

Company: ENCANA OIL & GAS (USA) INC

Well: SHIDELER 19-14D (019EB)

Field: MAMM CREEK

County: GARFIELD

State: COLORADO

County: GARFIELD

Field: MAMM CREEK

Location: SHL: 596 FSL & 1638 FEL

Well: SHIDELER 19-14D (019EB)

Company: ENCANA OIL & GAS (USA) INC

TEMPERATURE LOG

CCL – TEMPERATURE

SHL: 596 FSL & 1638 FEL

BHL: 246 FSL & 2186 FEL

Elev.: K.B. 6631.00 ft

G.L. 6509.00 ft

D.F. 6530.00 ft

Permanent Datum: GROUND LEVEL

Elev.: 6509.00 ft

Log Measured From: KELLY BUSHING

22.00 ft above Perm. Datum

Drilling Measured From: KELLY BUSHING

API Serial No. 05-045-21832-00

Section 19

Township 7S

Range 92W

PVT DATA				Run 1	Run 2	Run 3
Oil Density						
Water Salinity						
Gas Gravity						
Bo						
Bw						
1/Bg						
Bubble Point Pressure						
Bubble Point Temperature						
Solution GOR						
Maximum Deviation						
CEMENTING DATA						
Primary/Squeeze				Primary		
Casing String No						
Lead Cement Type						
Volume						
Density						
Water Loss						
Additives						
Tail Cement Type						
Volume						
Density						
Water Loss						
Additives						
Expected Cement Top						

Logging Date 6-Mar-2013

Run Number 1

Depth Driller 8880 ft

Schlumberger Depth 8795 ft

Bottom Log Interval 8794 ft

Top Log Interval 0 ft

Casing Fluid Type FRESH WATER

Salinity

Density 8.4 lbm/gal

Fluid Level 22 ft

BIT/CASING/TUBING STRING

Bit Size 8.750 in

From 22 ft

To 8880 ft

Casing/Tubing Size 4.500 in

Weight 11.6 lbm/ft

Grade S80

From 22 ft

To 8847 ft

Maximum Recorded Temperatures 212 degF

Logger On Bottom 6-Mar-2013

Time 12:15

Unit Number 391

Location GRAND JUNCTION

Recorded By KIRSTIE BUNTING

Witnessed By MARCO SILVA

Logging Date				
Run Number				
Depth Driller				
Schlumberger Depth				
Bottom Log Interval				
Top Log Interval				
Casing Fluid Type				
Salinity				
Density				
Fluid Level				
BIT/CASING/TUBING STRING				
Bit Size				
From				
To				
Casing/Tubing Size				
Weight				
Grade				
From				
To				
Maximum Recorded Temperatures				
Logger On Bottom				
Time				
Unit Number				
Location				
Recorded By				
Witnessed By				

DEPTH SUMMARY LISTING

Date Created: 29-JAN-2013 10:07:01

Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW-B	Type:	CMTD-B/A	Type:	1-25ZT
Serial Number:	6214	Serial Number:	3421	Serial Number:	112136
Calibration Date:	24-APR-2012	Calibration Date:	29-JAN-2013	Length:	19500 FT
Calibrator Serial Number:		Calibrator Serial Number:	174878	<div>Conveyance Method: Wireline</div> <div>Rig Type: LAND</div>	
Calibration Cable Type:	1-25ZT	Number of Calibration Points:	10		
Wheel Correction 1:	-3	Calibration RMS:	13		
Wheel Correction 2:	-4	Calibration Peak Error:	23		

Depth Control Parameters

Log Sequence:	First Log In the Well
Rig Up Length At Surface:	
Rig Up Length At Bottom:	
Rig Up Length Correction:	
Stretch Correction:	
Tool Zero Check At Surface:	

Depth Control Remarks

1. ALL SCHLUMBERGER DEPTH CONTROL POLICIES APPLIED
2. IDW USED AS PRIMARY DEPTH REFERENCE
3. SWPT DRUM COUNTER USED AS SECONDARY DEPTH REFERENCE
- 4.
- 5.
- 6.

DISCLAIMER

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES1 OS1: NONE OS2: OS3: OS4: OS5:	OTHER SERVICES2 OS1: OS2: OS3: OS4: OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
FIRST RUN IN HOLE	
TOOL RAN AS PER TOOL SKETCH	
ENTRANCE TIME: 11:30	
TIME ON BOTTOM: 12:15	
EXIT TIME: 13:00	

MAX RECORDED TEMPERATURE: 212 DEGF	
MAX RECORDED PRESSURE: 3754 PSIA	
SHORT JOINTS: 5310 FT & 6320 FT	
CREW: K BUNTING W AZIZ J MANN	
THANK YOU FOR CHOOSING E&P WIRELINE, A SCHLUMBERGER COMPANY	

RUN 1			RUN 2		
SERVICE ORDER #:	CGF9-00016		SERVICE ORDER #:		
PROGRAM VERSION:	19C0-187		PROGRAM VERSION:		
FLUID LEVEL:	22 ft		FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION					
RUN 1			RUN 2		

SURFACE EQUIPMENT

WITM-A
PSC_16MHZ

DOWNHOLE EQUIPMENT

MH-22

MH-22

AH-38

Detail MT
TelStatus
CTEM

HBMS-B

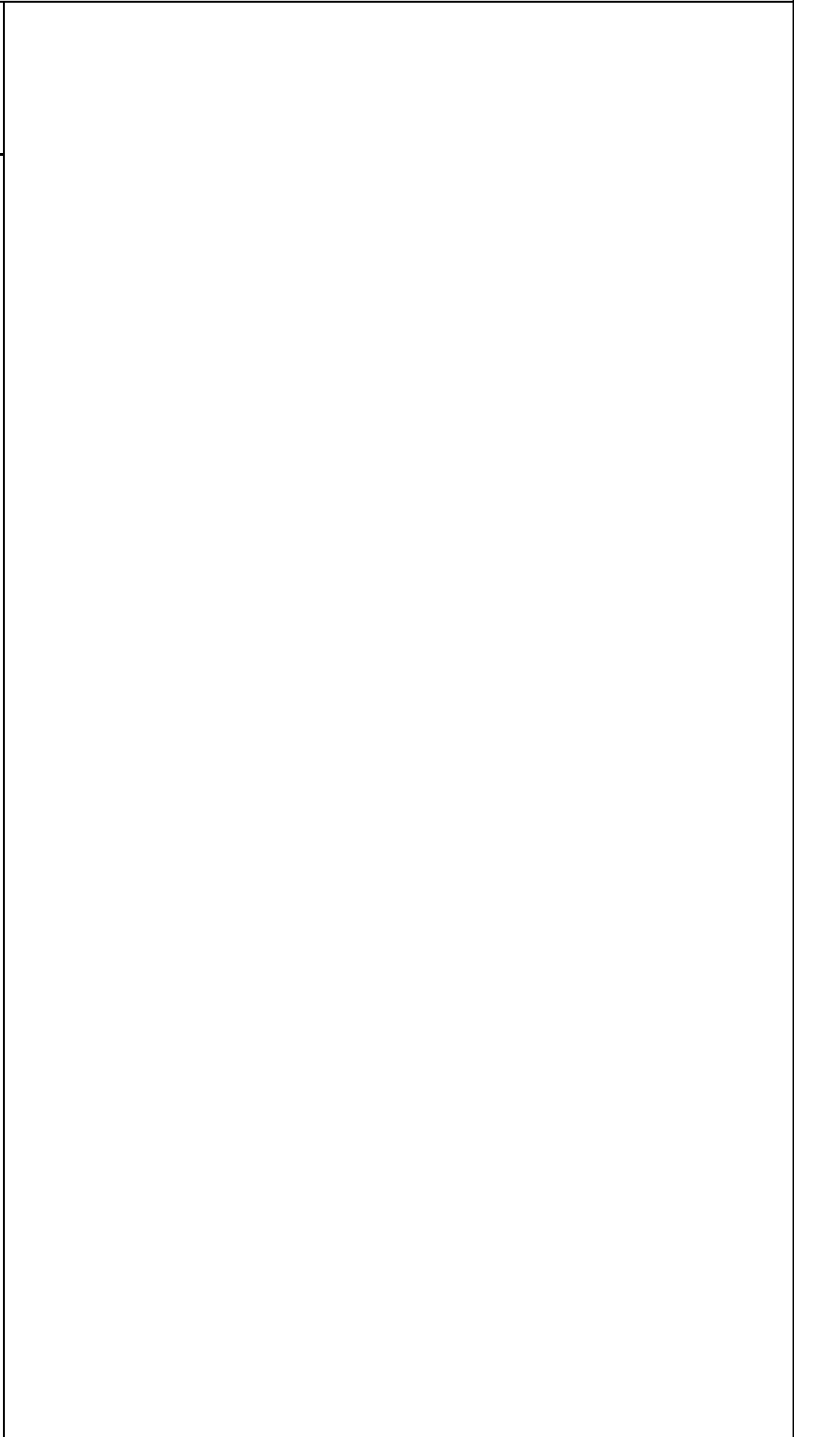
PSC-A 2880
HUDH-A 2880
HSTC-A
HBMC-A
GR
CCL
HBMC
HTPS-A 2880
HCQG_E_Mano
RTD Thermometer

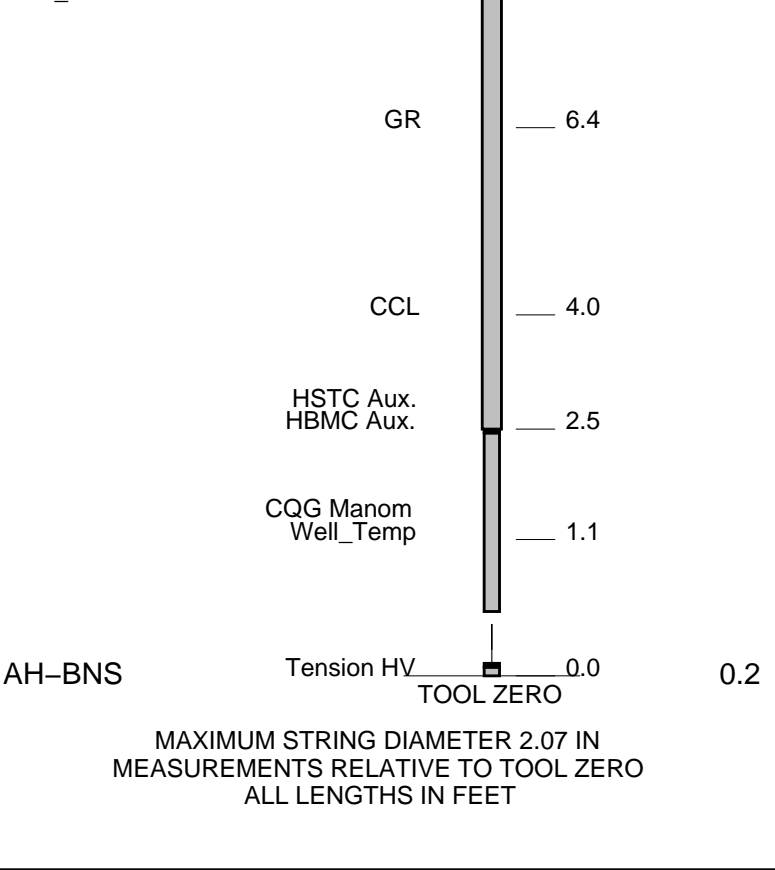
11.3

13.1

11.6

11.3



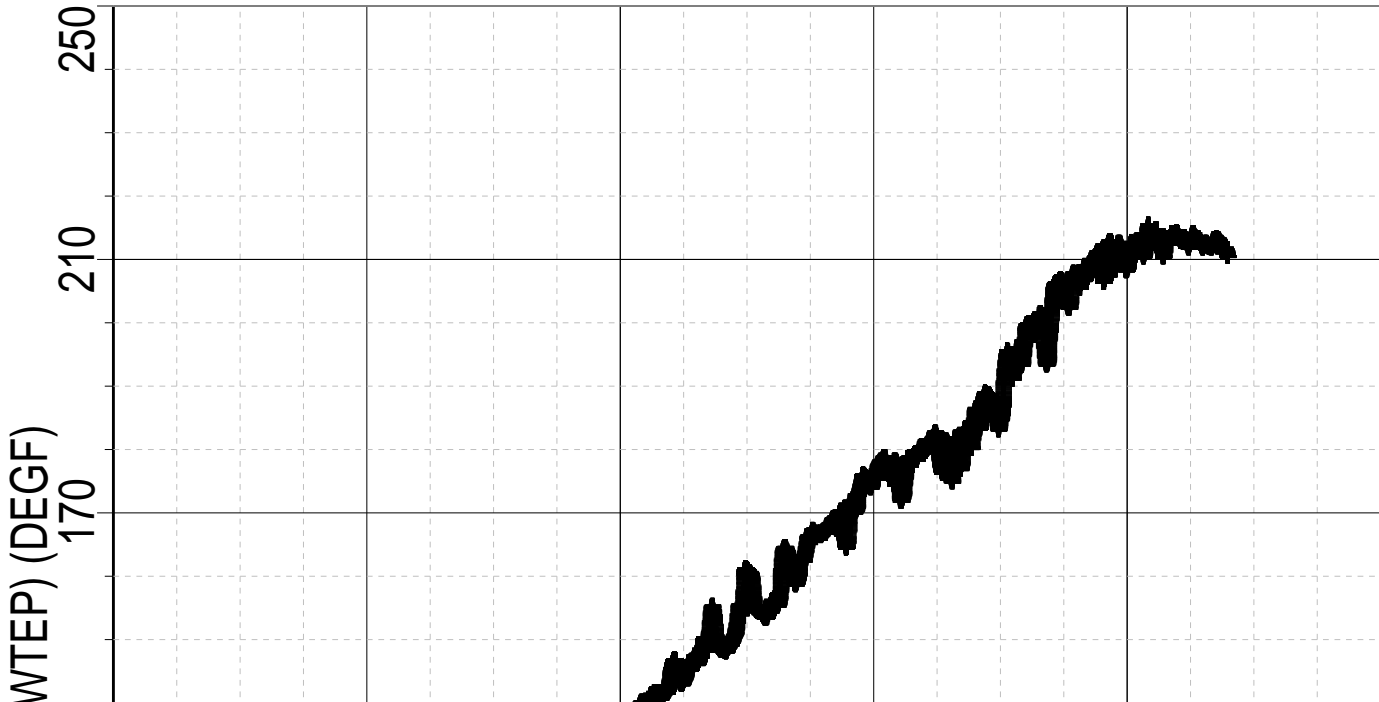


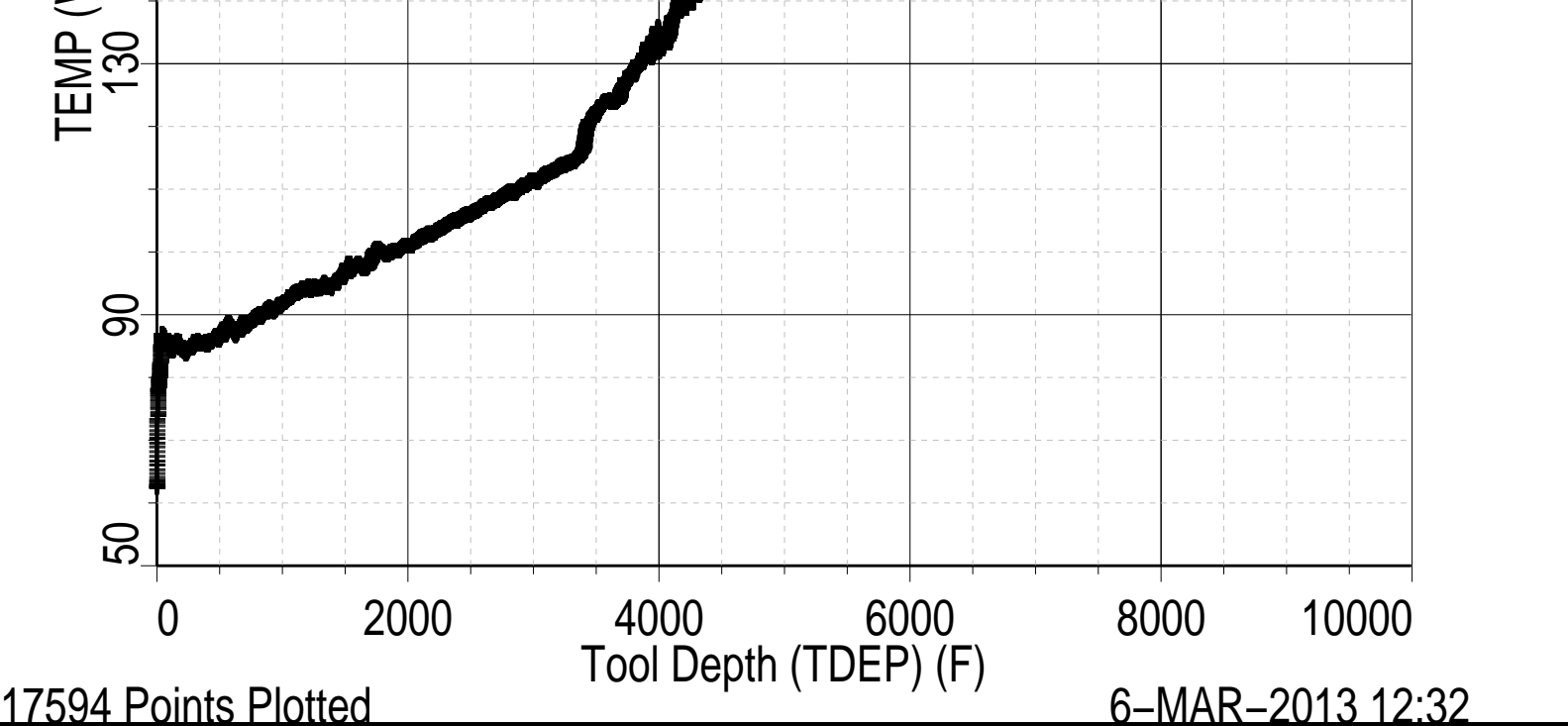
Schlumberger

TEMPERATURE PLOT

MAXIS Field Log

Index: 8796.5 – -10.5 FT





Schlumberger

TEMPERATURE LOG

MAXIS Field Log

Company: ENCANA OIL & GAS (USA) INC

Well: SHIDELER 19-14D (019EB)

Input DLIS Files

DEFAULT Flip_HBMS_004LUP PRODUCER 06-Mar-2013 12:26 8796.5 FT -10.5 FT

Output DLIS Files

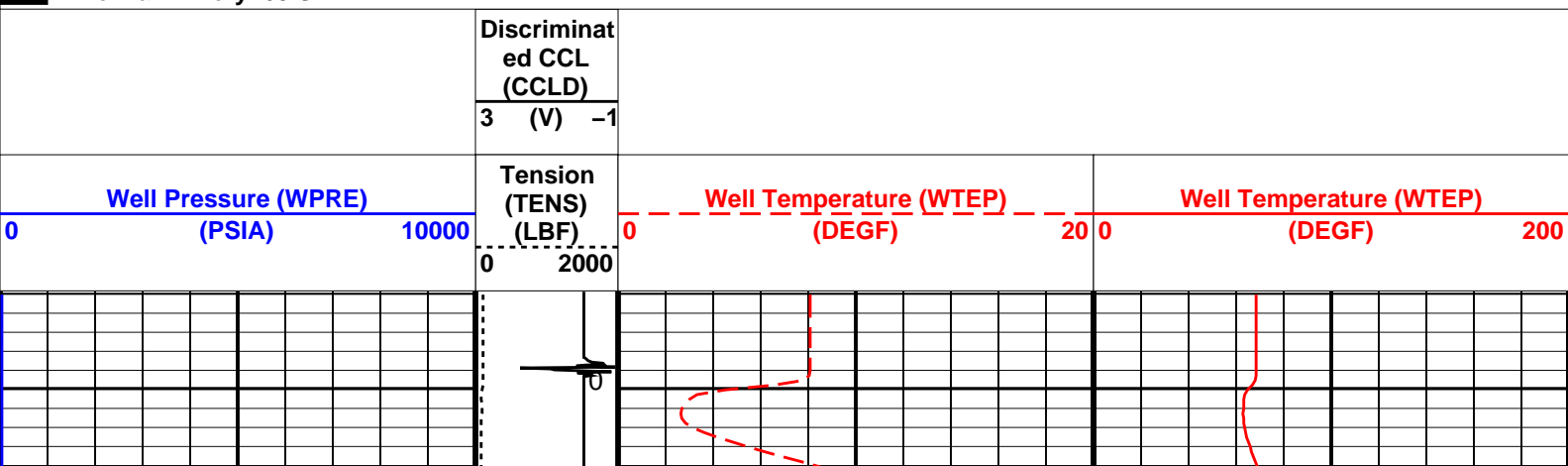
DEFAULT HBMS_006PUP FN:3 PRODUCER 06-Mar-2013 12:27 8796.5 FT -10.5 FT

