



Exploration and Production Conversion to Injection Procedure

Wellname: DOE 1-W-27

Prepared By: Mark Graeve

Date: 4/19/2013

Location: SWNW S27 T6S R95W

Office phone: 970.379.5857

Field: Parachute

API: 05-045-06584

Surface Casing: 8-5/8" 24# set @ 222-ft

Production Casing: 4-1/2" 10.5# set @ 3,605-ft

PBTD: 3,546-ft

TOC: 2,049-ft

Tubing: 2 3/8" 4.7# set @ 2,663-ft

Wasatch Completions: 2,512-2,585-ft

Correlate Log: AWS CBL dated 11/29/1999

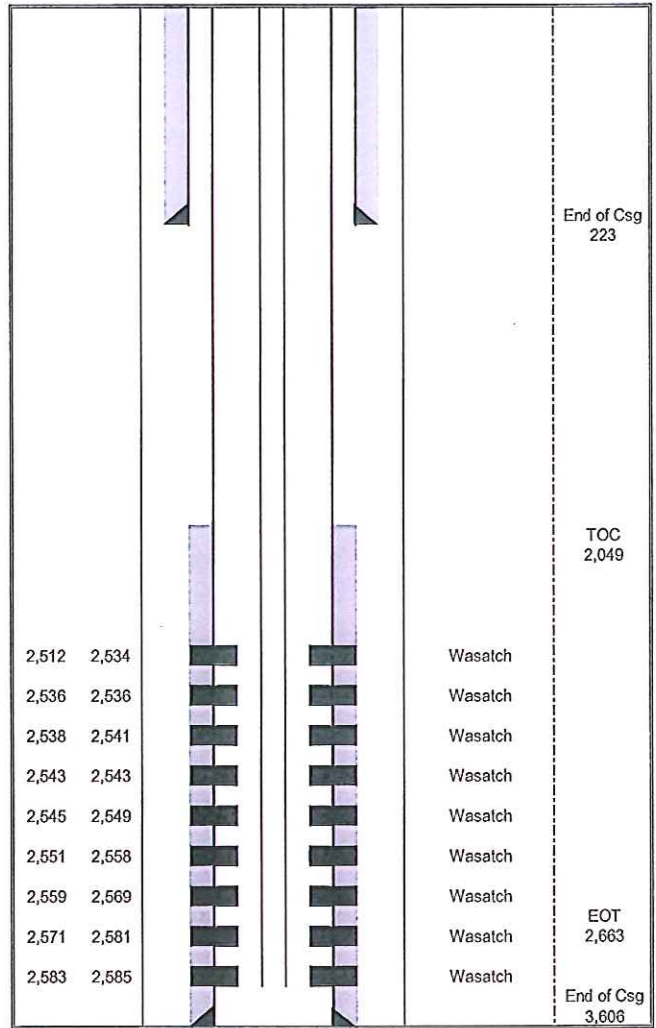
Purpose: Convert To Injection

Proposed Procedure:

- 1) MIRU pulling unit, NU and P-Test BOPs, ensure all tanks are clean and water filtered to 10 micron
- 2) RIH to Tag fill
- 3) Clean out any sand fill to PBTD or Hard Tag
- 4) Land 2 7/8" Flush joint tubing and set packer at 2,450'
- 5) MIT the Casing in front of BLM and COGCC to 1,000 psi
- 6) Submit required paper work to State and BLM

Current DOE 1-W-27 Wellbore Diagram

Well	Pad	API
DOE 1-W-27	DOE 1-W-27 Pad	05-045-06584
EU	First Sales	Spud Date
62058394	3/1/1990	9/28/1989
Bottom Surf Csg	Bottom Prod Csg	TOC
223	3,606	2,049
Top Perf	Bottom Perf	Current Tbg Depth
2,512	2,585	2,663



Proposed DOE 1-W-27 Wellbore Diagram

Well	Pad	API
DOE 1-W-27	DOE 1-W-27 Pad	05-045-06584
EU	First Sales	Spud Date
62058394	3/1/1990	9/28/1989
Bottom Surf Csg	Bottom Prod Csg	TOC
223	3,606	2,049
Top Perf	Bottom Perf	Packer/ New EOT
2,512	2,585	2,450

