

Well Name and Number		Surfice Location	
Well Name and Number	QQ Section-Top Range	Well Name and Number	QQ Section-Top Range
Phelps J-32CHZ	SWNW - 32 - 1N - 66W	Phelps A-32CHZ	SWNW - 32 - 1N - 66W
Phelps 11-32NHZ	SWNW - 32 - 1N - 66W	Phelps 12-32NHZ	SWNW - 32 - 1N - 66W
Phelps A-32NHZ	SWNW - 32 - 1N - 66W	Phelps 13-32CHZ	SWNW - 32 - 1N - 66W
		Phelps B-32CHZ	SWNW - 32 - 1N - 66W

[illegible]

planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

BN	DE	PA	ES
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OGCC Operator Number: <u>41385</u>	Contact Name & Phone Number <u>Elaine Rivas</u> No: <u>970-330-0614</u> Fax: <u>970-330-0431</u>	24 hour notice required, contact: @ _____
Name of Operator: <u>HS Resources Inc.</u>		
Address: <u>3939 Carson Avenue</u>		
City: <u>Evans</u> State: <u>Co.</u> Zip: <u>80620</u>		
API Number: <u>05-123-03870832</u> OGCC Lease No: _____	Other wells this lease? <input type="checkbox"/> Y <input type="checkbox"/> N	
Well Name: <u>Delventhal Emma GU</u> Number: <u>1</u>		
Location (Qtr, Sec, Twp, Rng, Meridian): <u>SENE 32 IN 66W</u>		
County: <u>Weld</u> Federal, Indian or State lease number: _____		
Field Name: <u>Wattenberg</u> Fink Number: <u>90750</u>		
<input type="checkbox"/> Notice of Intent to Abandon		<input checked="" type="checkbox"/> Subsequent Report of Abandonment

Complete the Attachment Checklist

Wellbore Diagram	Dr	OGCC
Cement Job Summary		
Wellbore Job Summary		

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☒ No ☐ Yes Top of casing cement: _____
Fish in hole: ☒ No ☐ Yes If yes, explain details below: _____
Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below: _____
Details: _____



Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Code 11	7620-7636			

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top
8 5/8 Surface	212'		
4 1/2 Production	8082'		
DV Tool at 1105'/200 sks, 50/50 Poz			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sks cmt on top. CIBP #2: Depth _____ with _____ sks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 40	sks cmt from 7653'	ft. to 7453' per tag	ft. in <input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 20	sks cmt from 1200'	ft. to 1000'	ft. in <input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate
Set na SKS in rat hole Dry-Hole Marker: ☒ No ☐ Yes
Set na SKS in mouse hole

H 59094

EXHIBIT
CIBP WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: na ft. of _____ in. casing. Plugging date: 1-4-99
*Wireline contractor: ADI of Fort Morgan, Colorado
*Cementing contractor: H&R Well service of Fort Morgan, Colorado
*Type of cement and additives used: Class C Neat

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Harlan Hodge

Signed: [Signature] Title: P&A Manager/H&R

Date: 1-4-99

H & R WELL SERVICES, INC.0902 Road 4
WIGGINS, COLORADO 80654

(970) 432-5285 (303) 654-1600

TO

HS ResourcesEvans, Colorado

DATE 1-4-99		JOB NO.	
PROJECT			
LOCATION Delventhal Emma GU #1		JAN 22 1999	
CONTRACTOR		OWNER	
WEATHER		TEMP. °at °at AM PM	
PRESENT AT SITE			

THE FOLLOWING WAS NOTED:

> Blow well DownCirculate well bore with 130 bbl produced water (volume 110 bbl)NDWH and pick up 1 joint (bottom of tubing at 7653', bottom perf at 7636')Mix and pump 40 sks class G neat cement, (est. TOC at 7117').TOH with 25 standsSWI, WOCTIH with tubingTag cement at 7453', OK per Linda Pavelka/Colorado Oil and Gas Top Perf 7620'TOH to 1200'Pump 20 sks across DV tool at 1105' (note: DV squeezed with 200 sks 50/50/ Poz)TOHPump 10 sks at surface> Dig out and cut off well headWeld on plateBack fill around well bore

Harlan Hodge, P&A Manager/H&R Well Service

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ORIGINAL**FIELD REPORT**

SIGNED

Harlan Hodge