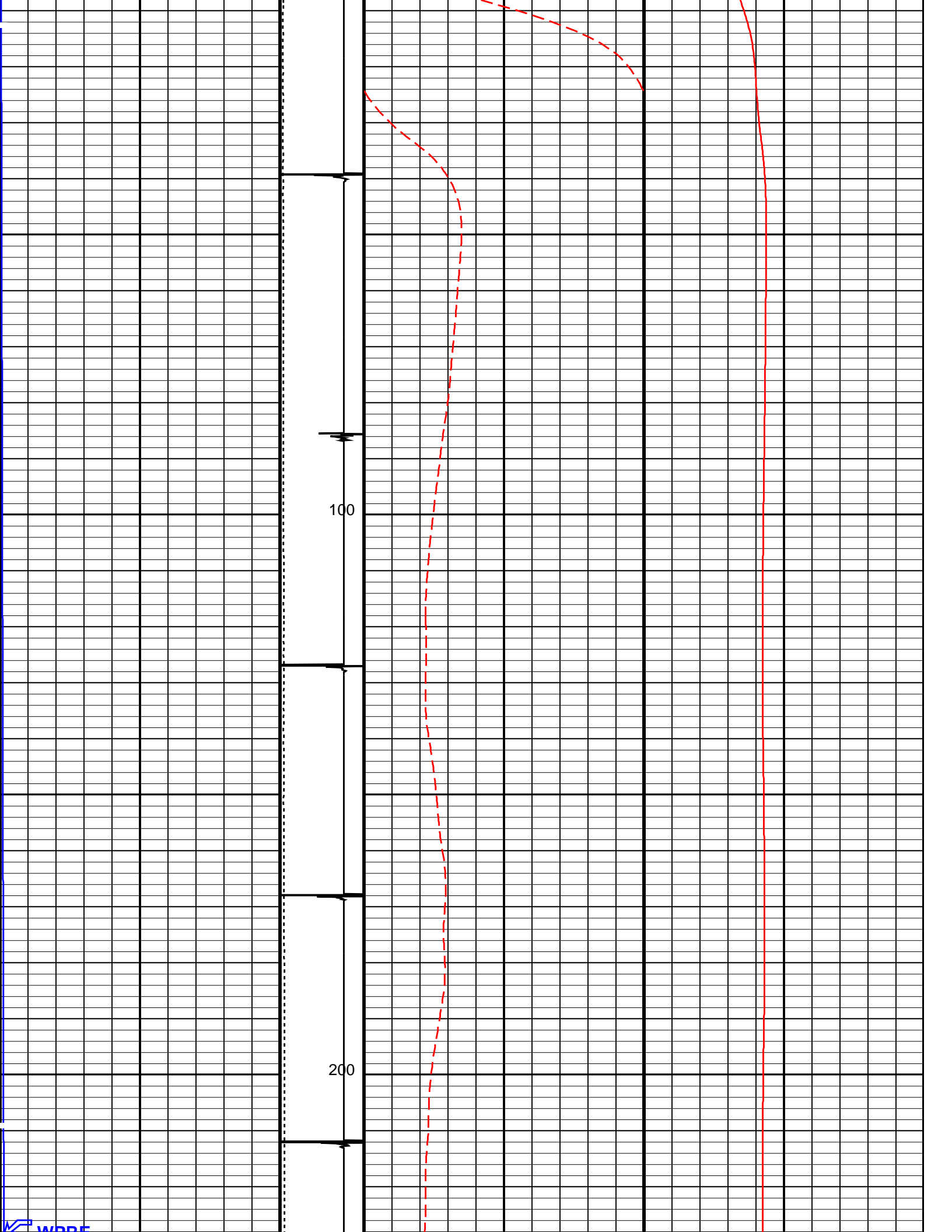
OP System Version: 19C0-187

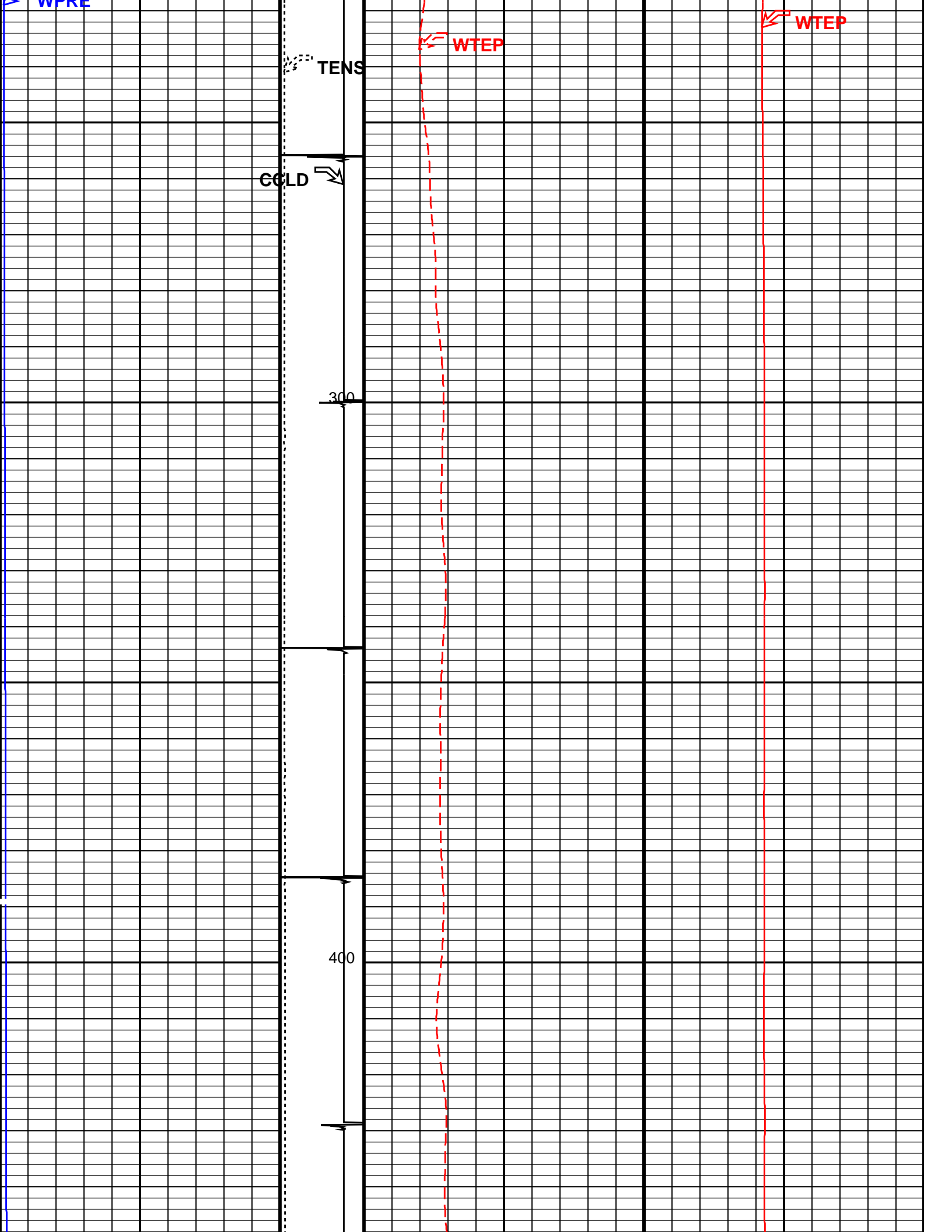
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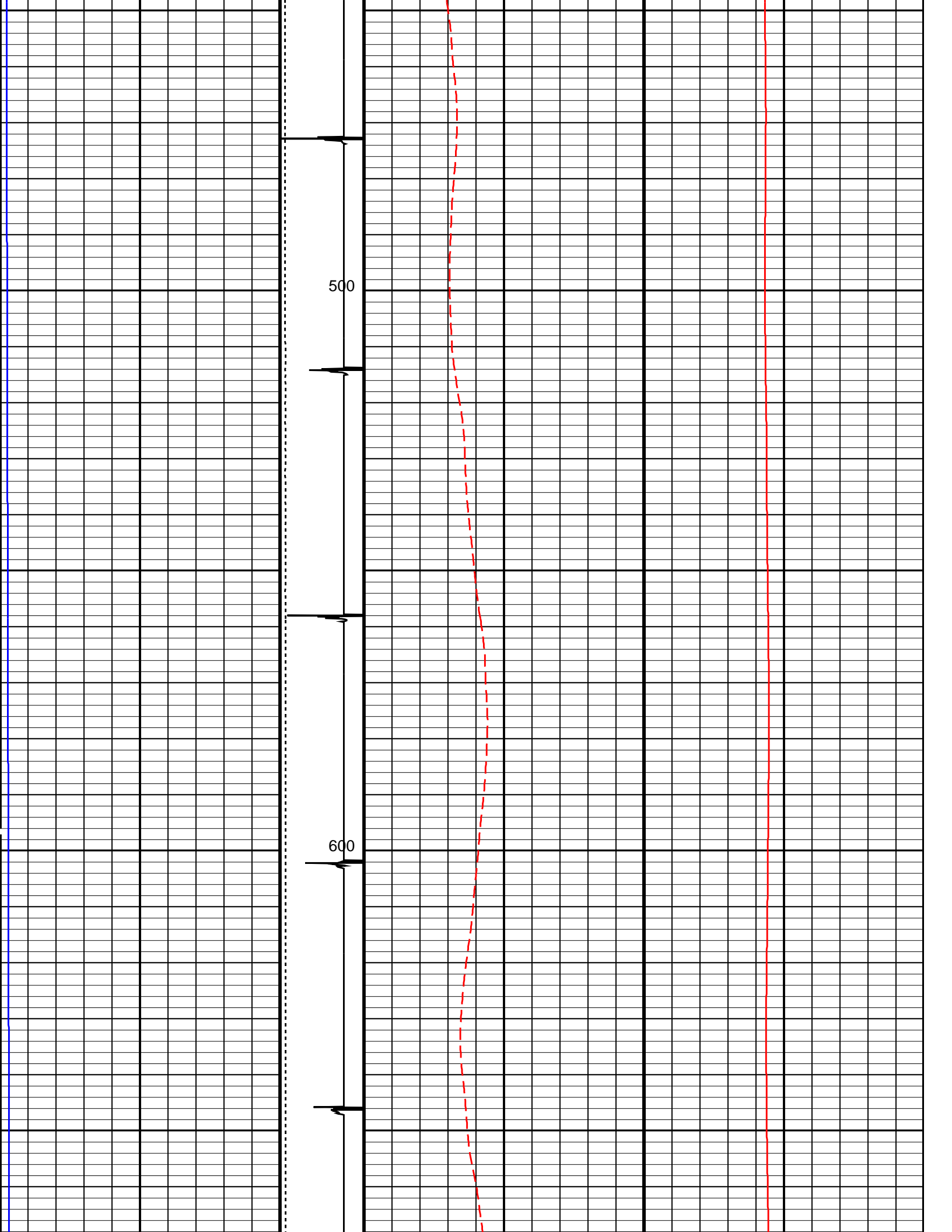
PIP SUMMARY

