

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400362868

Date Received:

04/24/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960  
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY  
3. Address: 410 17TH STREET SUITE #1400  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Olga Chikaloff  
Phone: (720) 440-61000  
Fax: (720) 279-2331

5. API Number 05-123-35010-00  
6. County: WELD  
7. Well Name: Pronghorn  
Well Number: 41-11-9HZ  
8. Location: QtrQtr: NENE Section: 9 Township: 5N Range: 61W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/26/2012 End Date: 04/26/2012 Date of First Production this formation: 06/02/2012

Perforations Top: 6571 Bottom: 10791 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

16 stages frac pumped a total of 52,598 bbls fluid and 3,733,221# sand, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 148918 Max pressure during treatment (psi): 6200

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0 Number of staged intervals: 16

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 14994

Fresh water used in treatment (bbl): 8568 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3744520 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/01/2012 Hours: 72 Bbl oil: 443 Mcf Gas: 929 Bbl H2O: 64

Calculated 24 hour rate: Bbl oil: 148 Mcf Gas: 310 Bbl H2O: 30 GOR: 2097

Test Method: Flowing Casing PSI: 255 Tubing PSI: 267 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5465 Tbg setting date: 05/11/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Olga Chikaloff

Title: Engineering Technician

Date: 4/24/2013

Email: ochikaloff@bonanzacrk.com

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### **Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400362868   | FORM 5A SUBMITTED |
| 400387208   | WELLBORE DIAGRAM  |

Total Attach: 2 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>       | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------------|----------------------------|
| Permit                   | Corrected GOR per operator. | 4/25/2013<br>9:50:09 AM    |

Total: 1 comment(s)