

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Judith Walter
Phone: (720) 876-3702
Fax: (720) 876-4702

5. API Number 05-045-20938-00
6. County: GARFIELD
7. Well Name: STORY GULCH
Well Number: 8515D-26 D36496
8. Location: QtrQtr: Lot 4 Section: 36 Township: 4S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/30/2013 End Date: 04/09/2013 Date of First Production this formation: 04/23/2013

Perforations Top: 8535 Bottom: 12343 No. Holes: 390 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 1 – 13 treated with a total of: 203,378 bbls of Slickwater (BWS)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 203378 Max pressure during treatment (psi): 6170

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.52

Total acid used in treatment (bbl): 0 Number of staged intervals: 13

Recycled water used in treatment (bbl): 203378 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/01/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 4567 Bbl H2O: 5450

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4567 Bbl H2O: 5450 GOR: 0

Test Method: Flowing Casing PSI: 1675 Tubing PSI: 0 Choke Size: 42/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith Walter

Title: Regulatory Analyst Date: _____ Email: judith.walter@encana.com
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Attachment Check List

Att Doc Num	Name
400426502	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)