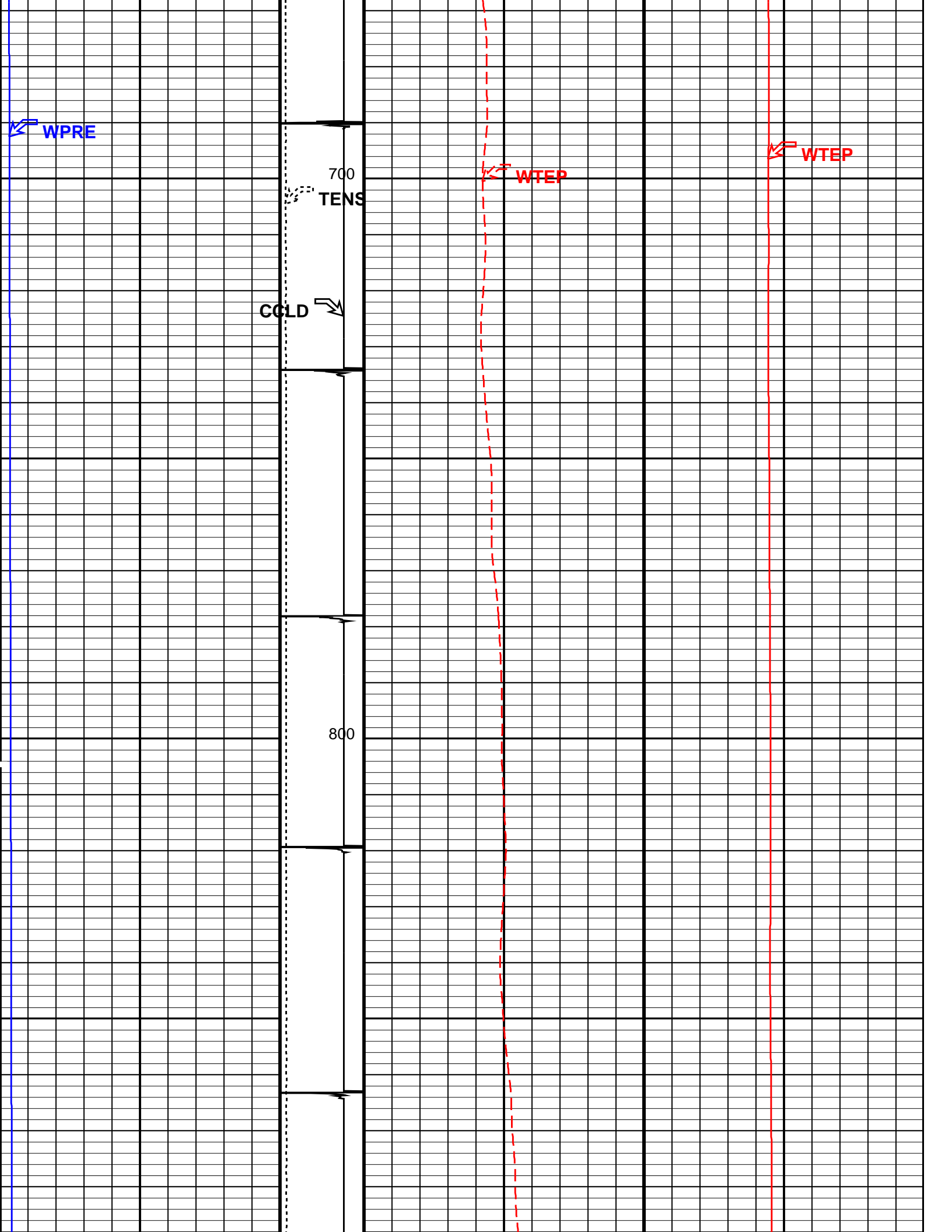
Time Mark Every 60 S











WPRE

700

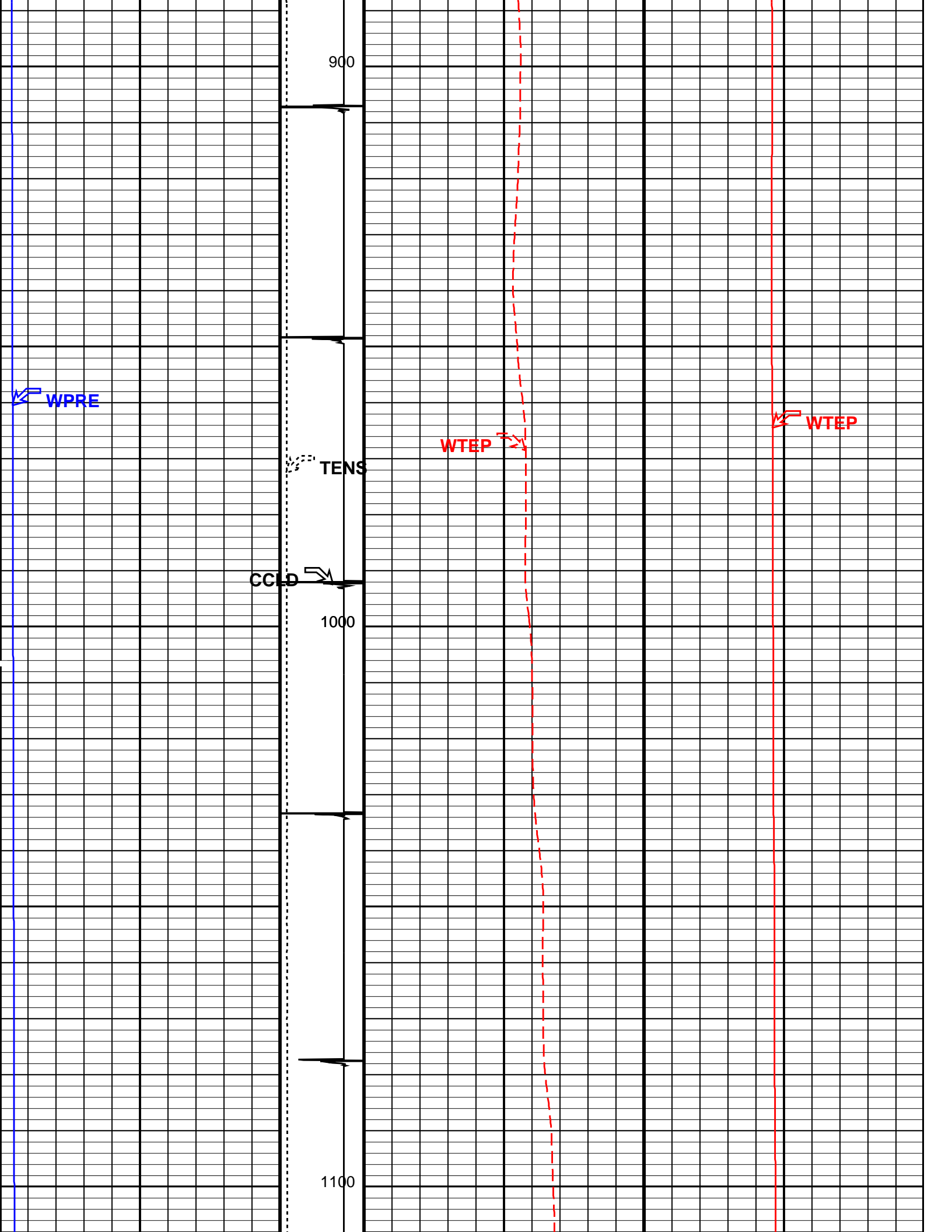
TENS

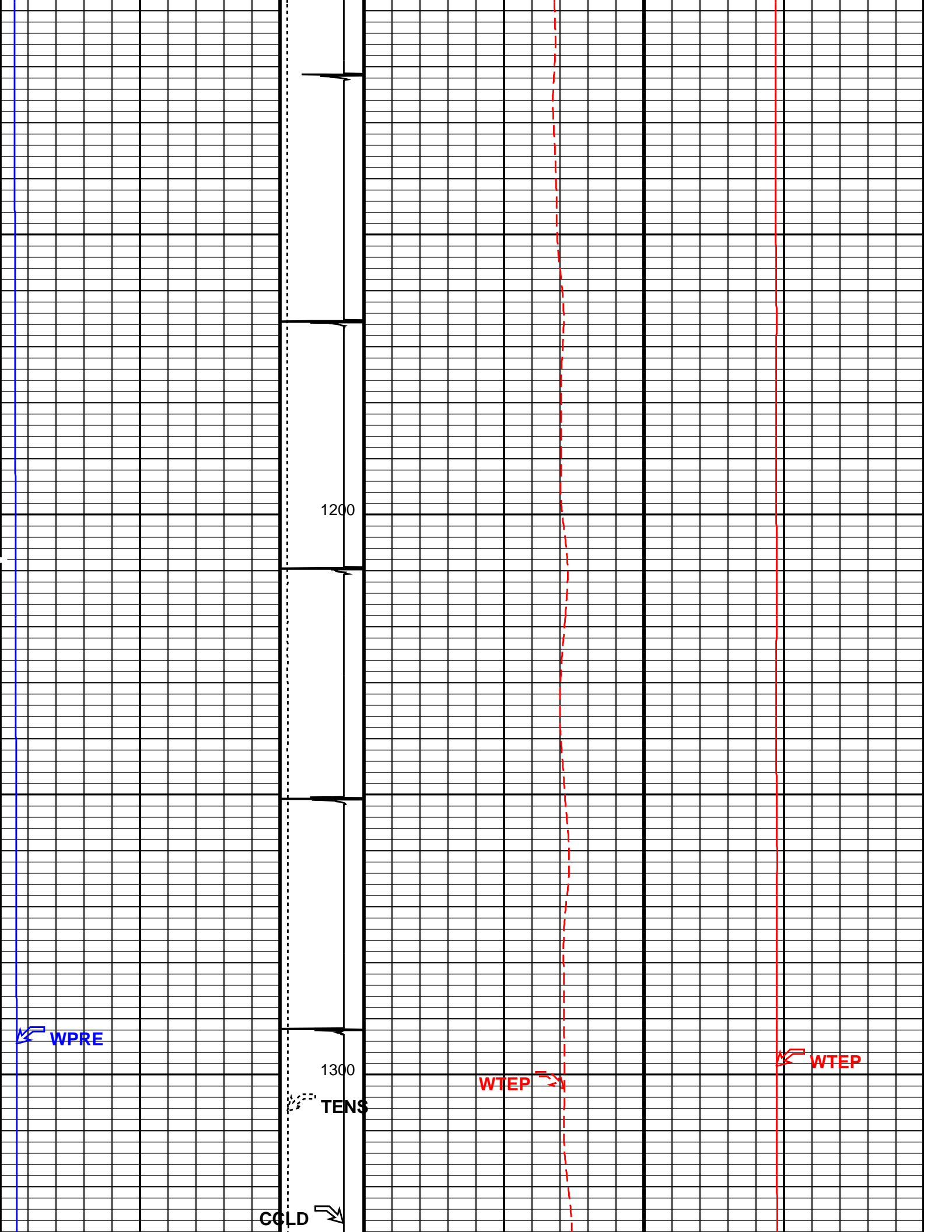
CCLD

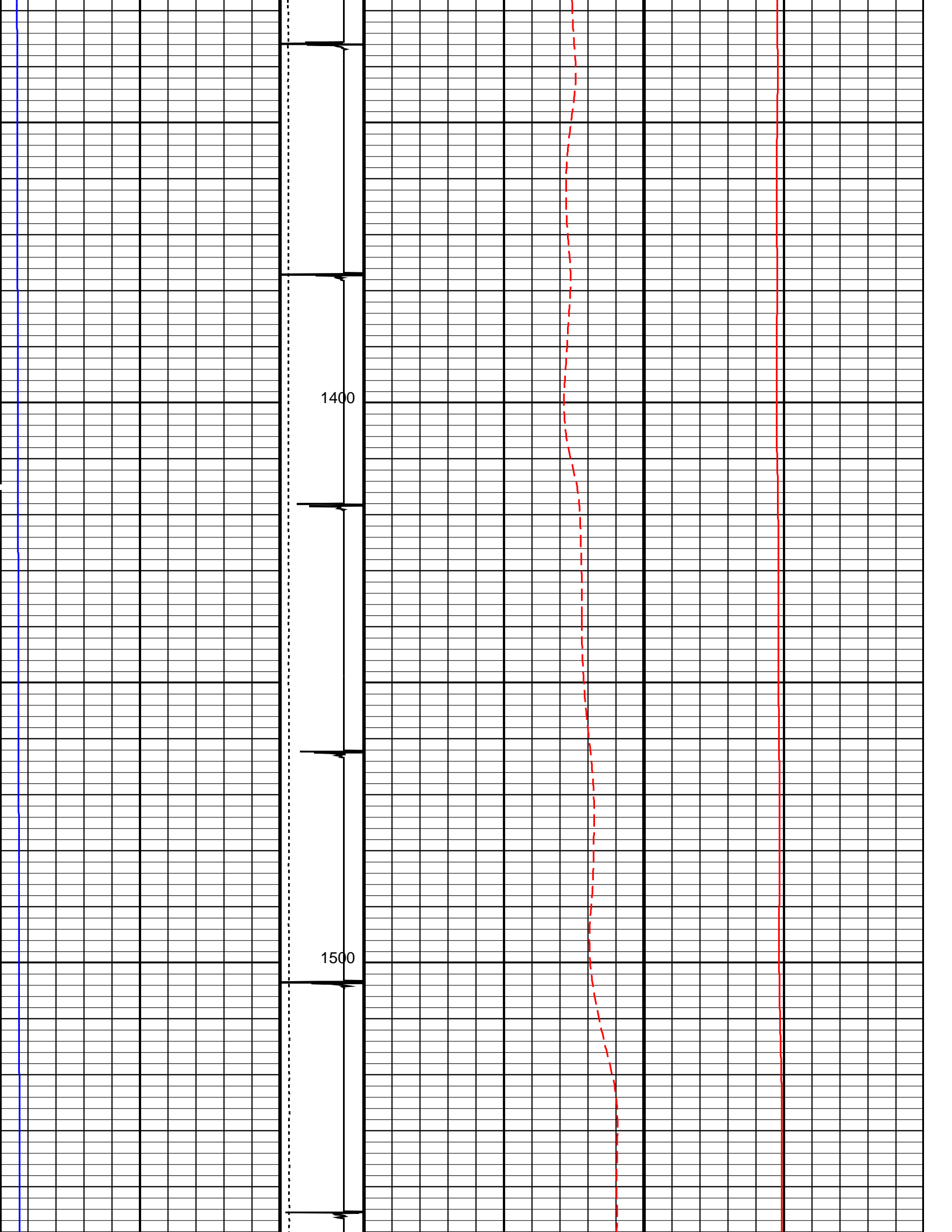
800

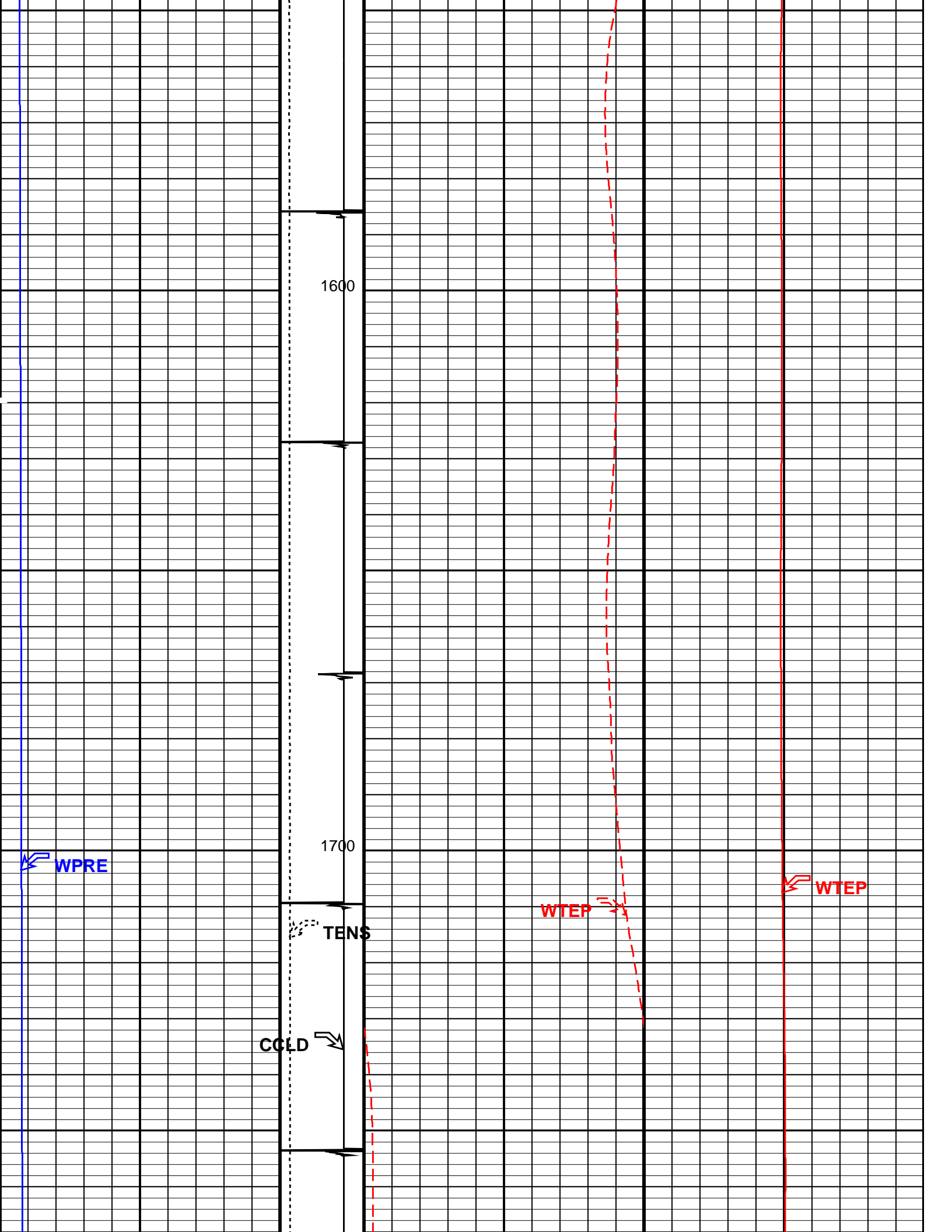
WTEP

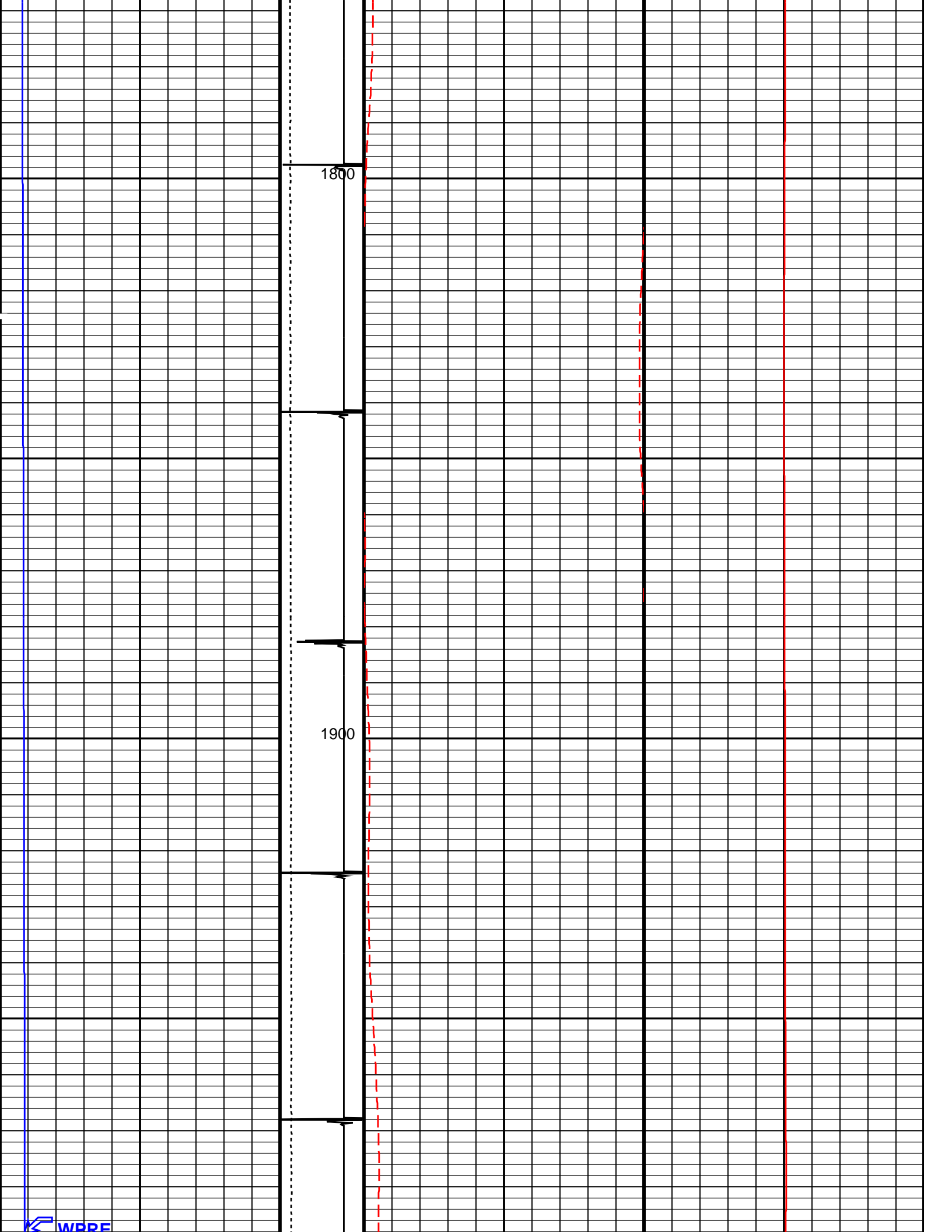
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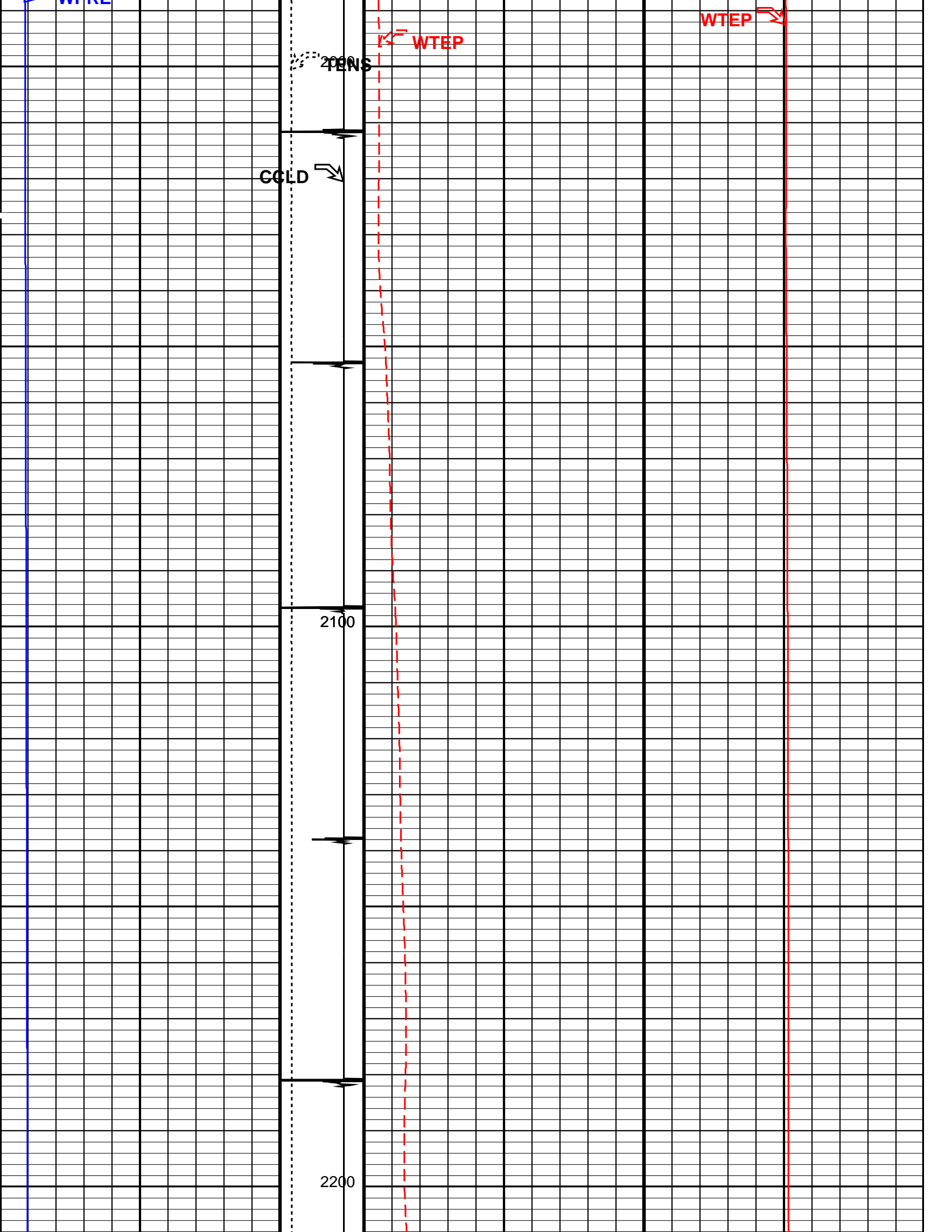


