From: Steve Skinner
To: Hannah Knopping; Deranleau - DNR, Greg
Cc: Matt Steele; Alex Fischer - DNR; James Milne; Teri Ikenouye - DNR; Sharon Schoepflin - DNR
Subject: RE: Form 10 Document #400360671 Review
Date: Thursday, May 16, 2013 4:45:46 PM

Greg,

Ursa concurs with this note and accepts transferring the Valley Farms B spill (1/26/13). All other items listed below will be retained by Antero.

Best Regards,
Steve

Steve Skinner
Chief Operating Officer

Ursa Operating Company LLC
1050 17th, Suite 2400
Denver, CO, 80265

Main: (720) 508-8350
Direct: (720) 508-8360
Fax: (720) 508-8368
Cell: (832) 489-3665

www.ursaresources.com

From: Hannah Knopping [mailto:hknopping@anteroresources.com]
Sent: Thursday, May 16, 2013 4:14 PM
To: Deranleau - DNR, Greg
Cc: Matt Steele; Alex Fischer - DNR; James Milne; Teri Ikenouye - DNR; Sharon Schoepflin - DNR; Steve Skinner
Subject: RE: Form 10 Document #400360671 Review
Importance: High

Greg,

After speaking with our Attorney, Diane O'Neil, and getting concurrence from Ursa, here is our formal response to the list of issues you provided regarding our pending Form 10.

1) **Gentry C Pit**: This pit is closed and therefore does not need to be transferred to Ursa. Antero filed follow up paperwork with the COGCC regarding the pit closure and Antero has received COGCC approved paperwork confirming acceptance of the paperwork (see attached).
2) **Dever A Pit**: This pit should remain with Antero. Antero is working to remediate the site and then we will request formal closure. The rainy weather was a bit of a hold up but our

environmental department anticipates submitting the pit closure paperwork to the COGCC next week.

3) **Gypsum Ranch B Pad**: Please clarify the pending matter here as Antero believes this issue should be closed out. COGCC NOAV #200332643 was closed 1/4/2013. Remediation 6787 was closed 7/12/2012.
4) **River Ranch NOAV**: Should remain with Antero. AOC entered May 7, 2013.
5) **River Ranch Remediation #5171**: Should remain open and with Antero until 4 consecutive months of confirmation sampling has been complete at Grant Brothers' property.
6) **North Bank A Remediation**: This matter should already have been closed out. Antero filed follow up paperwork with the COGCC regarding this matter and Antero received COGCC approved paperwork confirming acceptance (see attached).
7) **Valley Farms Spill (1/26/2013).**: This will transfer to Ursa.

In summary, the only item that will transfer to Ursa is the Valley Farms Spill. The other items Antero either believes has been taken care of or Antero is in the process of closing out.

Please let me know if you have any questions.

Best Regards,

Hannah Knopping
Permit Representative
Antero Resources
1625 17th Street
Denver, CO 80202
Office: (303) 357-6412
Cell: (720) 985-6647

From: Deranleau - DNR, Greg [mailto:greg.deranleau@state.co.us]
Sent: Tuesday, May 14, 2013 4:45 PM
To: Hannah Knopping
Cc: msteele@ursaresources.com; Alex Fischer - DNR; James Milne; Teri Ikenouye - DNR; Sharon Schoepflin - DNR; sskinner@ursaresources.com
Subject: Re: Form 10 Document #400360671 Review

The items on this list are not yet on the Form 10, so I need concurrence that COGCC can add them.

Some of the items included on the attachment will not "fit" on the Form 10 Well, Location, and Facility Identification List , but will require COGCC to manually make the operator change. I will include those in a comment on the Form 10, and take care of them immediately following approval.

The OGLA review did not indicate any items on the provided Form 10 Well, Location, and Facility Identification List that needed to be removed. However, 5 wells were removed during the Bonding or Production/Levy review because they were included on the previously approved Form 10 that contained active permits.

I hope this helps.

Thanks,

On Tue, May 14, 2013 at 3:31 PM, Hannah Knopping <hknopping@anteroresources.com> wrote:

Thanks, Greg. I've spoken with our Attorney, Diane O'Neil to get the status of those items. I'll coordinate with Ursa to make sure that they are in agreement with what issues are staying with Antero vs. transferring to Ursa.

For the items that will stay with Antero, are you able to just remove those from the Form 10 so that they do not hold up the approval?

Best Regards,

Hannah Knopping
Permit Representative
Antero Resources
1625 17th Street
Denver, CO 80202
Office: (303) 357-6412
Cell: (720) 985-6647

From: Deranleau - DNR, Greg [mailto:greg.deranleau@state.co.us]
Sent: Tuesday, May 14, 2013 11:32 AM
To: Hannah Knopping; msteele@ursaresources.com
Cc: Alex Fischer - DNR; James Milne
Subject: Form 10 Document #400360671 Review

Hannah and Matthew,

Please see the attached correspondence requesting your action on the above referenced Form 10.

Thank you for your patience as COGCC developed a process to include an environmental review of Form 10s to ensure that all necessary assets and liabilities are transferred, closed, or left with original operators during the change of operator process.

If you have any questions regarding the attachment, please contact me directly by phone. Otherwise please provide a written response that will be attached to the Form 10 upon approval.

Thanks,

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Greg Deranleau

Oil and Gas Location Supervisor
Colorado Oil and Gas Conservation Commission
303-894-2100 ext. 5153

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Greg Deranleau
Oil and Gas Location Supervisor
Colorado Oil and Gas Conservation Commission
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