

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400415709

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275  
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC  
3. Address: 2016 GRAND AVE STE A  
City: BILLINGS State: MT Zip: 59102  
4. Contact Name: Loni Davis  
Phone: (970) 332-3585  
Fax: (970) 332-3587

5. API Number 05-125-12049-00  
6. County: YUMA  
7. Well Name: SG Hagemann  
Well Number: 44-13 1S45W  
8. Location: QtrQtr: SESE Section: 13 Township: 1S Range: 45W Meridian: 6  
9. Field Name: DUKE Field Code: 18890

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/07/2013 End Date: 05/07/2013 Date of First Production this formation: 05/08/2013

Perforations Top: 2324 Bottom: 2344 No. Holes: 40 Hole size: 47/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Total usage of 50,460 16/30 Texas Gold sand, 49,540# 12/20 Texas Gold sand, & 390,000 scf N2.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 352 Max pressure during treatment (psi): 2099

Total gas used in treatment (mcf): 390 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 12 Number of staged intervals: 6

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 331

Fresh water used in treatment (bbl): 340 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 100000 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/11/2013 Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 75 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 260 Tubing PSI: Choke Size: 5/100

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 996 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: \_\_\_\_\_ Email ldavis@augustusenergy.com  
:

---

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

--	--	--

Total: 0 comment(s)