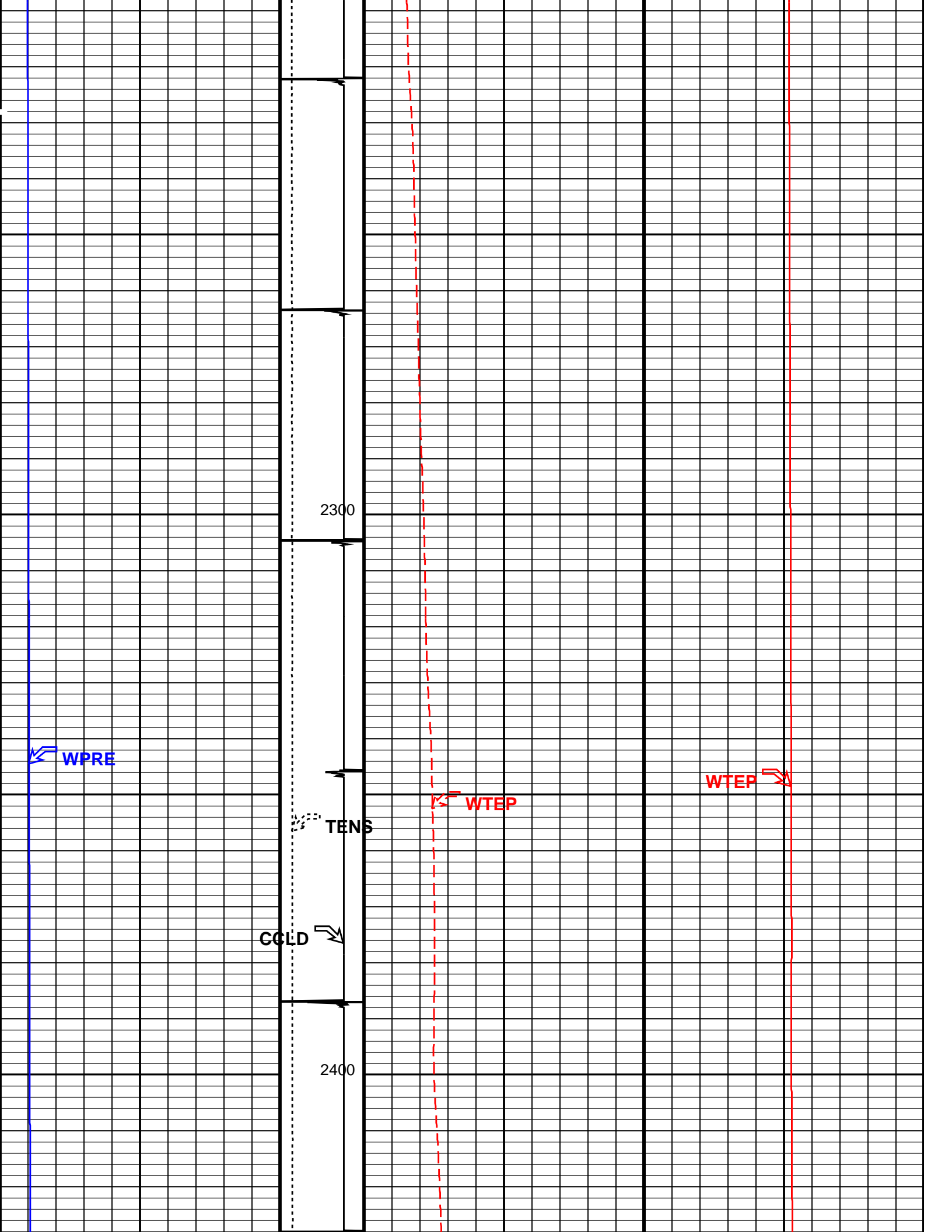


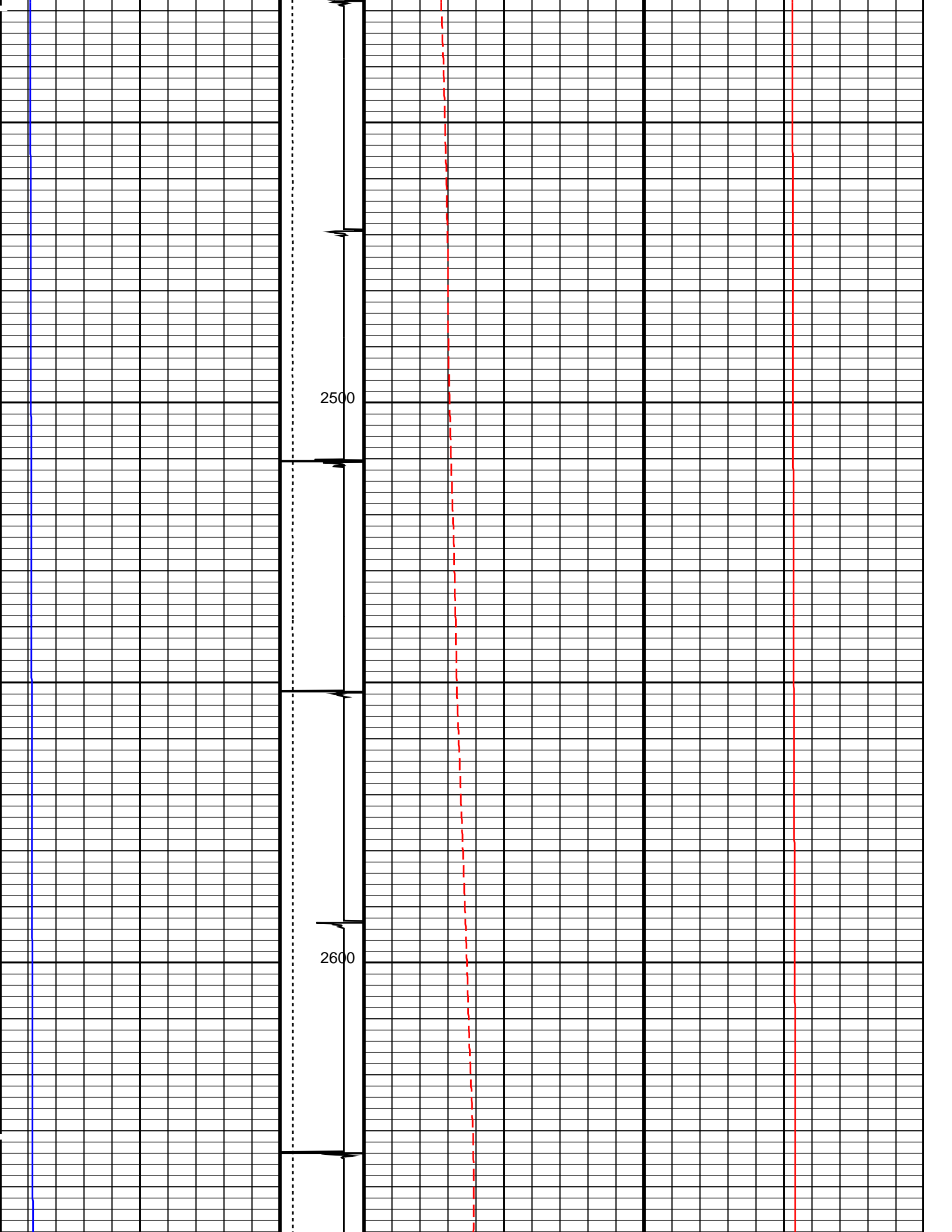


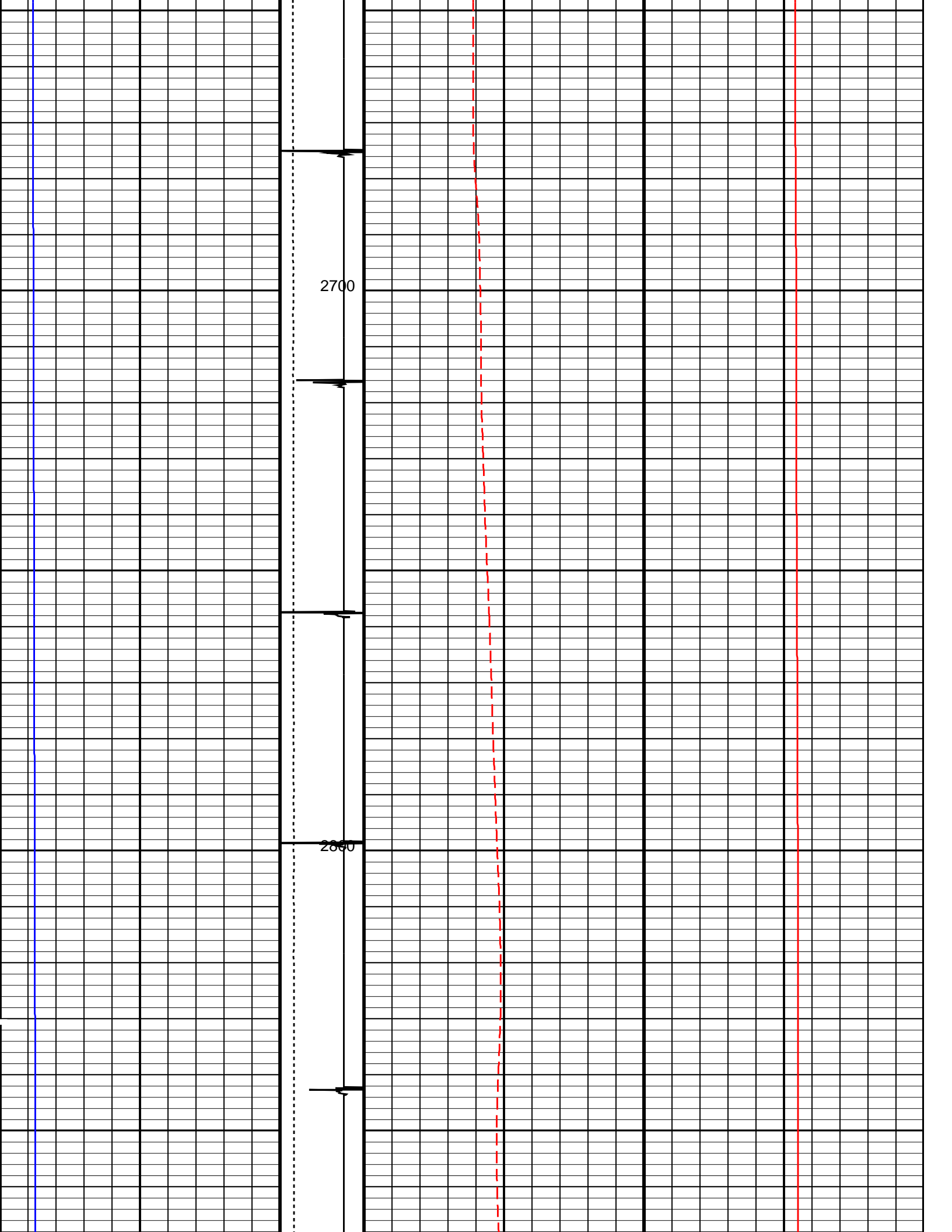
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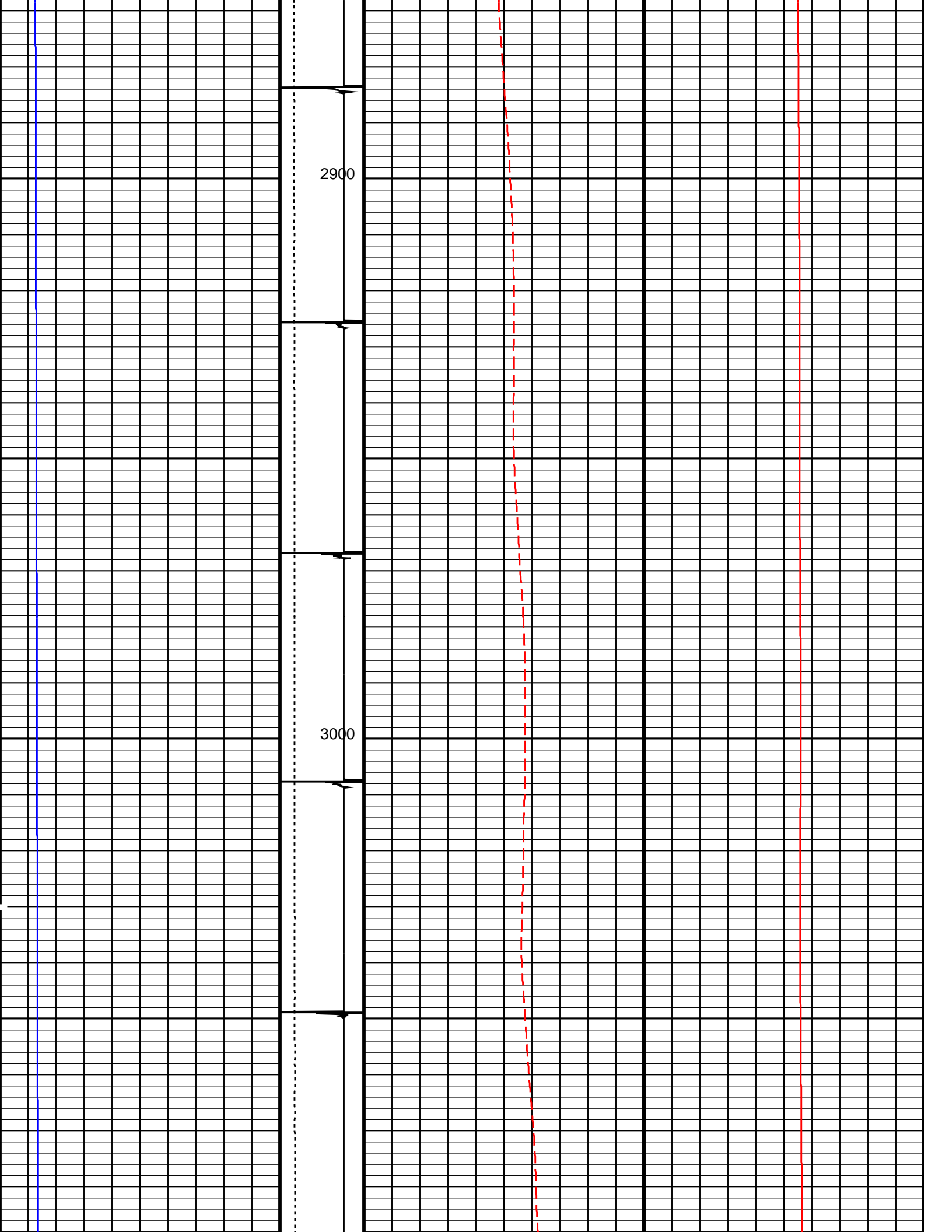
1900











3100

WPRE

TENS

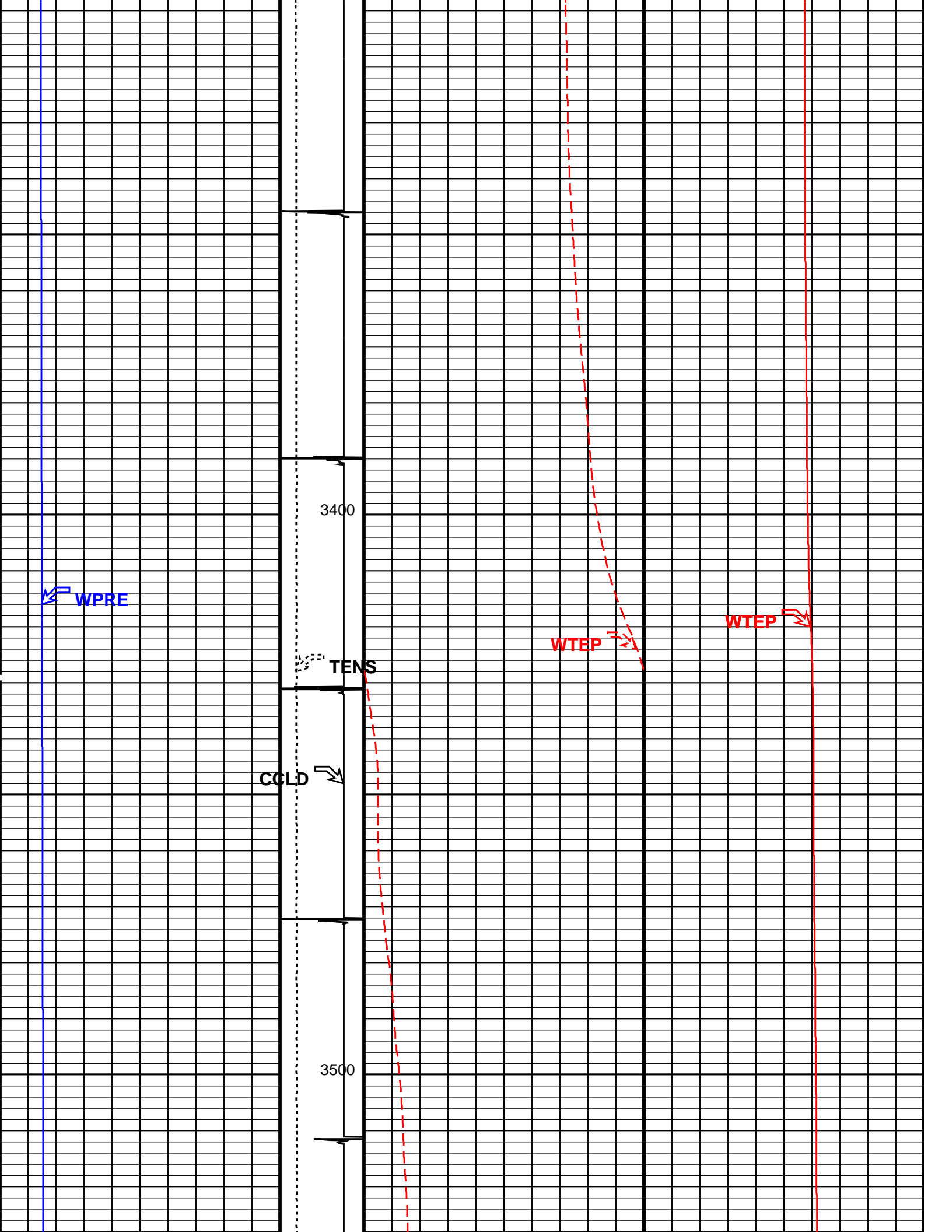
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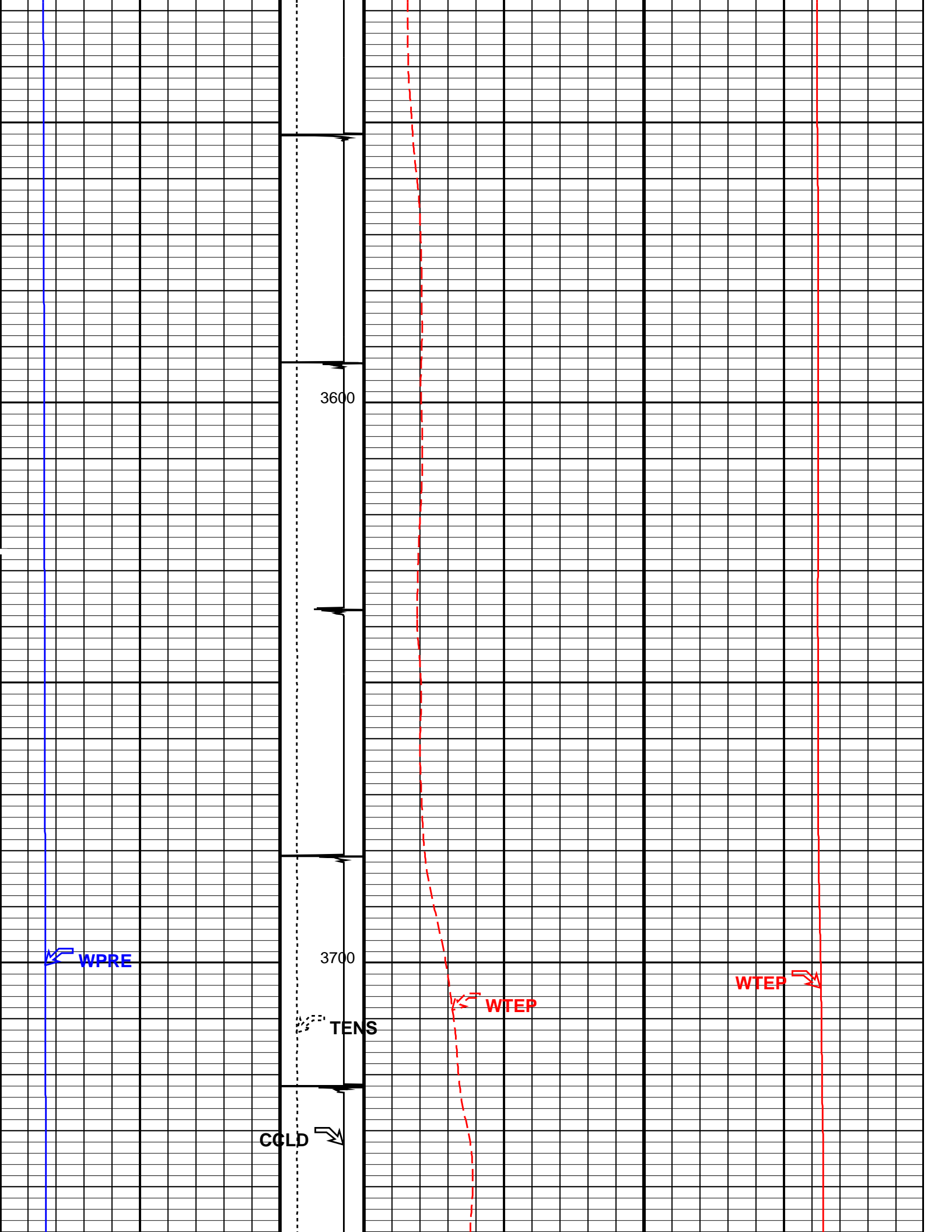
3200

