

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (303) 2284330 Fax: (303) 2284286

5. API Number 05-123-35764-00 6. County: WELD 7. Well Name: Keely Well Number: B11-63-1HN 8. Location: QtrQtr: NESE Section: 10 Township: 5N Range: 64W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/15/2012 End Date: 12/15/2012 Date of First Production this formation: 12/28/2012

Perforations Top: 7168 Bottom: 11878 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd the Niobrara W/ 3852995 gals of Silverstim and Slick Water with 4933137#'s of Ottawa sand.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 91737 Max pressure during treatment (psi): 6505 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.94 Total acid used in treatment (bbl): 0 Number of staged intervals: 21 Recycled water used in treatment (bbl): 5286 Flowback volume recovered (bbl): 8986 Fresh water used in treatment (bbl): 86451 Disposition method for flowback: RECYCLE Total proppant used (lbs): 4933137 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/02/2013 Hours: 24 Bbl oil: 326 Mcf Gas: 484 Bbl H2O: 199 Calculated 24 hour rate: Bbl oil: 326 Mcf Gas: 484 Bbl H2O: 199 GOR: 1484 Test Method: FLOWING Casing PSI: 2587 Tubing PSI: 1587 Choke Size: 016/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1259 API Gravity Oil: 54 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6893 Tbg setting date: 12/21/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts  
Title: Regulatory Specialist Date: \_\_\_\_\_ Email: eroberts@nobleenergyinc.com  
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**Attachment Check List**

| Att Doc Num | Name |
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Total Attach: 0 Files

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| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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