

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400314890

Date Received:

10/11/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (970) 669-7411
Fax: (970) 669-4077

5. API Number 05-123-34955-00
6. County: WELD
7. Well Name: Gittlein
Well Number: 7-4
8. Location: QtrQtr: NWNE Section: 4 Township: 1N Range: 67W Meridian: 6
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/01/2012 End Date: 06/01/2012 Date of First Production this formation: 07/10/2012
Perforations Top: 7852 Bottom: 7872 No. Holes: 76 Hole size: 042/100
Provide a brief summary of the formation treatment: Open Hole: ☐
275110 gals, 185108 gals SLF, 176922 lbs 30/50 White
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 10957 Max pressure during treatment (psi): 4679
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment: Min frac gradient (psi/ft): 0.79
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6374
Fresh water used in treatment (bbl): 6550 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 176922 Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/11/2012 Hours: 24 Bbl oil: 100 Mcf Gas: 164 Bbl H2O: 42
Calculated 24 hour rate: Bbl oil: 100 Mcf Gas: 164 Bbl H2O: 42 GOR: 1640
Test Method: FLOWING Casing PSI: 1800 Tubing PSI: Choke Size: 010/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1331 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jonathan Runge

Title: Consultant Date: 10/11/2012 Email jrunge@petersonenergy.com
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Attachment Check List

Att Doc Num	Name
400314890	FORM 5A SUBMITTED
400314897	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received form 5. ok to pass.	5/23/2013 1:37:37 PM
Permit	ON HOLD: w/o a Drilling Completion Report (form 5).	3/13/2013 10:19:59 AM
Permit	ON HOLD: w/o a Drilling Completion Report (form 5).	2/7/2013 2:47:35 PM

Total: 3 comment(s)