

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:  
06/04/2013

Document Number:  
663801075

Overall Inspection:  
Satisfactory

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>416998</u>	<u>416998</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

**Operator Information:**

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
 Address: 1001 17TH STREET - SUITE #1200  
 City: DENVER State: CO Zip: 80202

**Contact Information:**

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

**Compliance Summary:**

QtrQtr: NWSE Sec: 31 Twp: 6S Range: 96W

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
417004	WELL	PR	06/03/2011	GW	045-19433	Puckett GM 444-31	X
417005	WELL	PR	05/24/2011	GW	045-19434	Puckett GM 44-31	X
417006	WELL	PR	10/01/2011	GW	045-19435	Puckett GM 344-31	X
417007	WELL	PR	04/16/2011	GW	045-19436	Puckett GM 14-32	X
417008	WELL	PR	04/16/2011	GW	045-19437	Puckett GM 514-32	X
417009	WELL	PR	03/11/2011	GW	045-19438	Puckett GM 43-31	X
417010	WELL	PR	11/12/2011	GW	045-19439	Puckett GM 334-31	X
417011	WELL	PR	10/29/2011	GW	045-19440	Puckett GM 434-31	X
417012	WELL	PR	11/08/2011	GW	045-19441	Puckett GM 333-31	X
417013	WELL	PR	05/01/2011	GW	045-19442	Puckett GM 433-31	X
417014	WELL	PR	04/16/2011	GW	045-19443	Puckett GM 414-32	X
417015	WELL	PR	04/16/2011	GW	045-19444	Puckett GM 443-31	X
417016	WELL	PR	10/01/2011	GW	045-19445	Puckett GM 34-31	X

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: <u>3</u>	Water Tanks: <u>3</u>	Separators: <u>13</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory	Road needs to be maintained		

**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Satisfactory	Work over rig bop's and other such accessories and frack tank. Equipment is being moved to next location.		

**Spills:**

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			

**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	14	Satisfactory			
Dehydrator	1	Satisfactory			
Plunger Lift	13	Satisfactory			

Bird Protectors	9	Satisfactory		
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**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	39.479410,108.147270

S/U/V: Satisfactory	Comment:
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Corrective Action:	Corrective Date:
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Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
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Comment
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**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	,

S/U/V: Satisfactory	Comment:
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Corrective Action:	Corrective Date:
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Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action	Corrective Date
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Comment
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**Venting:**

Yes/No	Comment
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**Flaring:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

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**Predrill**

Location ID: 416998

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	garrisop	Operator must implement best management practices to contain any unintentional release of fluids.	04/23/2010
Agency	garrisop	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	04/23/2010

**Comment:** Tanks in berm

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 417004 Type: WELL API Number: 045-19433 Status: PR Insp. Status: PR

<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417005	Type:	WELL	API Number:	045-19434	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417006	Type:	WELL	API Number:	045-19435	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417007	Type:	WELL	API Number:	045-19436	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417008	Type:	WELL	API Number:	045-19437	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417009	Type:	WELL	API Number:	045-19438	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417010	Type:	WELL	API Number:	045-19439	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417011	Type:	WELL	API Number:	045-19440	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417012	Type:	WELL	API Number:	045-19441	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417013	Type:	WELL	API Number:	045-19442	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417014	Type:	WELL	API Number:	045-19443	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									
Facility ID:	417015	Type:	WELL	API Number:	045-19444	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: Producing well									

Facility ID: 417016 Type: WELL API Number: 045-19445 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date: Reportable: GPS: Lat Long Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Comment: Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed: Land Use: RANGELAND Comment: 1003a. Debris removed? Pass CM CA Waste Material Onsite? Pass CM CA Unused or unneeded equipment onsite? In CM Work over equipment being moved CA Pit, cellars, rat holes and other bores closed? Pass CM Guy line anchors removed? CM Guy line anchors marked? CM 1003b. Area no longer in use? In Production areas stabilized? Pass 1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Pass Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? P

Comment: \_\_\_\_\_

Overall Interim Reclamation In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Drains	Pass			
Compaction	Pass	Culverts	Pass			
Berms	Pass	Compaction	Pass	MHSP	Pass	
Seeding		Gravel	Pass			

S/U/V: Satisfactory Corrective Date: \_\_\_\_\_

Comment: Road and location need bladed and BMPs maintained

CA: \_\_\_\_\_