIPMENT

6. Construction:

Date planned to commence construction: 06/01/2013 Size of disturbed area during construction in acres: 6.00  
Estimated date that interim reclamation will begin: 10/01/2013 Size of location after interim reclamation in acres: 6.00  
Estimated post-construction ground elevation: 4881 Will a closed loop system be used for drilling fluids: Yes ☐  
Will salt sections be encountered during drilling: Yes ☐ No ☐ Is H2S anticipated? Yes ☐ No ☒  
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☐  
Mud disposal: Offsite ☐ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐  
Other: \_\_\_\_\_

## 7. Surface Owner:

Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
Address: \_\_\_\_\_ Fax: \_\_\_\_\_  
Address: \_\_\_\_\_ Email: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Date of Rule 306 surface owner consultation: 10/10/2012  
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian  
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian  
The surface owner is: ☐ the mineral owner ☐ committed to an oil and gas lease  
☐ is the executer of the oil and gas lease ☐ the applicant  
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way  
☐ applicant is owner  
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID \_\_\_\_\_

## 8. Reclamation Financial Assurance:

☐ Well Surety ID: 20030009 ☐ Gas Facility Surety ID: \_\_\_\_\_ ☐ Waste Mgmt. Surety ID: \_\_\_\_\_

## 9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒  
Distance, in feet, to nearest building: 3375, public road: 2102, above ground utility: 2835,  
railroad: 5280, property line: 1171

## 10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☒ CRP  
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☒ CRP  
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 54-PLATNER LOAM, 0-3% SLOPES

NRCS Map Unit Name: 55-RENOHILL FINE SANDY LOAM, 0-6% SLOPES

NRCS Map Unit Name: 56-RENOHILL FINE SANDY LOAM, 6-9% SLOPES

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☐

Plant species from: ☐ NRCS or, ☐ field observation Date of observation: \_\_\_\_\_

List individual species: \_\_\_\_\_

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)  
☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)  
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)  
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)  
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)  
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)  
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)  
☐ Alpine (above timberline)  
☐ Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 3520, water well: 1706, depth to ground water: 195

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

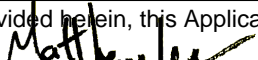
### 15. Comments:

NEAREST RAILROAD IS GREATER THAN 5280'. NEAREST SURFACE WATER @ 3520' = UN-NAMED LOW AREA, WAS DRY AT TIME OF SURVEY, MAY COLLECT WATER WHEN PIVOT SPRINKLER IS IN USE. PERMIT 267208 USED FOR DISTANCE. CLOSEST WELL WITH SWL IS RECEIPT 9066251 PERMIT 111645. PRODUCTION FACILITY WILL INCLUDE: KOHLHOFF AB21-68HN, AB21-68-1HN, AB21-67HN, AB21-67-1HN, AB22-68HN, AB22-67HN, USX AB22-68-1HN, USX AB22-67-1HN, AB22-66HN, AB21-66-1HN, AB21-65-1HN, USX PC AB22-66-1HN, IRVINE PC AB21-65-1HN, PC AB21-64-1HN, AB22-65HN, AB22-64HN, AB22-63HN, USX PC AB22-65-1HN, USX PC AB22-64-1HN, PC AB21-63-1HN, PC AB21-62-1HN, USX PC AB22-63-1HN, USX PC AB22-62-1HN. CROP = CRP. SUA ATTACHED FOR INFORMATION PURPOSES ALL EQUIPMENT IS NEW/PROPOSED: TOTAL EQUIPMENT: GAS COMPRESSORS: 6, BLOWCASE: 4, COMPRESSION SUCTION SCRUBBER: 1, LP GAS METER BUILDING: 1, SALES GAS SCRUBBER: 1, DCP METER BUILDING: 2, SEPARATORS: 12, SAND CATCHERS: 23, MAINTENANCE TANK: 1, GAS METER BUILDING: 8, WATER VAULT: 2, OIL TANKS: 18, WATER TANKS: 6 VOC BURNER: 8, VRT: 2, VRT KNOCKOUT: 1, 3-PHASE FLOWLINE: 23, GAS LIFT METER BUILDING: 6, LIQUID KNOCKOUT: 1, KNOCKOUT TANK: 1, TANKS VRU: 1, GAS LIFT LINE: 2, VRU METER BUILDING: 1.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/02/2013 Email: jkajiwara@nobleenergyinc.com

Print Name: JAN KAJIWARA Title: REGULATORY ANALYST

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved. 

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 6/6/2013

**CONDITIONS OF  
APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

**Attachment Check List**

| Att Doc Num | Name                  |
|-------------|-----------------------|
| 2233995     | SURFACE AGRMT/SURETY  |
| 400375266   | FORM 2A SUBMITTED     |
| 400411766   | LOCATION PICTURES     |
| 400411781   | LOCATION DRAWING      |
| 400411783   | HYDROLOGY MAP         |
| 400411790   | ACCESS ROAD MAP       |
| 400411793   | NRCS MAP UNIT DESC    |
| 400411797   | WASTE MANAGEMENT PLAN |

Total Attach: 8 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>   | <b><u>Comment Date</u></b> |
|--------------------------|---|----------------------------|
| Permit                   | Final Review Completed. No LGD or public comment received.                        | 5/6/2013 9:24:15 AM        |
| Permit                   | Per operator corrected surface and minerals information and attached SUA.         | 5/6/2013 9:18:23 AM        |
| Permit                   | Initial review complete. Requested surface and minerals information.              | 5/22/2013 11:40:25 AM      |
| OGLA                     | Added operator's equipment list to comments, per request; initial review complete | 5/9/2013 7:45:42 AM        |
| Permit                   | Passed for completeness.  | 5/3/2013 10:46:35 AM       |
| Permit                   | RTD: State is checked as the mineral owner.                                       | 5/3/2013 9:16:12 AM        |

Total: 6 comment(s)

## **BMP**

| <b><u>Type</u></b>                     | <b><u>Comment</u></b>   |
|--|---|
| Material Handling and Spill Prevention | Spill prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.  |
| General Housekeeping                   | Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly. |
| Storm Water/Erosion Control            | Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR-038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place until the pad reaches final reclamation.  |

Total: 3 comment(s)