3300

WTEP

WTEP





3600

3700

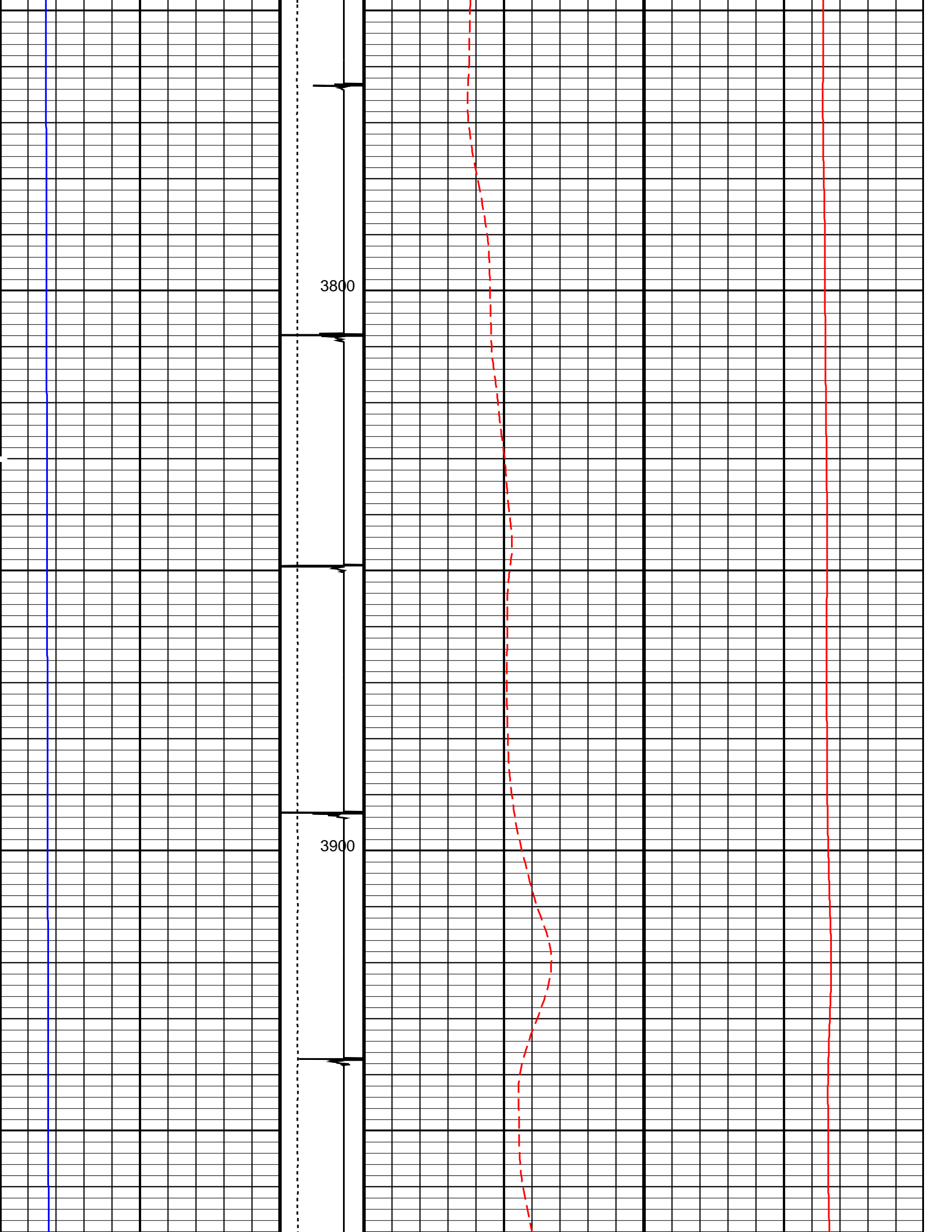
TENS

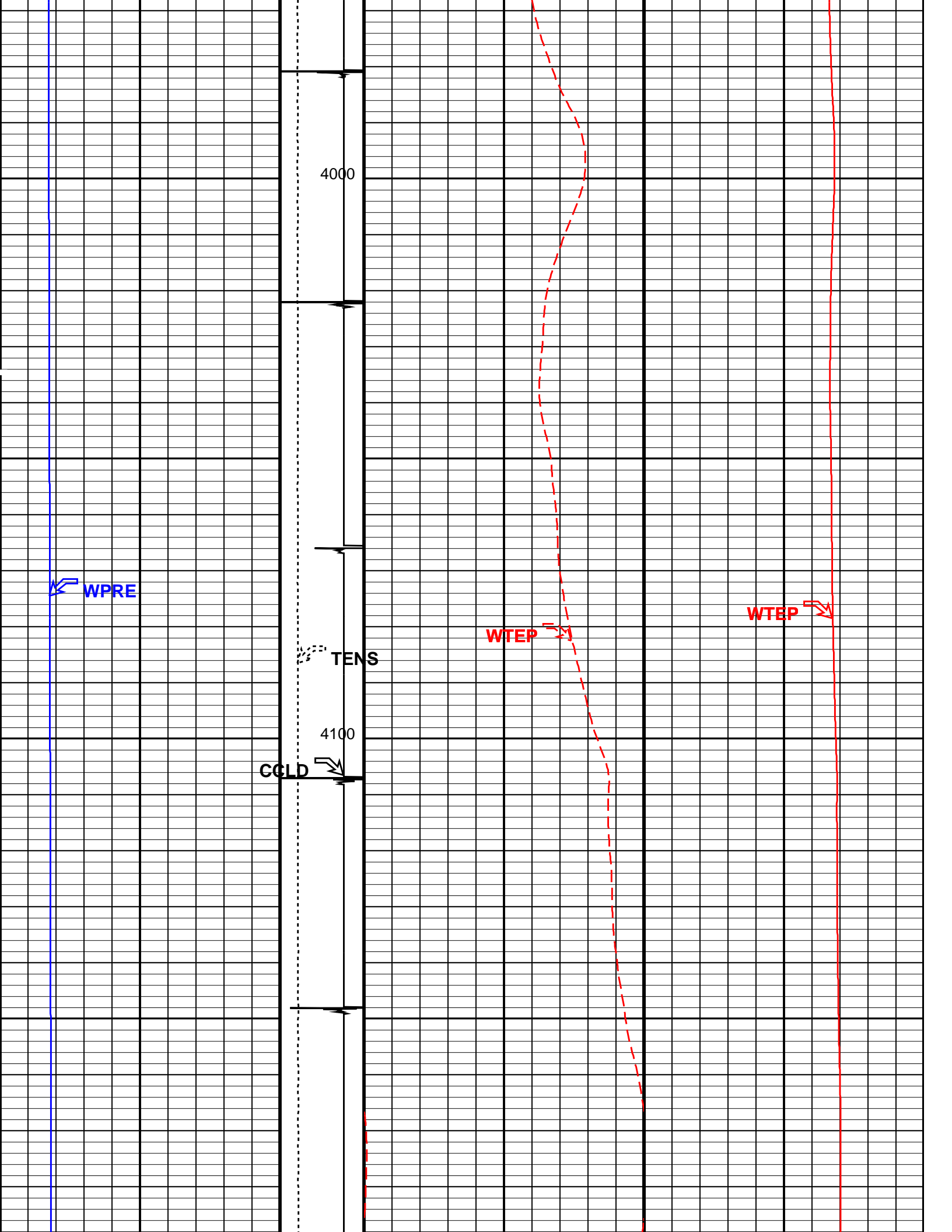
WPRE

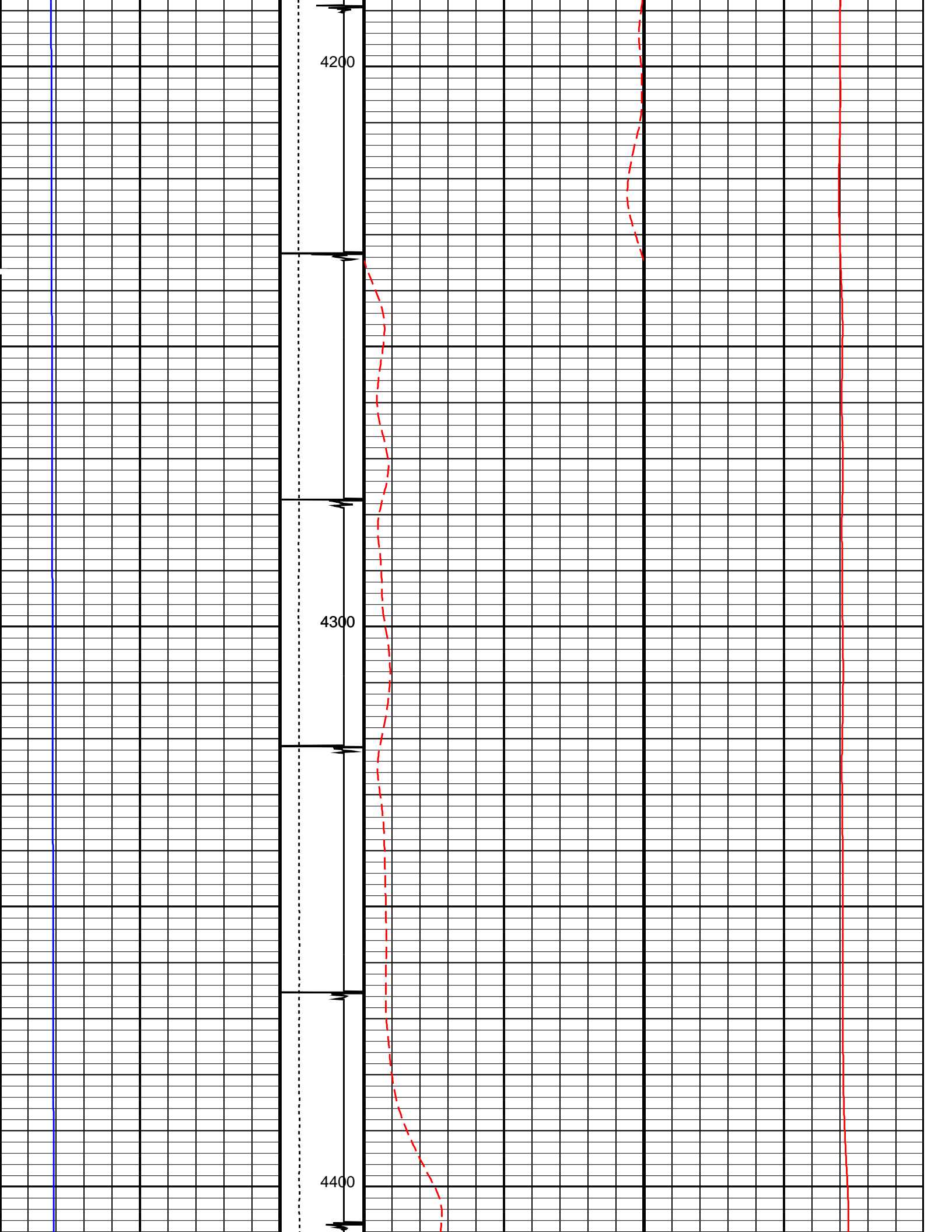
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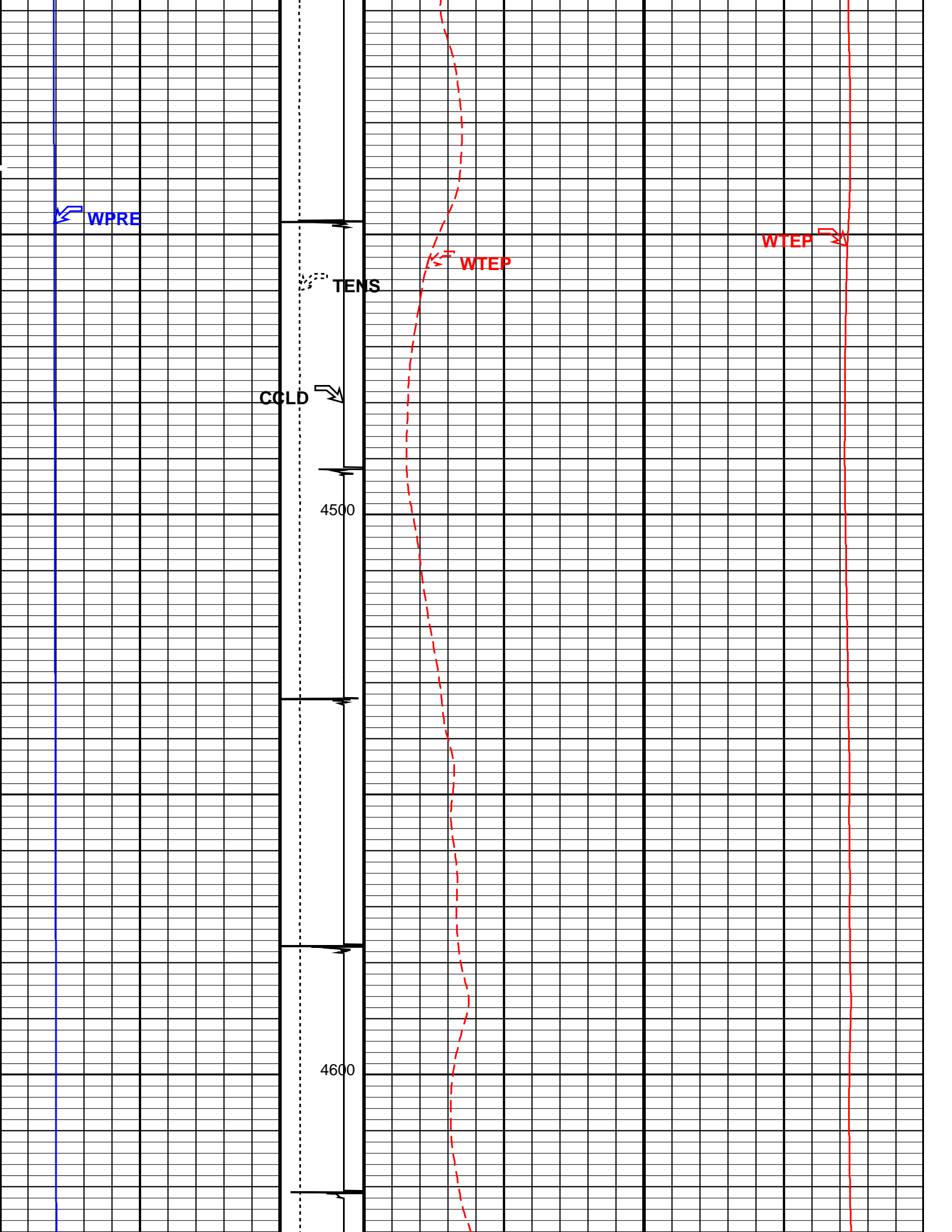
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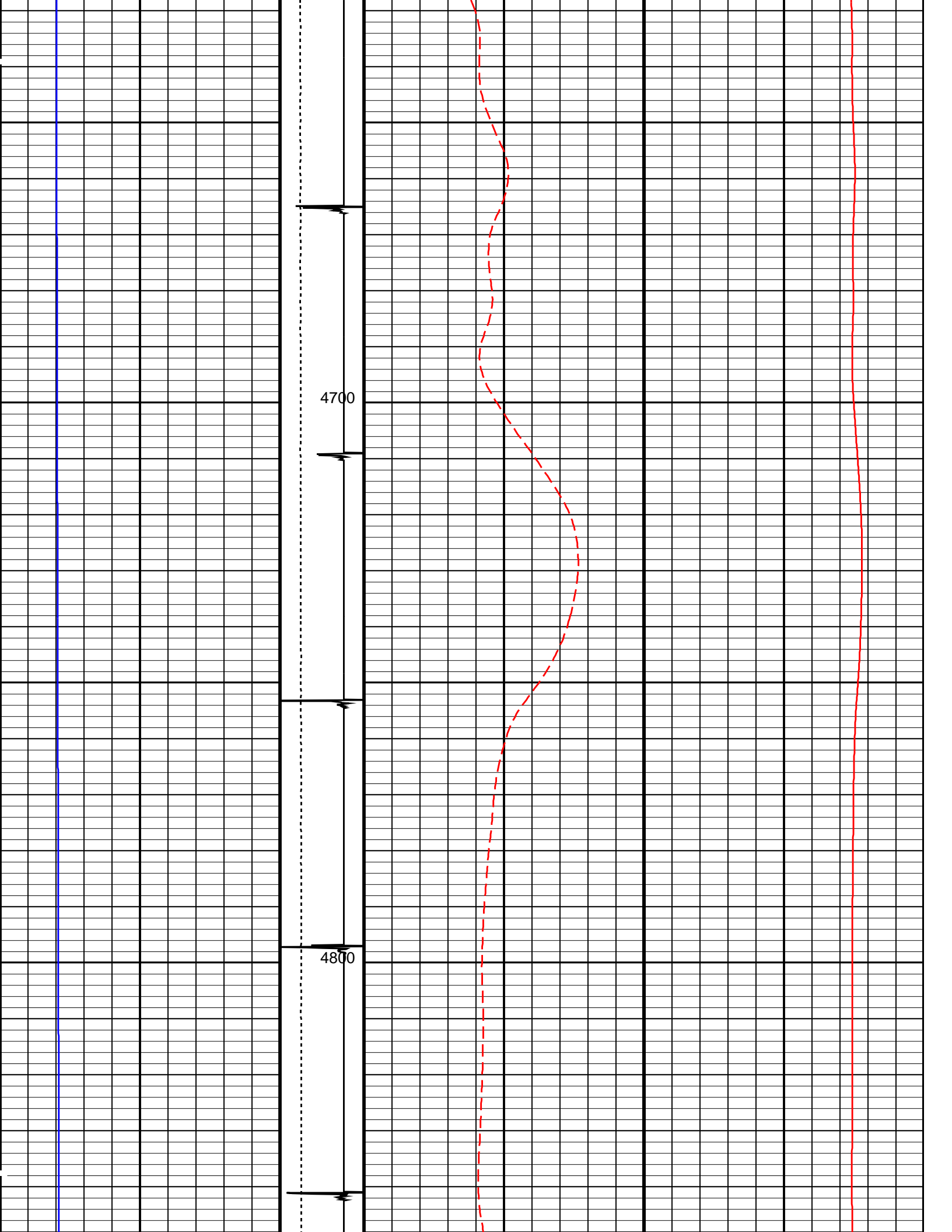
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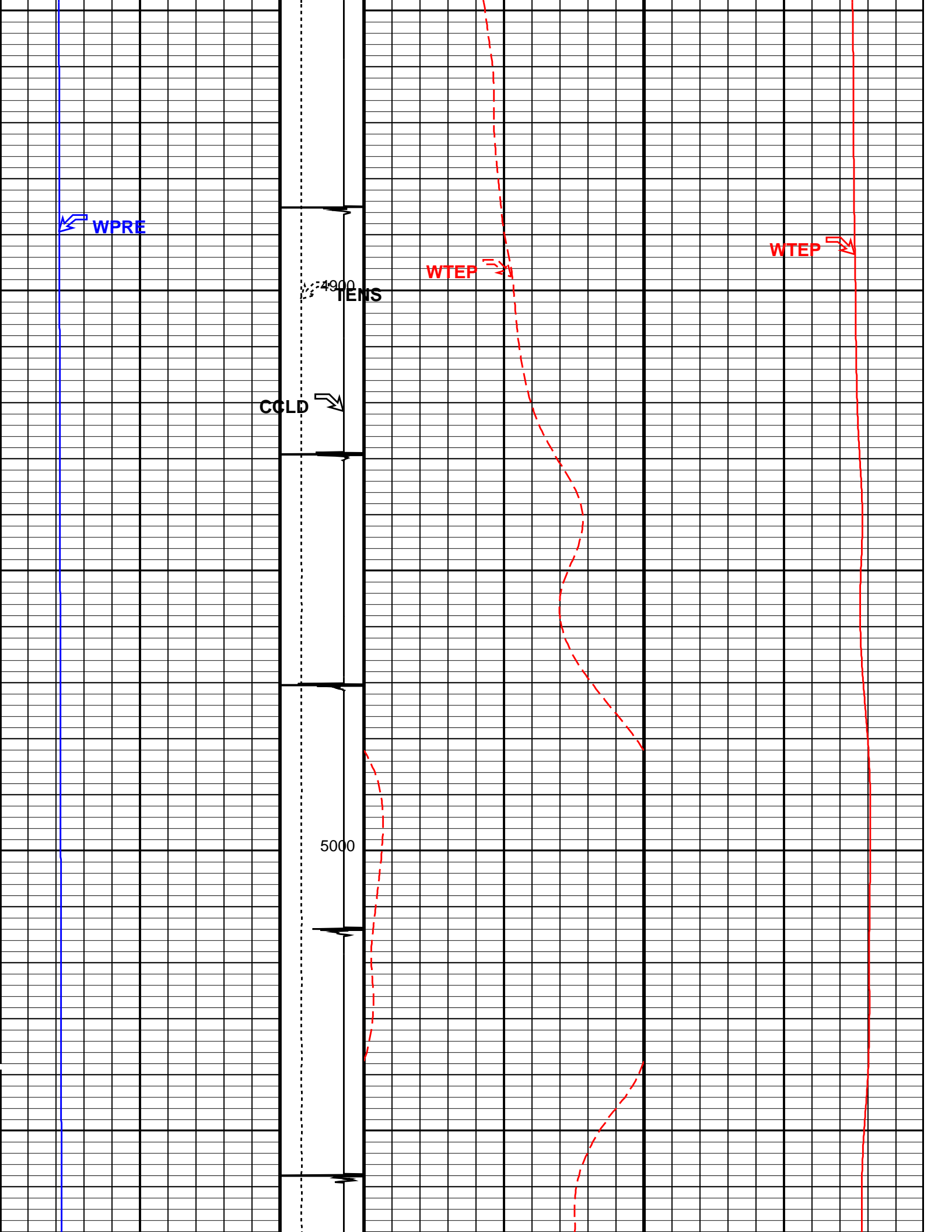


