

The Shideler 19-14D well on the O19EB (API # 05-045-21832) does not meet the cement requirement of 500' above top of gas. The top of gas is at 5,271' MD and the current top of cement is at 4,970' MD. This means that we have 301' of good cement above the top of gas, which is the highest planned perforation. To date, this well has not experienced any bradenhead pressure.

Encana requests a variance to the top of cement rule for the reasons listed above. Bradenhead pressure will be monitored during fracture stimulation and if bradenhead pressure exceeds 150 psi OR the pressure increases more than 50 psi in 10 seconds, the job will be shut down immediately and the COGCC notified.