

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400413055

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC
3. Address: 2016 GRAND AVE STE A
City: BILLINGS State: MT Zip: 59102
4. Contact Name: Loni Davis
Phone: (970) 332-3585
Fax: (970) 332-3587

5. API Number 05-125-11417-00
6. County: YUMA
7. Well Name: R. Godsey
Well Number: 14-35 2N46W
8. Location: QtrQtr: SWSW Section: 35 Township: 2N Range: 46W Meridian: 6
9. Field Name: REPUBLICAN Field Code: 73275

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/08/2013 End Date: 05/08/2013 Date of First Production this formation: 05/09/2013

Perforations Top: 2524 Bottom: 2544 No. Holes: 40 Hole size: 47/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Total usage of 49,780 16/30 Texas Gold sand, 50,800# 12/20 Texas Gold sand, & 490,000 scf N2

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 355 Max pressure during treatment (psi): 1774

Total gas used in treatment (mcf): 490 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 12 Number of staged intervals: 6

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 220

Fresh water used in treatment (bbl): 343 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 100580 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/14/2013 Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 60 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 435 Tubing PSI: Choke Size: 1/2

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 998 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

| |
|--|
| |
|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: _____ Email ldavis@augustusenergy.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

| | | |
|--|--|--|
| | | |
|--|--|--|

Total: 0 comment(s)