

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

05/07/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: REBECCA HEIM

Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6361

Address: P O BOX 173779

Fax: (720) 929-7361

City: DENVER State: CO Zip: 80217-

Email: REBECCA.HEIM@ANADARKO.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-123-07845-00

Well Name: UPRR 38 PAN AM D

Well Number: 1

Location: QtrQtr: SWSW Section: 1 Township: 2N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: _____

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.162850

Longitude: -104.730320

GPS Data:

Date of Measurement: 06/13/2008

PDOP Reading: 6.0

GPS Instrument Operator's Name: RICHARD BROOKS

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7446	7461	03/17/2013	B PLUG CEMENT TOP	7150
NIOBRARA	7210	7230	03/17/2013	B PLUG CEMENT TOP	7150
J SAND	7890	7936	03/17/2013	B PLUG CEMENT TOP	7830

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	222	200	222	0	VISU
1ST	7+7/8	4+1/2	10.5	8,012	200	8,048	7,345	CBL
S.C. 1.1	7+7/8	4+1/2	10.5	8,012	70	7,304	6,940	CBL
			Stage Tool	790	200	790	415	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7830 with 2 sacks cmt on top. CIPB #2: Depth 7150 with 2 sacks cmt on top.
CIBP #3: Depth 90 with 38 sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 65 sks cmt from 4450 ft. to 3620 ft. Plug Type: CASING Plug Tagged: ☒
Set 100 sks cmt from 450 ft. to 100 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 6900 ft. with 150 sacks. Leave at least 100 ft. in casing 6700 CICR Depth
Perforate and squeeze at 5400 ft. with 600 sacks. Leave at least 100 ft. in casing 4450 CICR Depth
Perforate and squeeze at 1000 ft. with 93 sacks. Leave at least 100 ft. in casing 830 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 4 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 350 ft. of 4+1/2 inch casing Plugging Date: 05/04/2013

*Wireline Contractor: PIONEER

*Cementing Contractor: SANJEL

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM

Title: REGULATORY ANALYST II Date: 5/7/2013 Email: REBECCA.HEIM@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HOLLINSHEAD, RYAN Date: 6/3/2013

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400411055	FORM 6 SUBSEQUENT SUBMITTED
400414655	OPERATIONS SUMMARY
400414656	CEMENT JOB SUMMARY
400414657	CEMENT JOB SUMMARY
400414659	CEMENT JOB SUMMARY
400414660	CEMENT JOB SUMMARY
400414661	CEMENT JOB SUMMARY
400414662	CEMENT JOB SUMMARY
400414663	WELLBORE DIAGRAM
400414664	WIRELINER JOB SUMMARY
400414665	WIRELINER JOB SUMMARY
400414666	WIRELINER JOB SUMMARY
400414667	WIRELINER JOB SUMMARY

Total Attach: 13 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)