

PROPOSED HORIZONTAL WELLS(S)

Well Name and Number	Surface Location OO-Section-Top-Range	Well Name and Number	Surface Location OO-Section-Top-Range	Well Name and Number	Surface Location OO-Section-Top-Range
Phelps L-32CHZ	SWNW - 32 - 1N - 68W	Phelps A-32CHZ	SWNW - 32 - 1N - 68W	Phelps K-32CHZ	SWNW - 32 - 1N - 68W
Phelps 11-32NHZ	SWNW - 32 - 1N - 68W	Phelps 12-32CHZ	SWNW - 32 - 1N - 68W	Phelps 13-32NHZ	SWNW - 32 - 1N - 68W
Phelps A-32NHZ	SWNW - 32 - 1N - 68W	Phelps K-32NHZ	SWNW - 32 - 1N - 68W	Phelps B-32CHZ	SWNW - 32 - 1N - 68W

OFFSET VERTICAL WELL EVALUATIONS

Offset Well APT #	Offset Well Name	Nearest Proposed Horizontal Well Name	Shortest Distance from Offset Well to any portion of Proposed HZ Well Lateral	Offset Well Operator	Spud Date	Status	Surface Casing Setting Depth	Base of Fox Hills or Deepest Offset Washer Well	Historical Remedial Work to Provide Fox Hills Coverage	Offset Well Objective Formation: Top	Top of Production Casing Cement	Shallowest Productive Hydrocarbon Zones Within 1 Mile	Ability to Monitor Brackish Pressure at Surface Casing Shoe	Remedial Cementing Form & or Plugging Form & NOZ Previously Submitted	Comments (Optional)
05-123-108370	Emme Deventhal Gas Unit #1	Phelps 12-32CHZ	160'	HS Resources, INC	4/12/1975	AB	212	102'	-	7820'	Surface	-	YES	YES	This well was plugged & abandoned on 1/4/1999. The Subsequent Report of Abandonment is attached.

planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

ES DE PR ES

OGCC Operator Number: 41385
 Name of Operator: HS Resources Inc.
 Address: 3939 Carson Avenue
 City: Evans State: Co. Zip: 80620
 Contact Name & Phone Number: Elaine Rivas
 No: 970-330-0614
 Fax: 970-330-0431
 24 hour notice required, contact: _____
 @ _____

API Number: 05-123-03870832 OGCC Lease No: _____ Other wells this lease? Y N
 Well Name: Delventhal Emma GU Number: 1
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE 32 IN 66W
 County: Weld Federal, Indian or State lease number: _____
 Field Name: Wattenberg Field Number: 90750

Complete the Attachment Checklist

Wellbore Diagram	_____	_____
Cement Job Summary	_____	_____
Wellbore Job Summary	_____	_____

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement: _____
 Fish in hole: No Yes If yes, explain details below: _____
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____
 Details: _____



Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Code 11	7620-7636			

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top
8 5/8 Surface	212'		
4 1/2 Production	8082'		
DV Tool at 1105'/200 sks, 50/50 Poz			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sks cmt on top. CIBP #2: Depth _____ with _____ sks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 40 sks cmt from 7653' ft. to 7453 per tag ft. in Casing Open Hole Annulus
 Set 20 sks cmt from 1200' ft. to 1000' ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
 Set 10 SKS @ surface
 Cut 4 feet below ground level, weld on plate Dry-Hole Marker: No Yes
 Set na SKS in rat hole Set na SKS in mouse hole

H 59094

EMERGENCY GAS WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: na ft. of _____ in. casing. Plugging date: 1-4-99
 *Wireline contractor: ADI of Fort Morgan, Colorado
 *Cementing contractor: H&R Well service of Fort Morgan, Colorado
 *Type of cement and additives used: Class G Neat

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Harlan Hodge
 Signed: [Signature] Title: P&A Manager/H&R Date: 1-4-99

H & R WELL SERVICES, INC.

0902 Road 4
WIGGINS, COLORADO 80654

(970) 432-5285 (303) 654-1600

TO

HS Resources

Evans, Colorado

DATE 1-4-99	JOB NO.
PROJECT	
LOCATION Delventhal Emma GU #1	
CONTRACTOR	OWNER
WEATHER	TEMP. °at AM °at PM
PRESENT AT SITE	

JAN 22 1999

THE FOLLOWING WAS NOTED:

> Blow well Down

Circulate well bore with 130 bbl produced water (volume 110 bbl)

NDWH and pick up 1 joint (bottom of tubing at 7653', bottom perf at 7636')

Mix and pump 40 sks class G neat cement, (est. TOC at 7117')

TOH with 25 stands

SWI, WOC

TIH with tubing

Tag cement at 7453', OK per Linda Pavelka/Colorado Oil and Gas Top Perf 7620'

TOH to 1200'

Pump 20 sks across DV tool at 1105' (note: DV squeezed with 200 sks 50/50/ Poz)

TOH

Pump 10 sks at surface

> Dig out and cut off well head

Weld on plate

Back fill around well bore

OK [Signature]

Harlan Hodge, P&A Manager/H&R Well Service

COPIES TO

ORIGINAL

FIELD REPORT

SIGNED

[Signature]