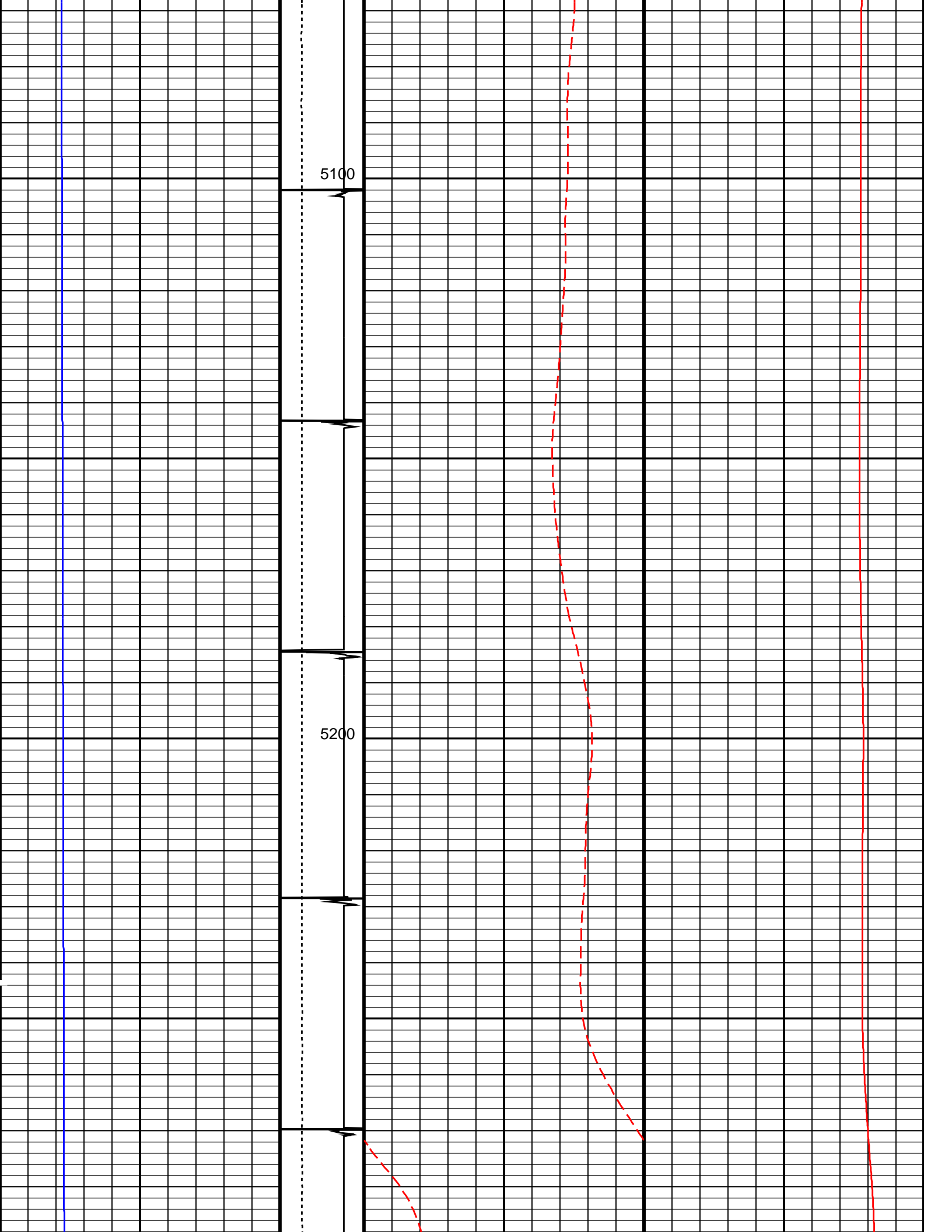












WPRE

5300

TENS

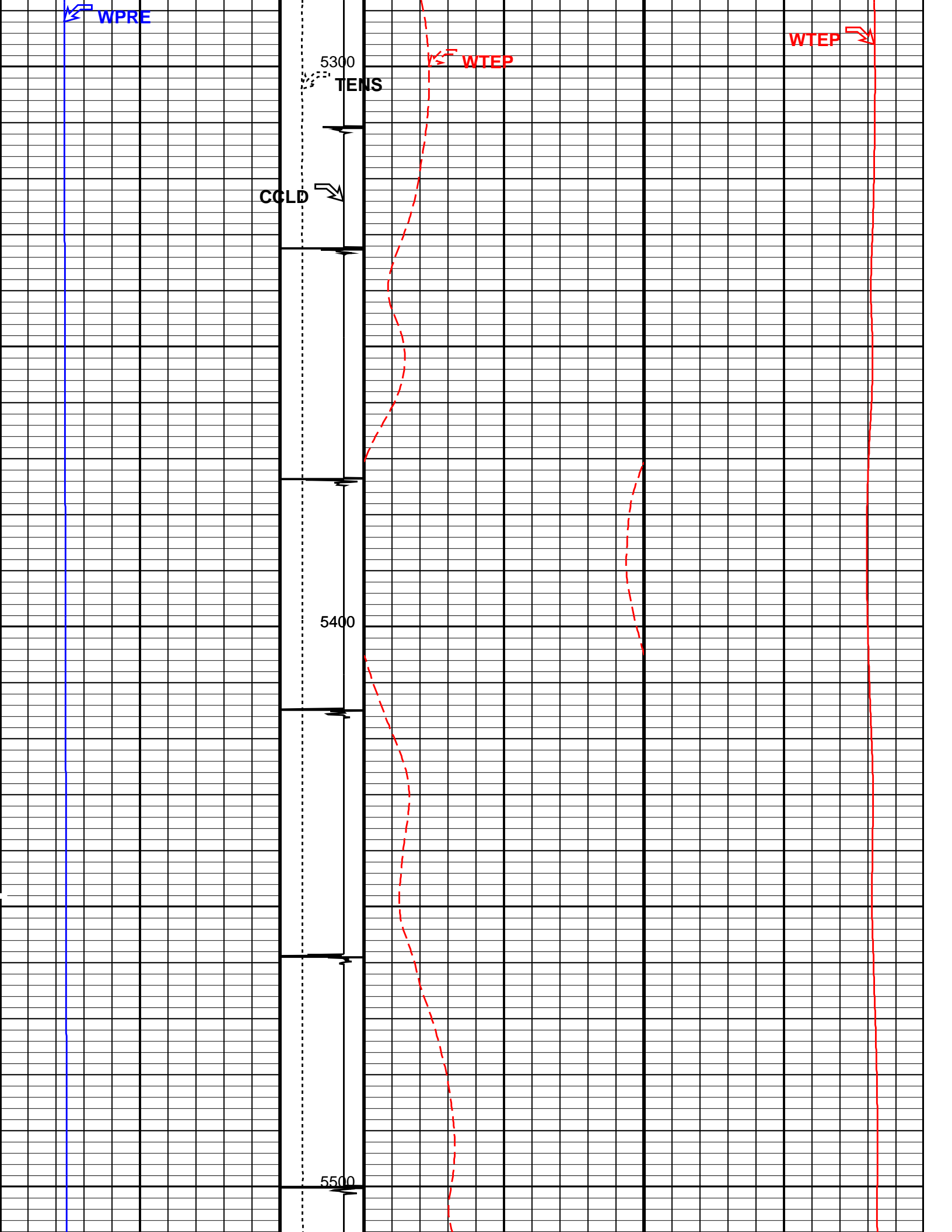
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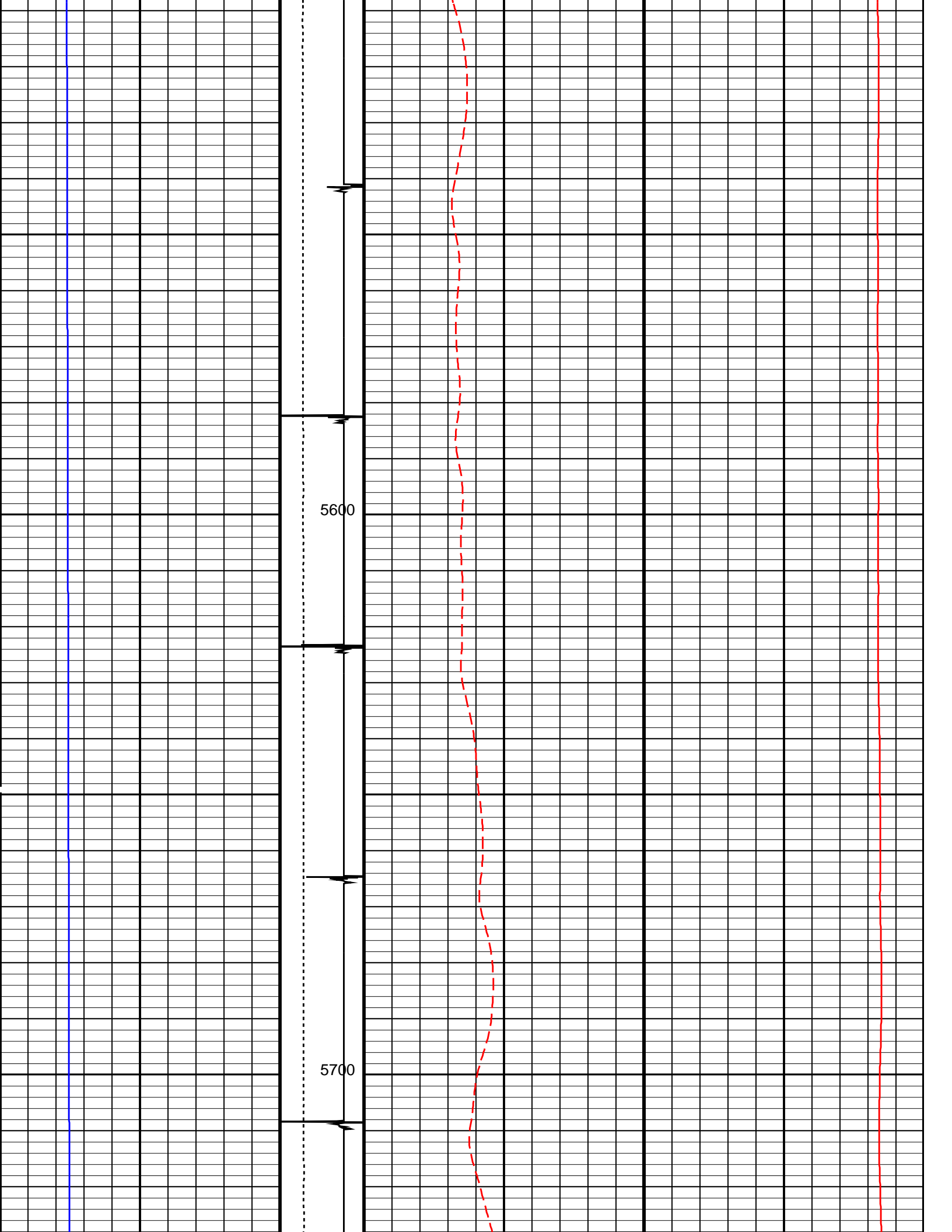
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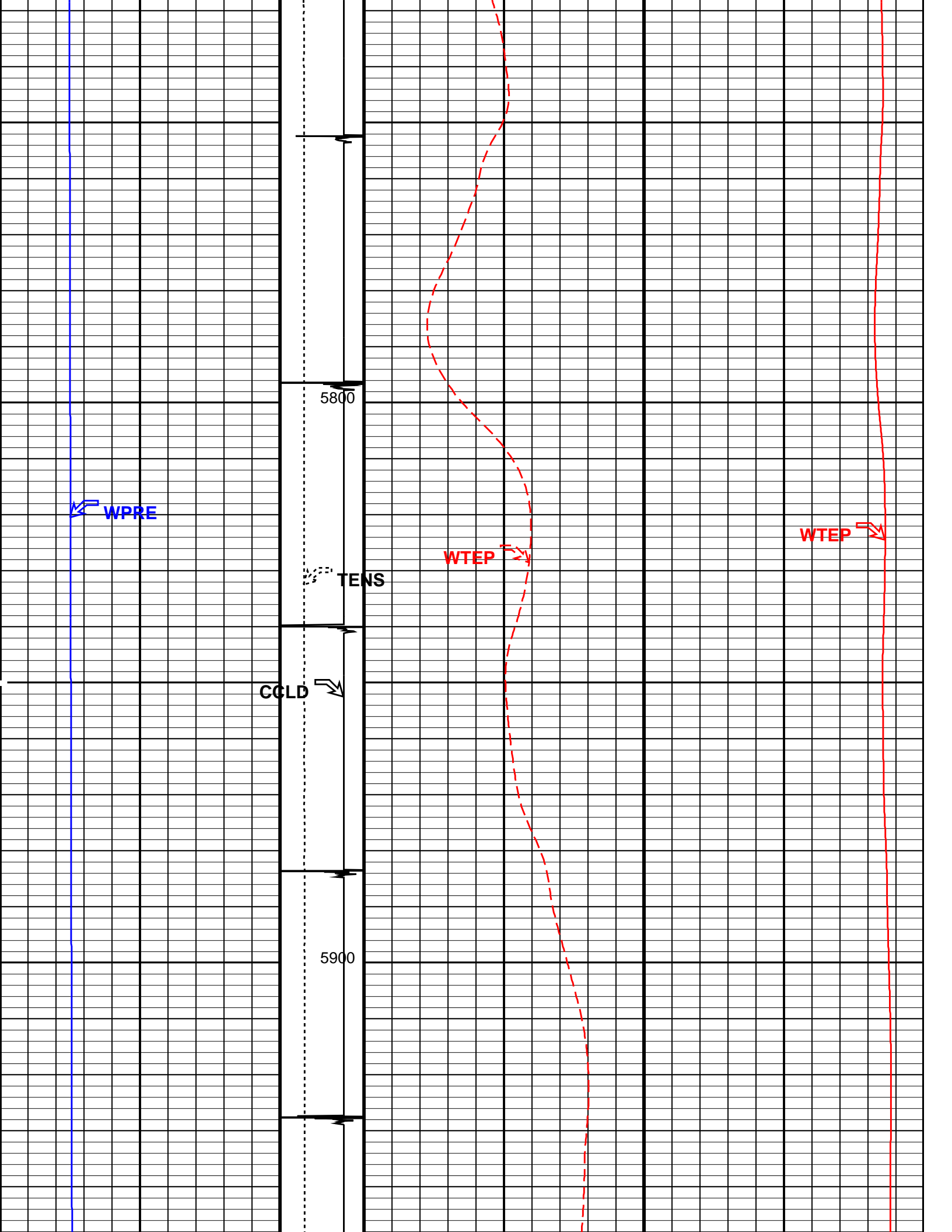
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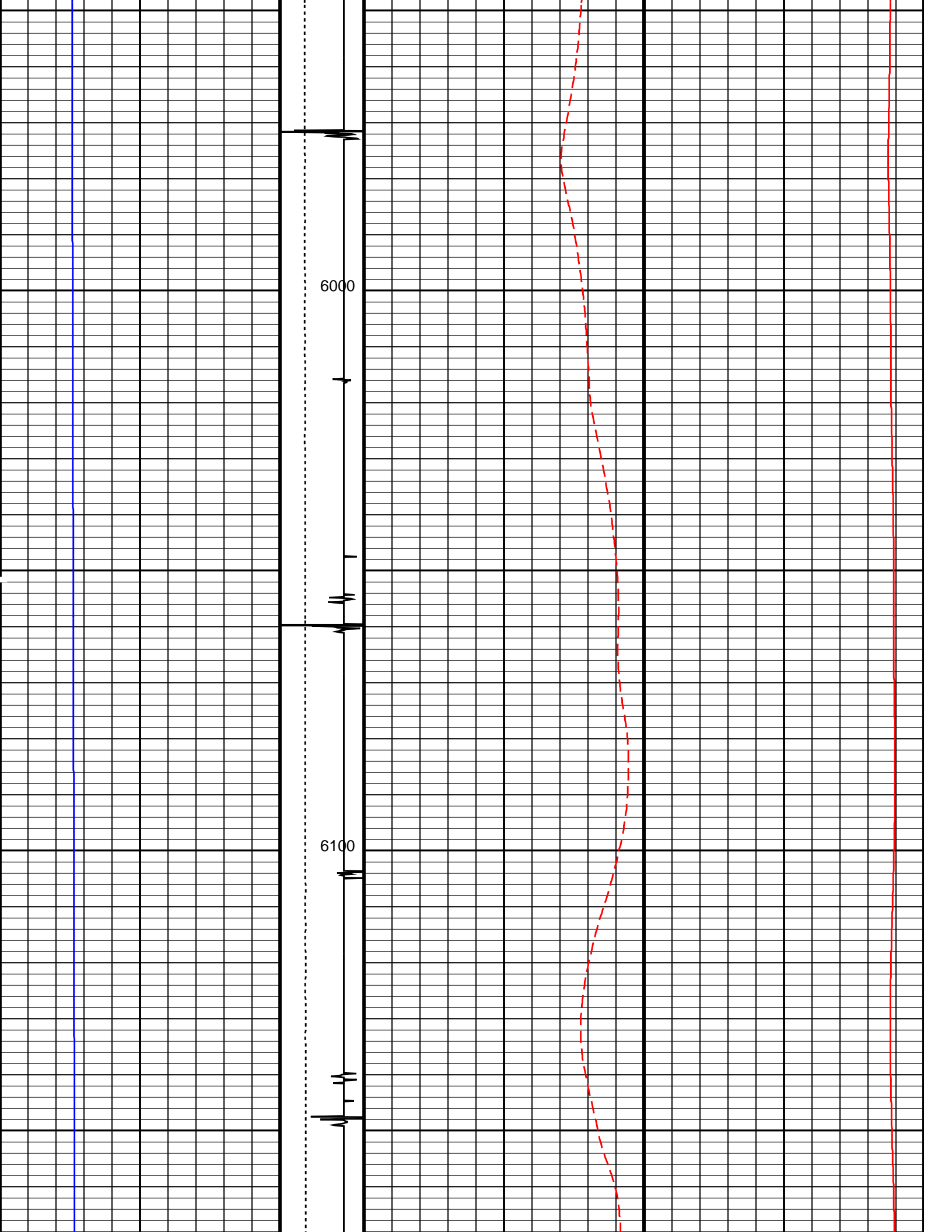
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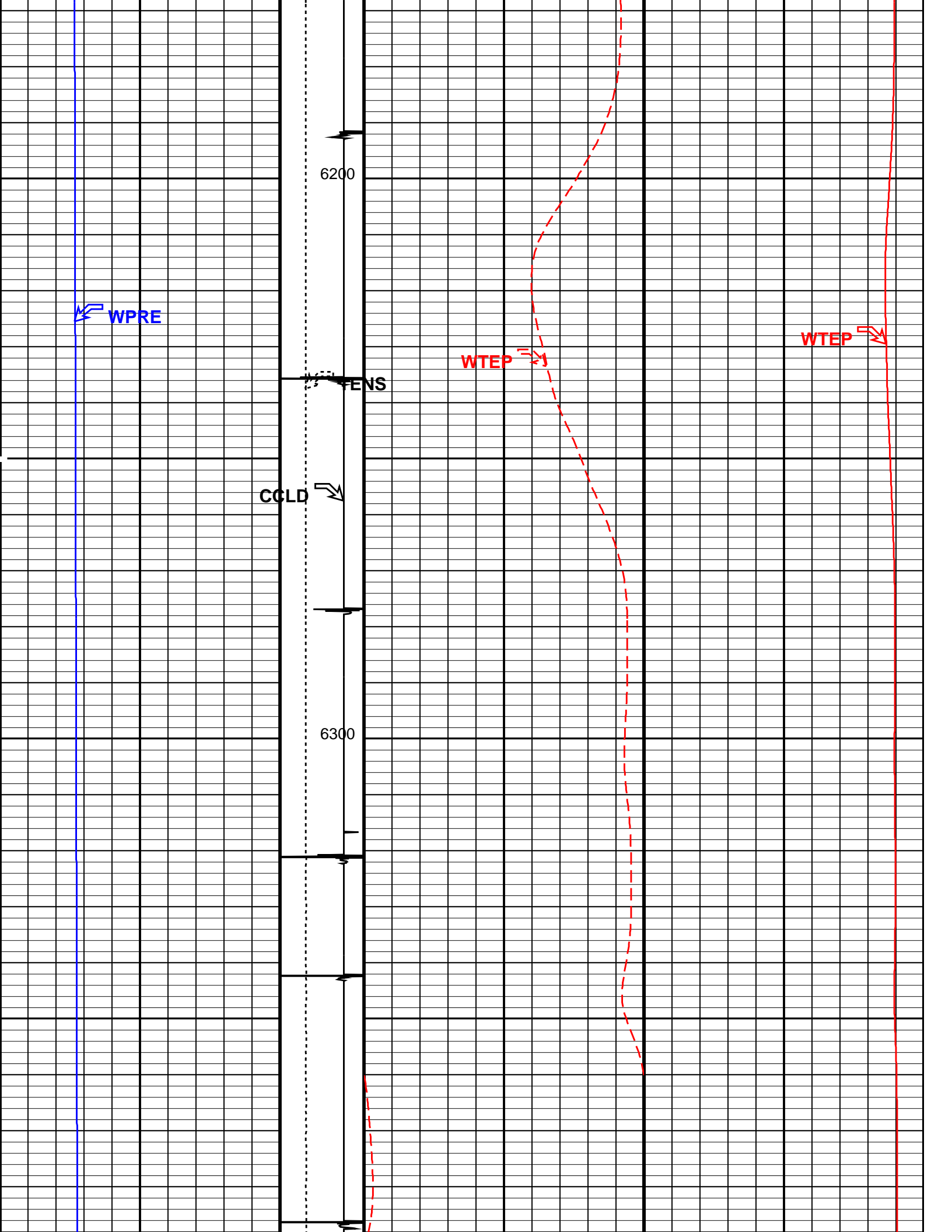
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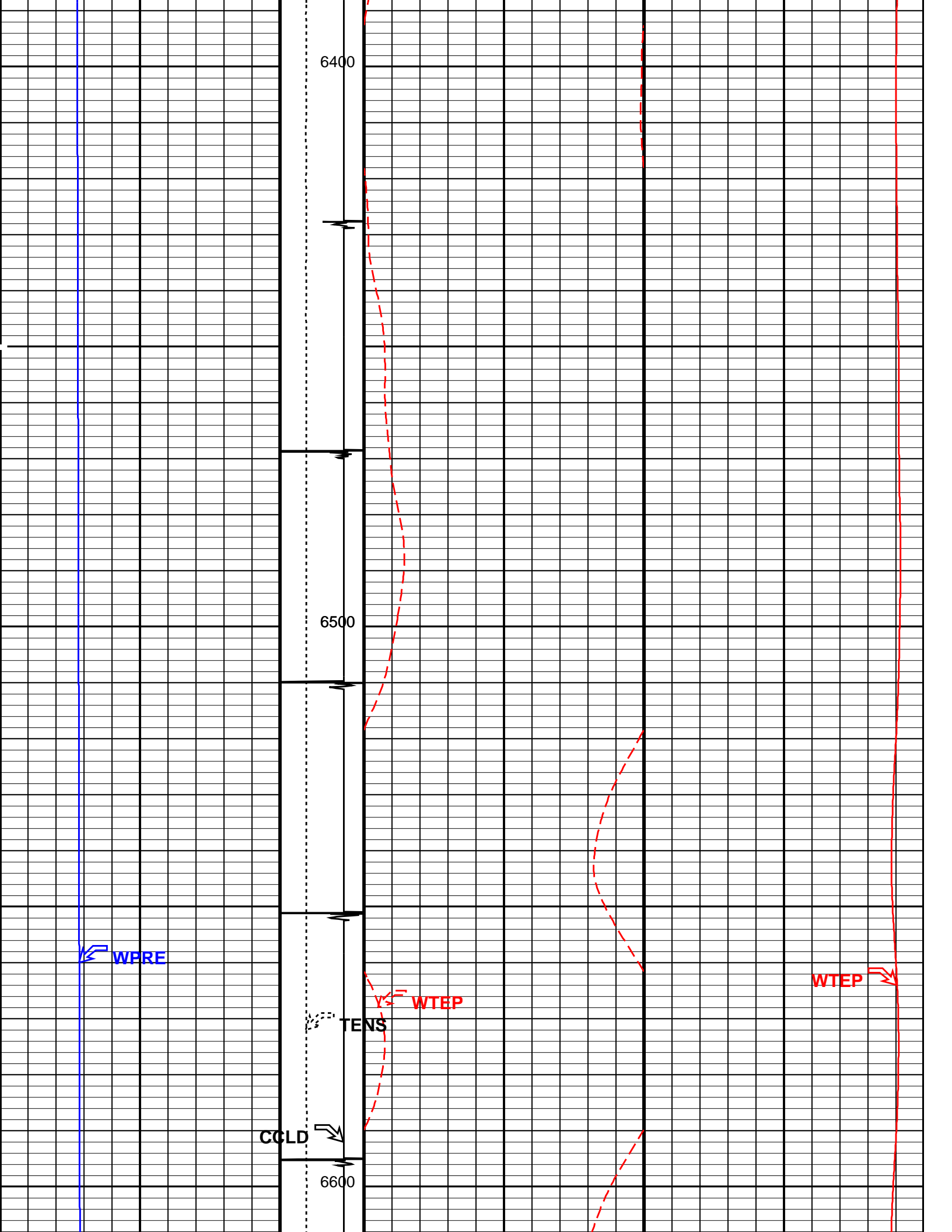


