

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400362868

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Olga Chikaloff
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-61000
3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 Fax: (720) 279-2331

5. API Number 05-123-35010-00 6. County: WELD
7. Well Name: Pronghorn Well Number: 41-11-9HZ
8. Location: QtrQtr: NENE Section: 9 Township: 5N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/26/2012 End Date: 04/26/2012 Date of First Production this formation: 06/02/2012
Perforations Top: 6571 Bottom: 10791 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [ ]
16 stages frac pumped a total of 52,598 bbls fluid and 3,733,221# sand, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 148918 Max pressure during treatment (psi): 6200
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.88
Total acid used in treatment (bbl): 0 Number of staged intervals: 16
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 14994
Fresh water used in treatment (bbl): 8568 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3744520 Rule 805 green completion techniques were utilized: [ ]
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/01/2012 Hours: 72 Bbl oil: 443 Mcf Gas: 929 Bbl H2O: 64
Calculated 24 hour rate: Bbl oil: 148 Mcf Gas: 310 Bbl H2O: 30 GOR: 2097
Test Method: Flowing Casing PSI: 255 Tubing PSI: 267 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5465 Tbg setting date: 05/11/2012 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Olga Chikaloff

Title: Engineering Technician Date: 4/24/2013 Email: ochikaloff@bonanzacrk.com  
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**Attachment Check List**

Att Doc Num	Name
400362868	FORM 5A SUBMITTED
400387208	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Corrected GOR per operator.	4/25/2013 9:50:09 AM

Total: 1 comment(s)