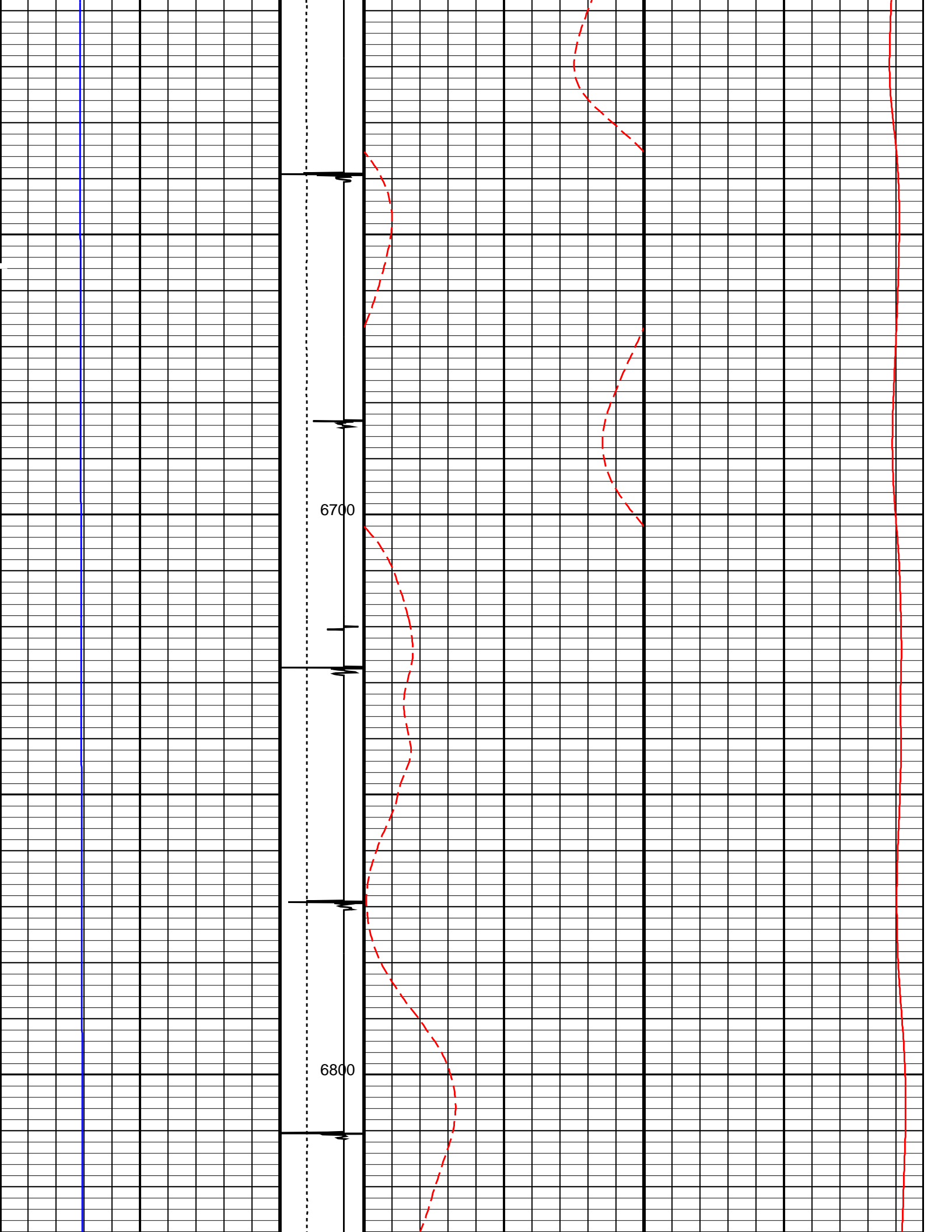


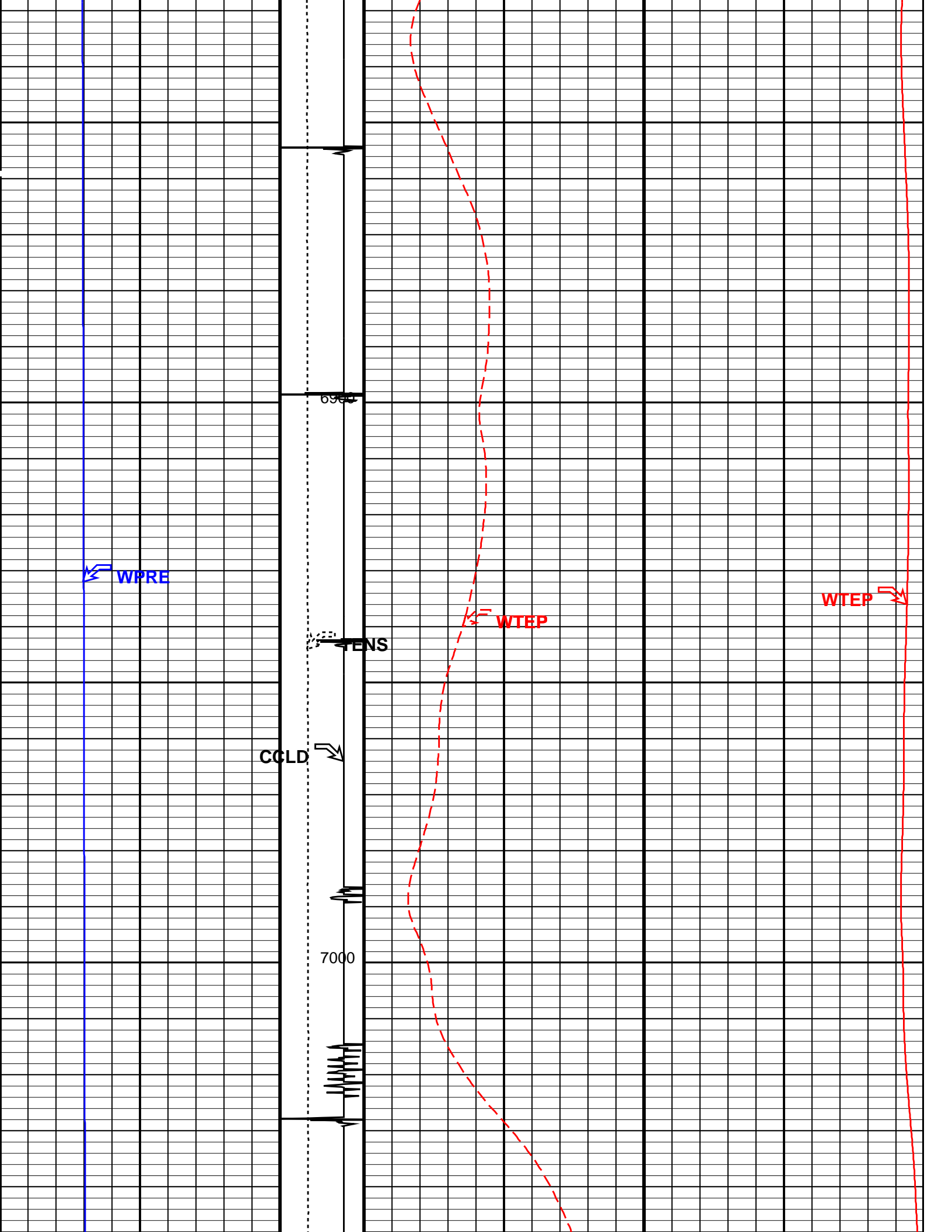


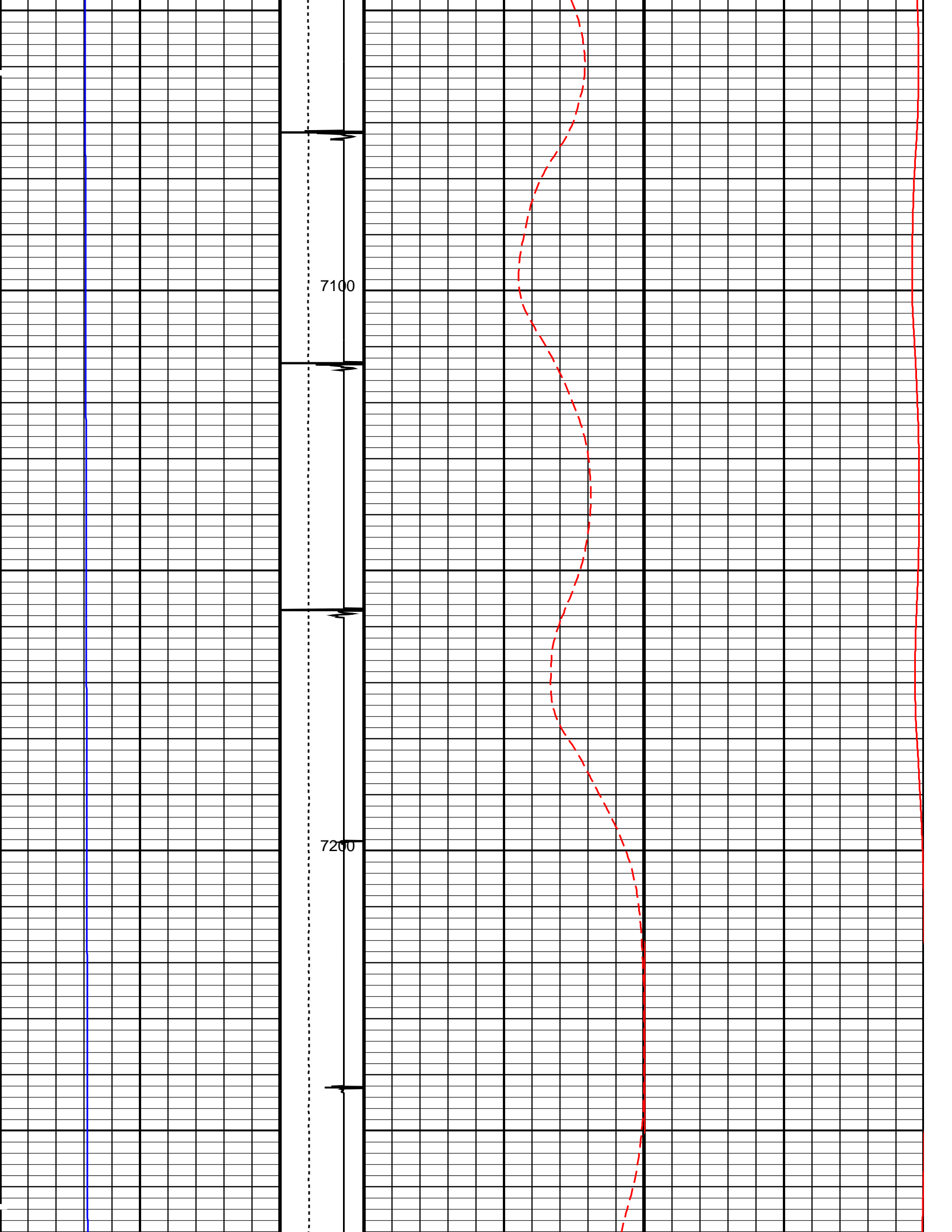


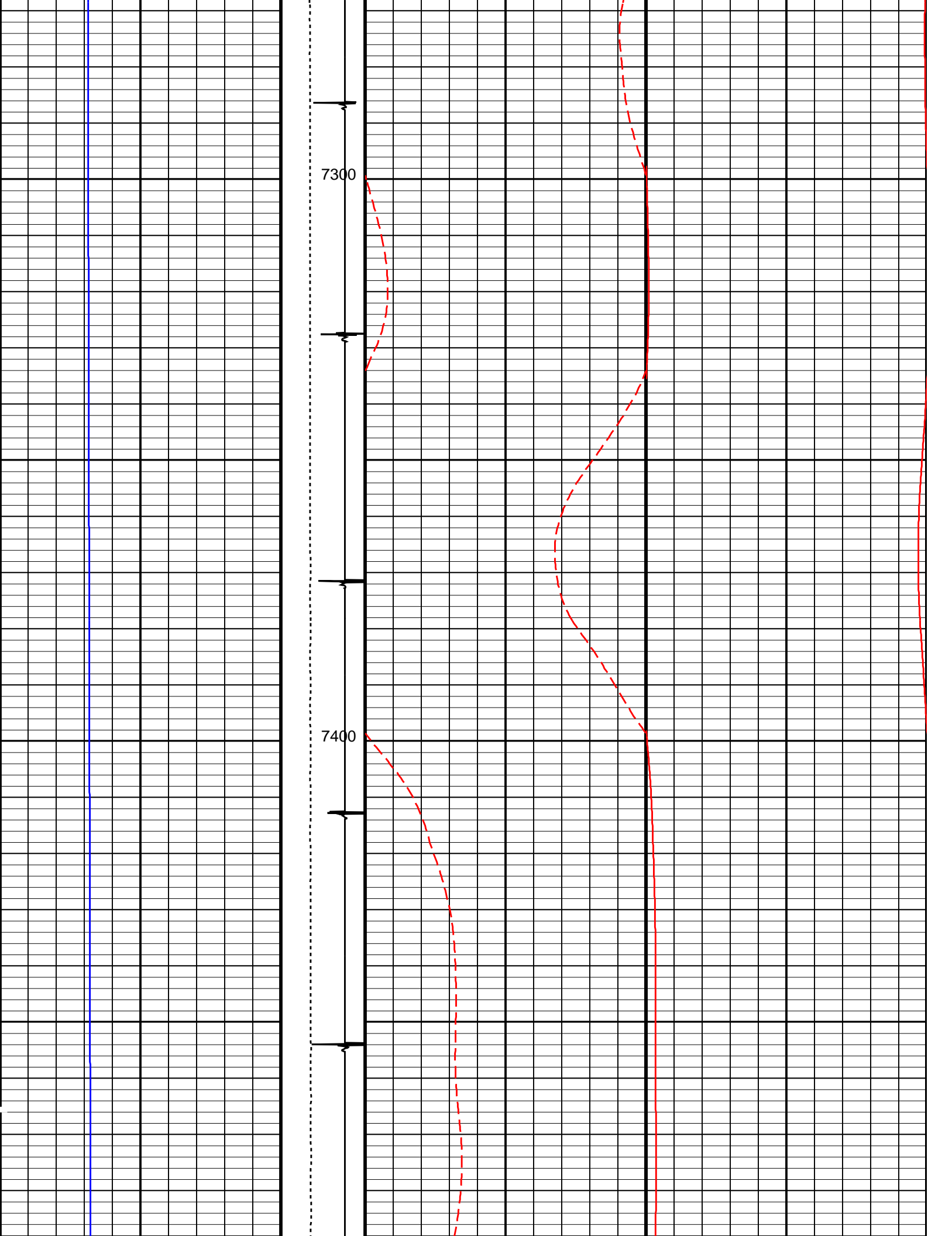


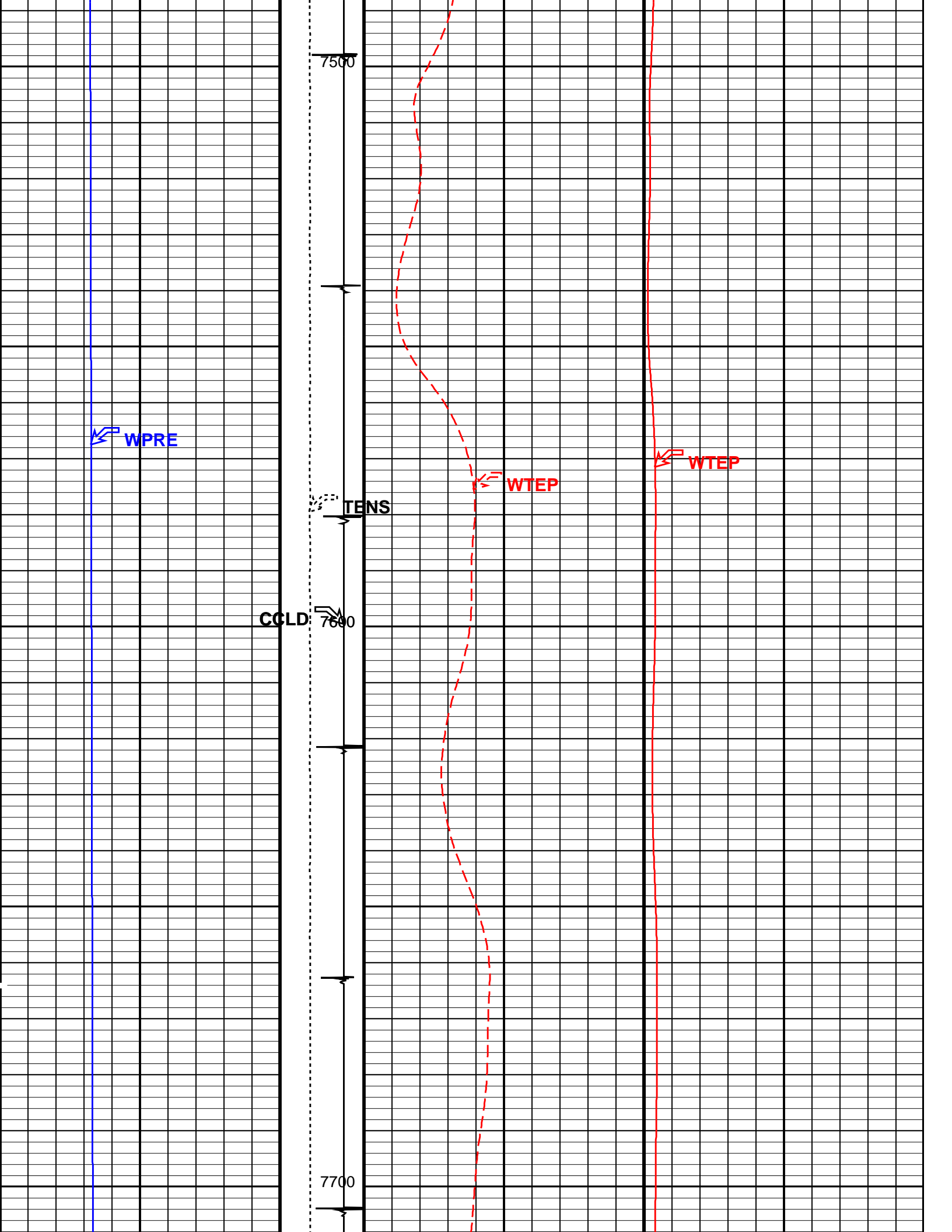


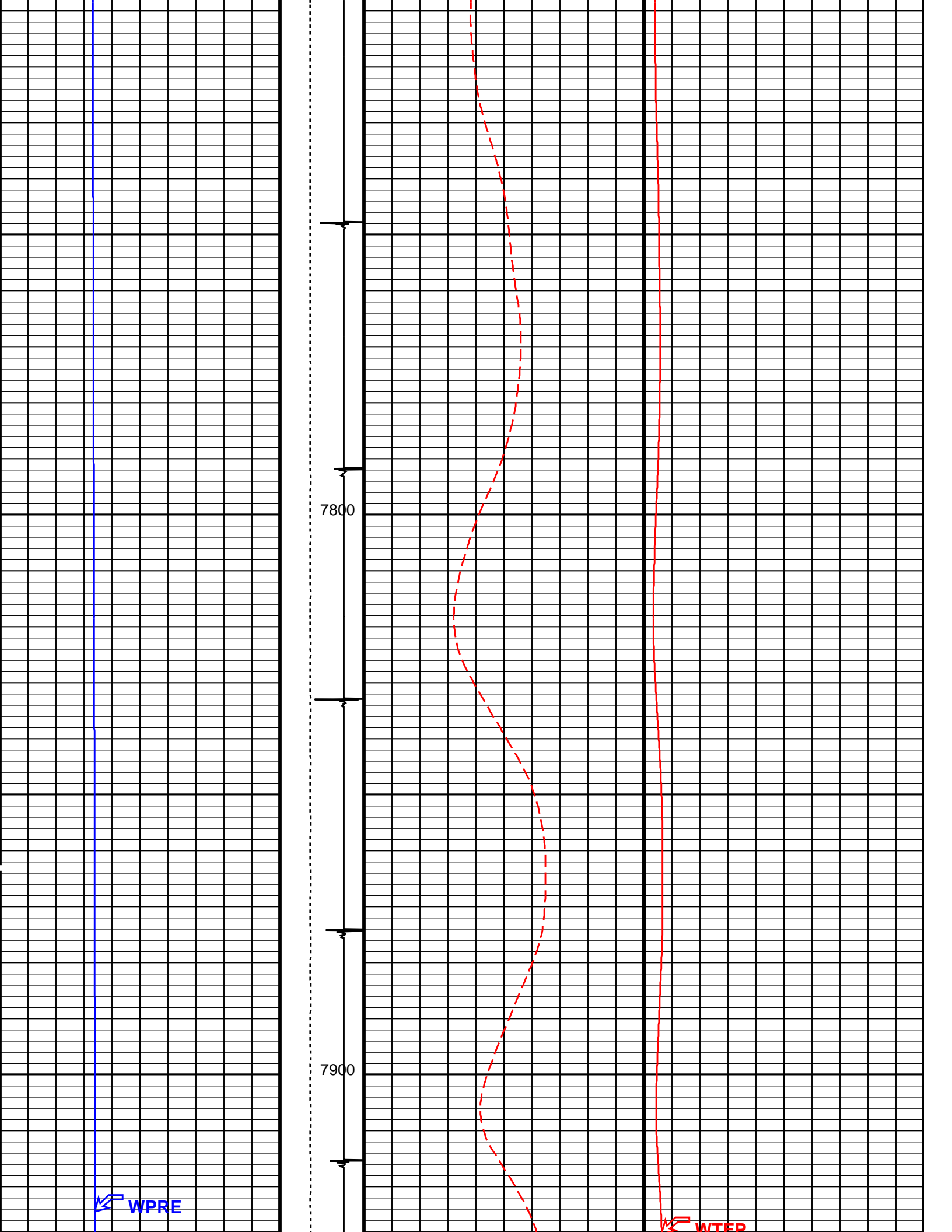


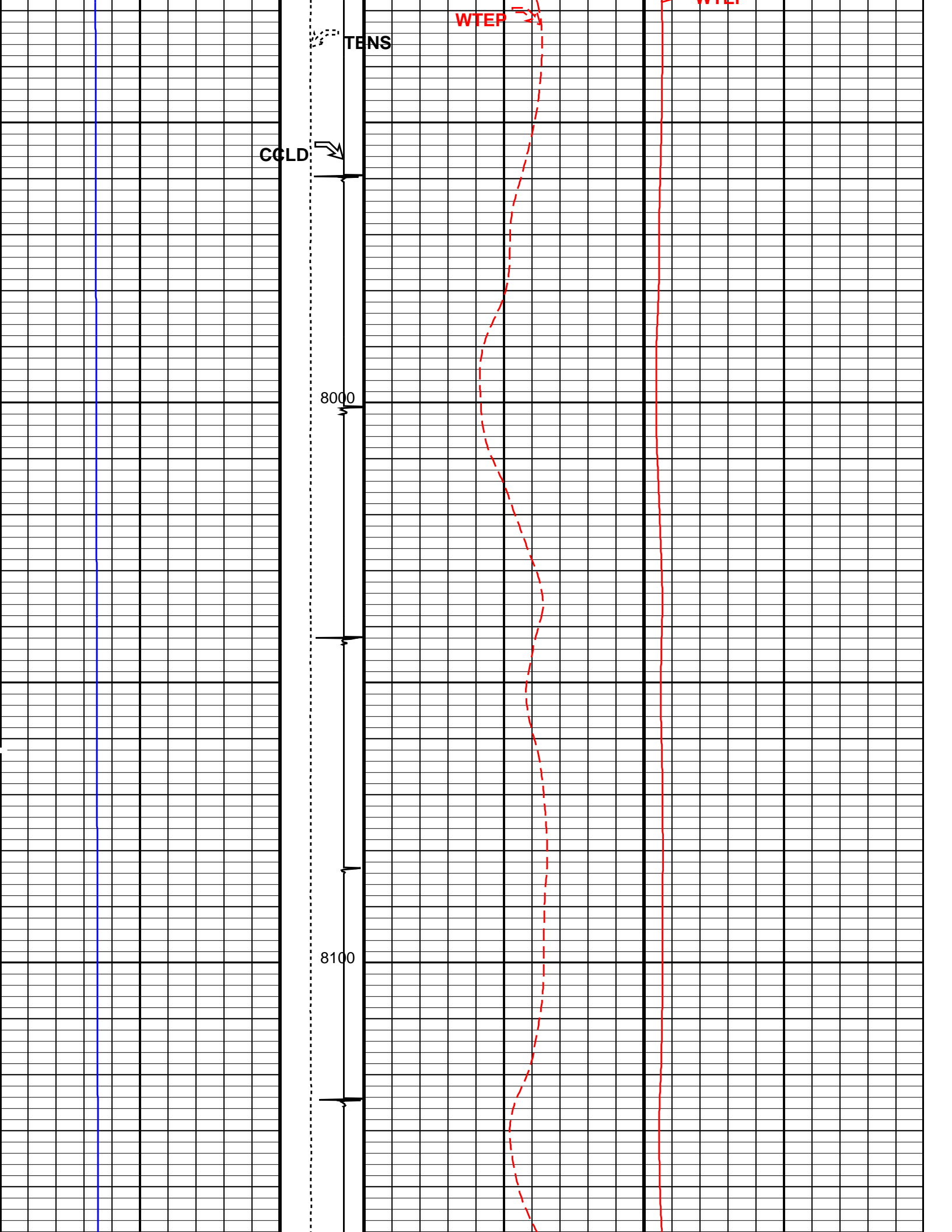


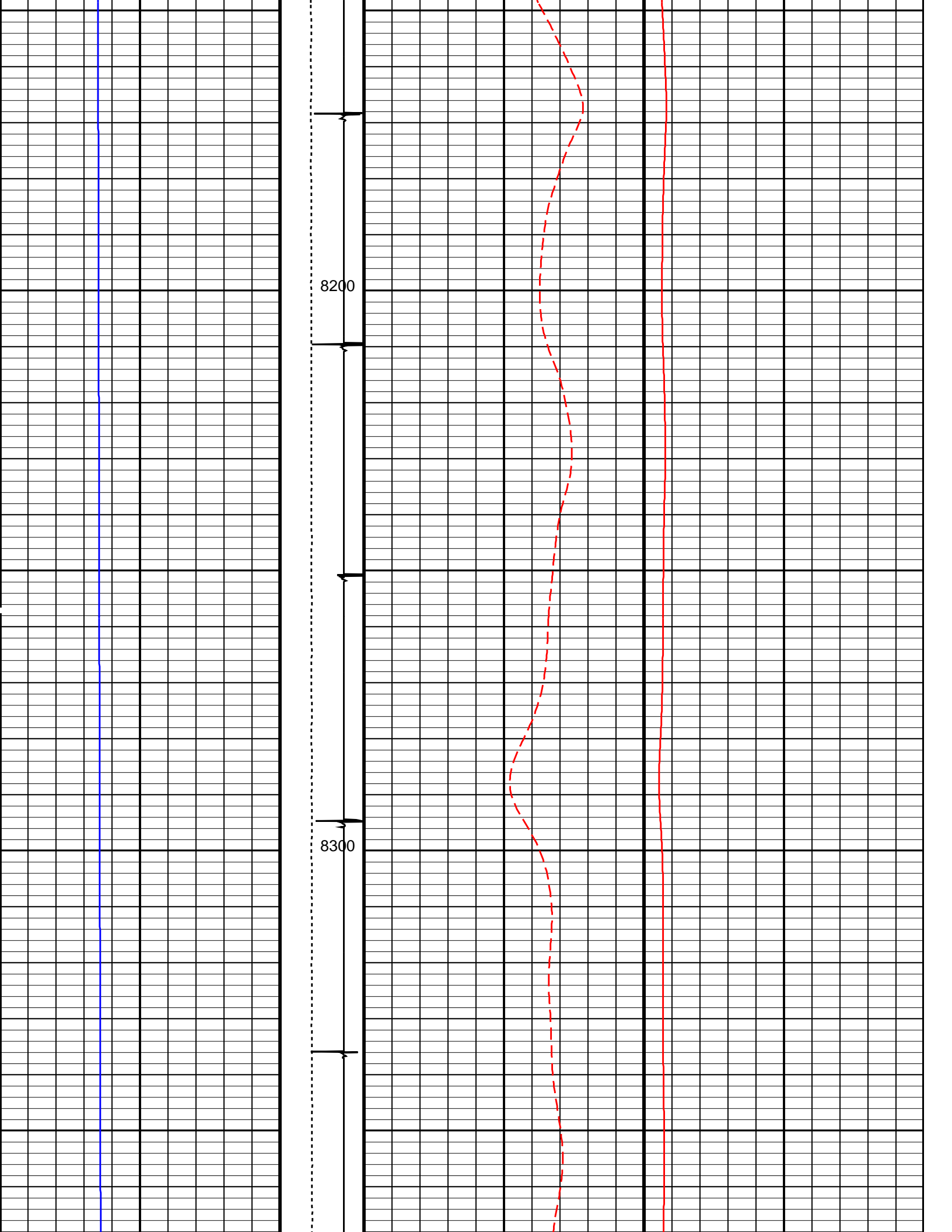


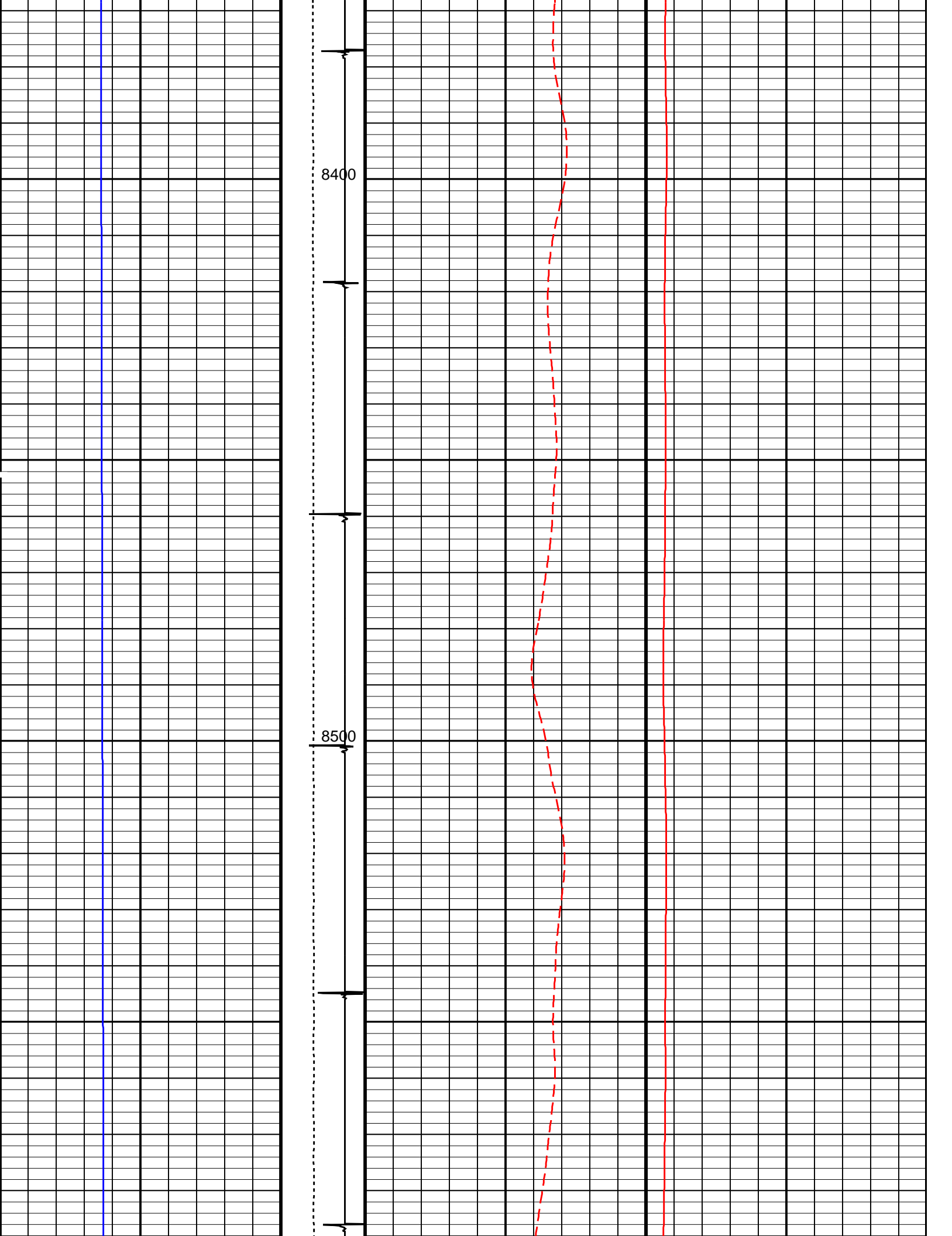


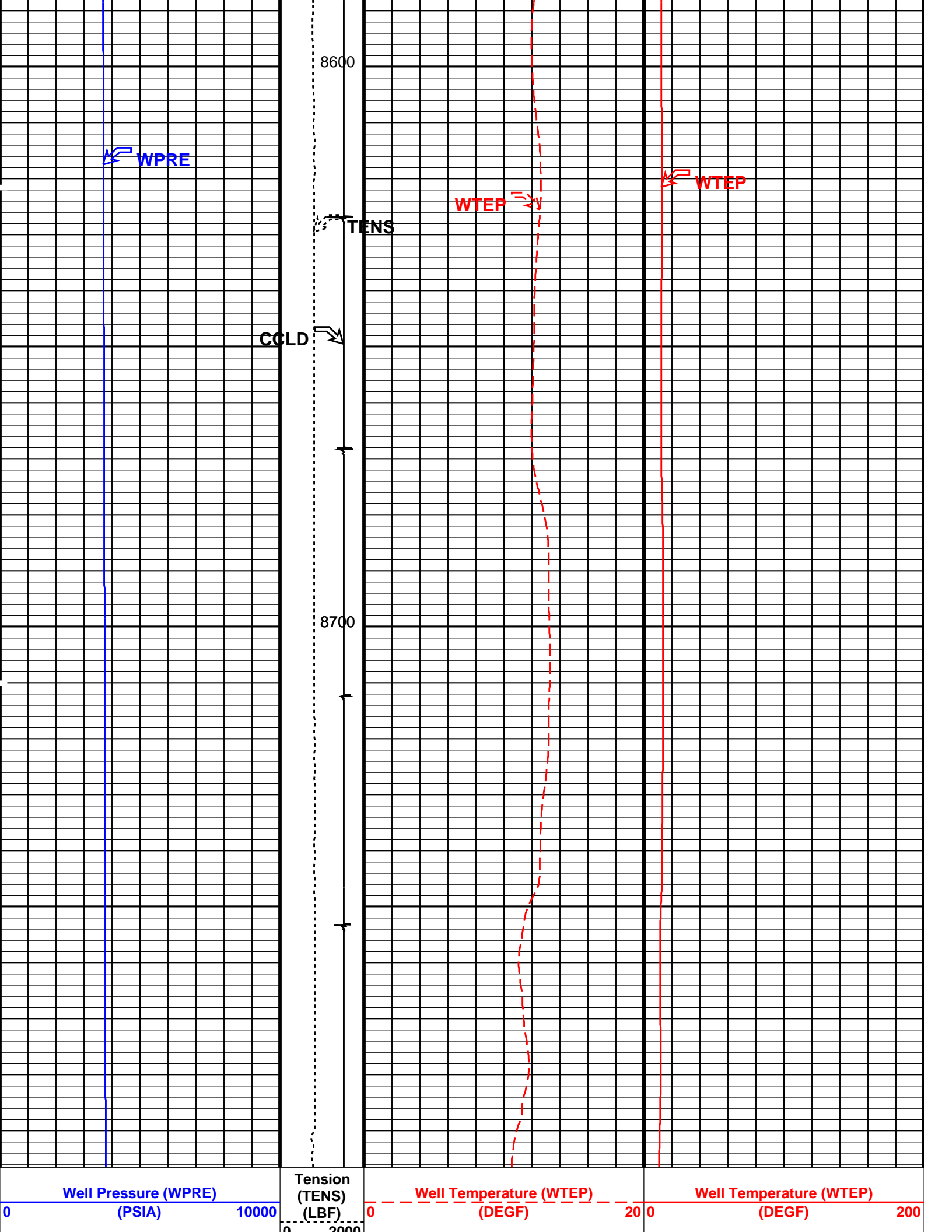




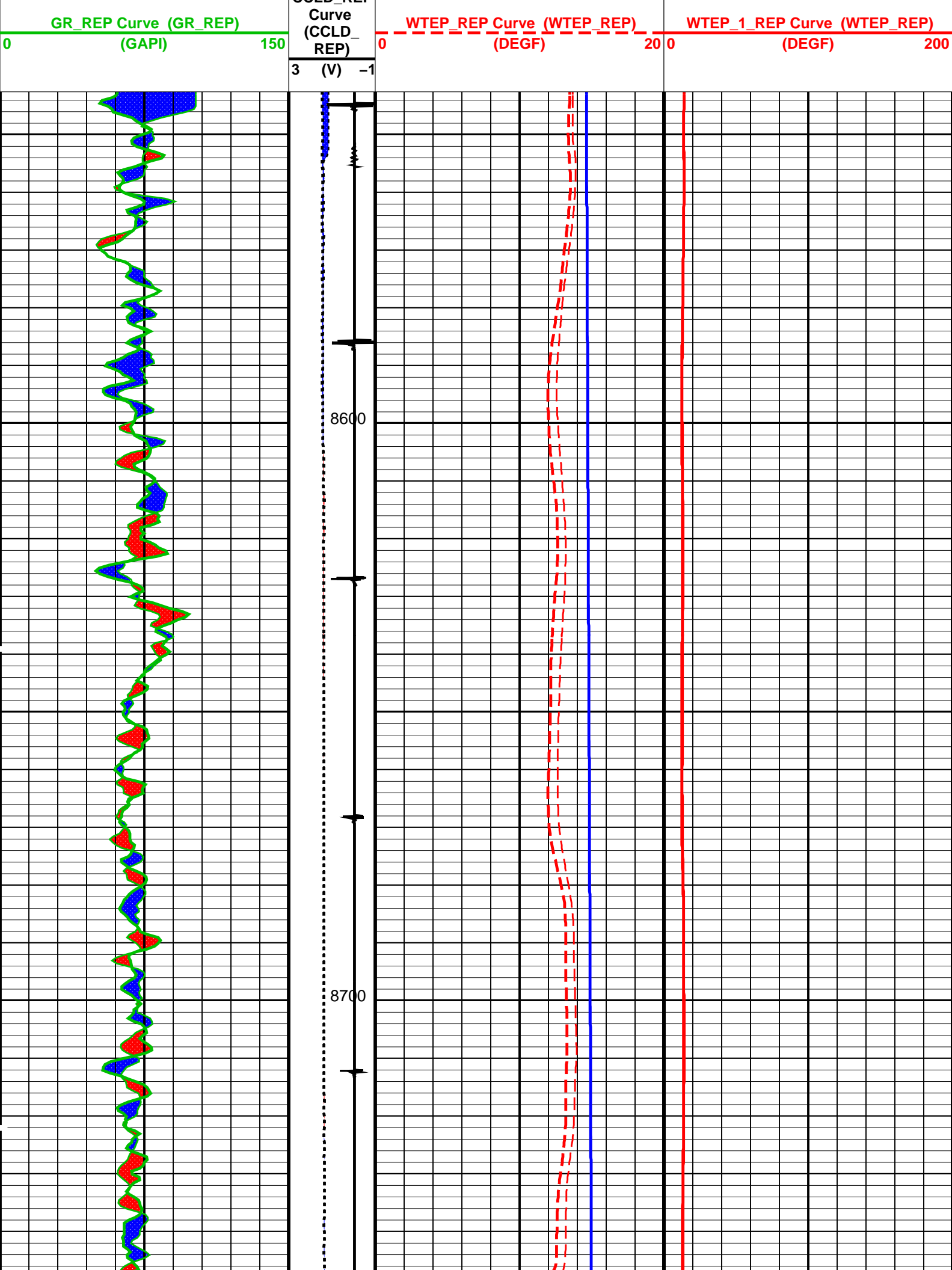


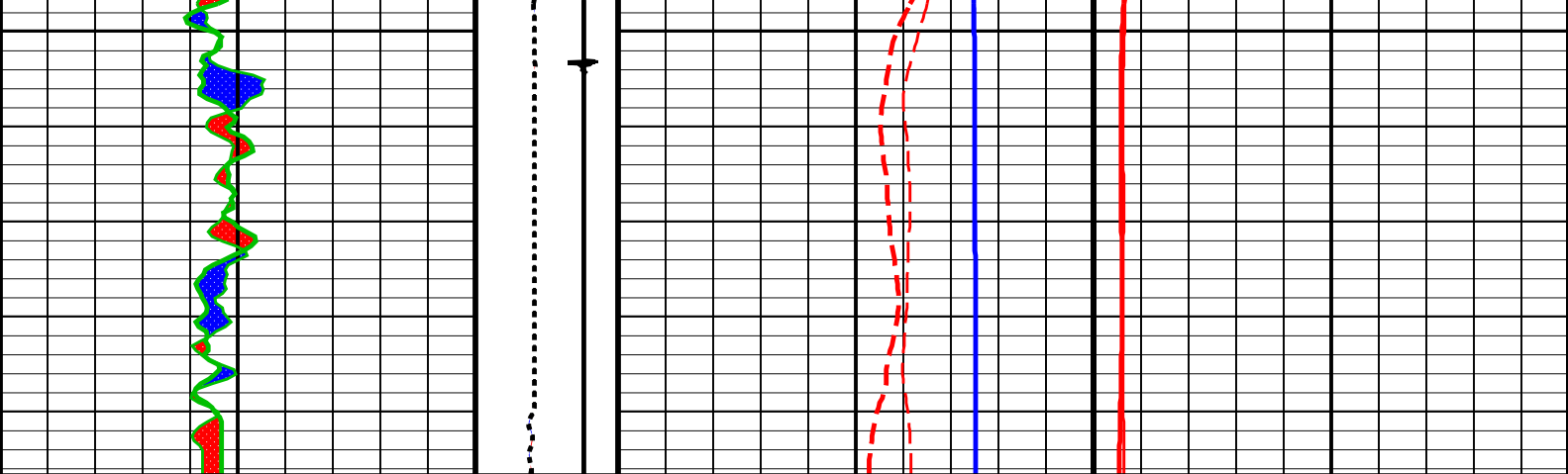






		Discriminat ed CCL (CCLD)			
		3 (V) -1			
PIP SUMMARY					
Time Mark Every 60 S					
Parameters					
DLIS Name		Description		Value	
DO		System and Miscellaneous		0.0 FT	
PP		Depth Offset for Playback Playback Processing		RECOMPUTE	
Format: TEMP LOG		Vertical Scale: 5" per 100'		Graphics File Created: 06-Mar-2013 12:27	
OP System Version: 19C0-187					
HBMS-B		SRPC-5214-H2-2012-OP19			
Input DLIS Files					
DEFAULT	Flip_HBMS_004LUP	PRODUCER	06-Mar-2013 12:26	8796.5 FT	-10.5 FT
Output DLIS Files					
DEFAULT	HBMS_006PUP	FN:3	PRODUCER	06-Mar-2013 12:27	
Schlumberger					
REPEAT ANALYSIS					
MAXIS Field Log					
Company: ENCANA OIL & GAS (USA) INC					
Well: SHIDELER 19-14D (019EB)					
Input DLIS Files					
DEFAULT	Flip_HBMS_005LUP	PRODUCER	06-Mar-2013 12:27	8798.5 FT	8542.0 FT
DEFAULT	HBMS_006PUP	FN:3	PRODUCER	06-Mar-2013 12:27	8796.5 FT
Output DLIS Files					
DEFAULT	HBMS_007PUP	FN:4	PRODUCER	06-Mar-2013 12:32	8798.5 FT
OP System Version: 19C0-187					
HBMS-B		SRPC-5214-H2-2012-OP19			
PIP SUMMARY					
Time Mark Every 60 S					
	TENS_REP Curve (TENS_ REP) (LBF)	WPRES_REP Curve (WPRES_REP)			
	0 2000	0	(PSIA)		10000
	CCLD REP				





<div>GR_REP Curve (GR_REP) (GAPI)</div> <div>0150</div>	CCLD_REP Curve (CCLD_REP)	<div>WTEP_REP Curve (WTEP_REP) (DEGF)</div> <div>020</div>	<div>WTEP_1_REP Curve (WTEP_REP) (DEGF)</div> <div>0200</div>
	3 (V) -1		
	TENS_REP Curve (TENS_REP) (LBF)	<div>WPRE_REP Curve (WPRE_REP) (PSIA)</div> <div>010000</div>	
	02000		

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
System and Miscellaneous		
DO	Depth Offset for Playback	0.0 FT
DORL	Depth Offset for Repeat Analysis	0.0 FT
PP	Playback Processing	RECOMPUTE

Format: TEMP LOG_REP Vertical Scale: 5" per 100' Graphics File Created: 06-Mar-2013 12:32

OP System Version: 19C0-187

HBMS-B SRPC-5214-H2-2012-OP19

Input DLIS Files

DEFAULT	Flip_HBMS_005LUP	PRODUCER	06-Mar-2013 12:27	8798.5 FT	8542.0 FT
DEFAULT	HBMS_006PUP	FN:3 PRODUCER	06-Mar-2013 12:27	8796.5 FT	-10.5 FT

Output DLIS Files

DEFAULT	HBMS_007PUP	FN:4 PRODUCER	06-Mar-2013 12:32
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Schlumberger

HBMS COEFFICIENTS

Client: ENCANA OIL & GAS (USA) INC

Field: MAMM CREEK

Well: SHIDELER 19-14D (019EB)

Run date: 6-Mar-2013

Tool: PSP

Sub Type: PBMS

Sensor: GR

PBMS Gamma Ray

Sonde Serial NB

Sensor Serial NB

Calib Date ddmmyy

Matrix Size

Coeff CRC

RESISTORS FOR GR SENSOR N.34384,TOOL HBMS-BA2880. SENSOR S/N:

34384

160206

12

D8B5

GR HV Rt	Rt**0	Rt**1
Rt**0	+2000000000000e+04	+1730000000000e+04

Client: ENCANA OIL & GAS (USA) INC

Field: MAMM CREEK

Well: SHIDELER 19-14D (019EB)

Run date: 6-Mar-2013

Tool: PSP

Sub Type: PBMS

Sensor: WellTemp RTD

PBMS RTD Well Thermometer

Sonde Serial NB

Sensor Serial NB

Calib Date ddmmyy

Matrix Size

Coeff CRC

COEFFICIENTS FOR RTD THERMOMETER PBMS-B.2880 S/N:

2880

260408

16

A3AF

WTemp Coeff	Tt**0	Tt**1	Tt**2
Tt**0	-.104337336008E+04	+798824971753E+03	-.251944021281E+03
	Tt**3	Tt**4	Tt**5
Tt**0	+406192777109E+02	-.240958437264E+01	0.0

Client: ENCANA OIL & GAS (USA) INC

Field: MAMM CREEK

Well: SHIDELER 19-14D (019EB)

Run date: 6-Mar-2013

Tool: PSP

Sub Type: PBMS

Sensor: CQG

PBMS Quartz Gauge type F

Sonde Serial NB

Sensor Serial NB

Calib Date ddmmyy

Matrix Size

Coeff CRC

COEFFICIENTS FOR CQG PBMS-B.2880 S/N:

2880

260408

66

66B8

Pres Coeff

	Fb**0	Fb**1	Fb**2
Fc**0	+.694668499013E+04	+.138137467574E-01	-.206148488488E-06
Fc**1	-.104285125976E+01	-.125721589078E-04	-.971577899959E-10
Fc**2	+.101045175546E-05	+.480801816357E-10	+.889110474366E-15
Fc**3	+.127326781620E-11	+.130693902354E-15	0.0
Fc**4	0.0	0.0	0.0
Fc**5	0.0	0.0	0.0

	Fb**3	Fb**4	Fb**5
Fc**0	-.802395356069E-10	-.148392899370E-14	-.162952476494E-19
Fc**1	+.114970383999E-15	+.186330526680E-19	0.0
Fc**2	0.0	0.0	0.0
Fc**3	0.0	0.0	0.0
Fc**4	0.0	0.0	0.0
Fc**5	0.0	0.0	0.0

PBMS Quartz Gauge type F

Sonde Serial NB

Sensor Serial NB

Calib Date ddmmyy

:

2880

260408

Matrix Size 66
Coeff CRC 3690

Temp Coeff

	Fc**0	Fc**1	Fc**2
Fb**0	+1.114978632240E+03	-.318843725686E-03	+651766172344E-08
Fb**1	-.590205352250E-02	+1.168686572404E-07	+1.162345150354E-12
Fb**2	-.362996279263E-07	+4.07654559315E-12	+4.52411391342E-17
Fb**3	-.276281361281E-12	+8.71817059405E-17	0.0
Fb**4	0.0	0.0	0.0
Fb**5	0.0	0.0	0.0

	Fc**3	Fc**4	Fc**5
Fb**0	+1.199118144093E-13	-.260997933236E-18	+6.18908211390E-21
Fb**1	+2.50084591851E-17	+4.55070709200E-21	0.0
Fb**2	0.0	0.0	0.0
Fb**3	0.0	0.0	0.0
Fb**4	0.0	0.0	0.0
Fb**5	0.0	0.0	0.0

PBMS Quartz Gauge type F

Sonde Serial NB :
Sensor Serial NB 2880
Calib Date ddmmyy 260408
Matrix Size 16
Coeff CRC 71B5

Clock Freq Coeff

	(Fb'-Fc')**0	(Fb'-Fc')**1	(Fb'-Fc')**2
(Fb'-Fc')**0	+3.10736316923E+05	+2.73670214709E-02	+7.31815197856E-06
	(Fb'-Fc')**3	(Fb'-Fc')**4	(Fb'-Fc')**5
(Fb'-Fc')**0	-.654219198492E-10	-.150585137208E-15	-.117697151708E-19

PBMS Quartz Gauge type F

Sonde Serial NB :
Sensor Serial NB 2880
Calib Date ddmmyy 260408
Matrix Size 16
Coeff CRC ECB5

Clock Temp Coeff

	(Fb'-Fc')**0	(Fb'-Fc')**1	(Fb'-Fc')**2

(Fb'-Fc')**0	+.116053417872E+03	-.554118045908E-02	-.348241454518E-07
	(Fb'-Fc')**3	(Fb'-Fc')**4	(Fb'-Fc')**5
(Fb'-Fc')**0	+.207992675474E-12	-.353168788938E-17	-.345142848607E-21

Company: ENCANA OIL & GAS (USA) INC



Well: SHIDELER 19-14D (019EB)
Field: MAMM CREEK
County: GARFIELD
State: COLORADO

TEMPERATURE LOG
CCL - TEMPERATURE