

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 366960	<b>Ship To #:</b> 2971497	<b>Quote #:</b>	<b>Sales Order #:</b> 900213269
<b>Customer:</b> WHITING OIL & GAS CORP - EBUS		<b>Customer Rep:</b> Whiting, Bill	
<b>Well Name:</b> Razor		<b>Well #:</b> 11-0241H	<b>API/UWI #:</b> 05-123-36057
<b>Field:</b> WILD CAT	<b>City (SAP):</b> NEW RAYMER	<b>County/Parish:</b> Weld	<b>State:</b> Colorado
<b>Lat:</b> N 40.855 deg. OR N 40 deg. 51 min. 16.358 secs.		<b>Long:</b> W 103.825 deg. OR W -104 deg. 10 min. 28.448 secs.	
<b>Contractor:</b>		<b>Rig/Platform Name/Num:</b> Workover	
<b>Job Purpose:</b> Squeeze Hole in Casing			
<b>Well Type:</b> Unknown Well Type		<b>Job Type:</b> Squeeze Hole in Casing	
<b>Sales Person:</b> AARON, WESLEY		<b>Srvc Supervisor:</b> BULINSKI, MATTHEW	<b>MBU ID Emp #:</b> 483865

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BULINSKI, MATTHEW J	0.0	483865	SANSONI, NICHOLAS Sterling J	0.0	502962	SIMS, DENNIS A	0.0	158880
SMITH, AARON David	0.0	518187						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11064535	118 mile	11410470C	118 mile	11605598	118 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

**TOTAL** Total is the sum of each column separately

**Job****Job Times**

Formation Name								
Formation Depth (MD)	Top	Bottom			Called Out	Date	Time	Time Zone
Form Type		BHST			On Location	12 - Feb - 2013	09:30	MST
Job depth MD	6744. ft	Job Depth TVD	6744. ft		Job Started	12 - Feb - 2013	15:41	MST
Water Depth		Wk Ht Above Floor			Job Completed	12 - Feb - 2013	17:59	MST
Perforation Depth (MD)	From	To			Departed Loc	12 - Feb - 2013	19:00	MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Retainer	Unknown		7.	.				2300.	2305.		
Retrievable Bridge Plug	Unknown		7.	.				2500.	2502.		
4 1/2" Production Casing	Unknown		4.5	4.	11.6			5576.	12744.		
7" Casing	Unknown		7.	6.184	29.			.	6394.		
9 5/8" Surface Casing	Unknown		9.625	8.921	36.			.	1850.		

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
2 7/8" Tubing	Unknown		2.875	.				.	2300.		

### Fluid Data

#### Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
2	SUPER FLUSH 100	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	.0	
3	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
4	FineCem	SQUEEZECM (TM) SYSTEM (452971)	150.0	sacks	13.2	.77	3.79		3.79
3.794 Gal		FRESH WATER							

The Information Stated Herein Is Correct	Customer Representative Signature
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## The Road to Excellence Starts with Safety

Sold To #: 366960	Ship To #: 2971497	Quote #:	Sales Order #: 900231231
Customer: WHITING OIL & GAS CORP - EBUS		Customer Rep: Whiting, Bill	
Well Name: Razor		Well #: 11-0241H	API/UWI #: 05-123-36057
Field: WILD CAT	City (SAP): NEW RAYMER	County/Parish: Weld	State: Colorado
Lat: N 40.855 deg. OR N 40 deg. 51 min. 18 secs.		Long: W 103.825 deg. OR W -104 deg. 10 min. 30 secs.	
Contractor:		Rig/Platform Name/Num: Workover	
Job Purpose: Squeeze Hole in Casing			
Well Type: Unknown Well Type		Job Type: Squeeze Hole in Casing	
Sales Person: AARON, WESLEY		Srv Supervisor: SNYDER, JONATHAN	MBU ID Emp #: 435616

## Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HALE, ROBERT E	4.0	470588	MAYFIELD, BYRON L	4.0	528751	SIMS, DENNIS A	4.0	158880
SNYDER, JONATHAN Leroy	4.0	435616						

## Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11036301	124 mile	11341988C	124 mile	11518548	124 mile	12010167	124 mile

## Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL	Total is the sum of each column separately							
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## Job

## Job Times

Formation Name										Date	Time	Time Zone
Formation Depth (MD)		Top			Bottom				Called Out	18 - Feb - 2013	03:00	MST
Form Type					BHST				On Location	18 - Feb - 2013	10:30	MST
Job depth MD		2760. ft			Job Depth TVD		. ft		Job Started	18 - Feb - 2013	11:59	MST
Water Depth					Wk Ht Above Floor		4. ft		Job Completed	18 - Feb - 2013	14:10	MST
Perforation Depth (MD)		From			To				Departed Loc	18 - Feb - 2013	15:00	MST

## Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Retainer	Unknown			.				.	2760.		
Retrievable Bridge Plug	Unknown			.				.	2880.		
4 1/2" Production Casing	Unknown		4.5	4.	11.6			5576.	12744.		
7" Casing	Unknown		7.	6.184	29.			.	6394.		
9 5/8" Surface Casing	Unknown		9.625	8.921	36.			.	1850.		
2 7/8" Tubing	Unknown		2.875	.				.	2300.		

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	10% CACL SPACER		10.00	Bbl	8.34	.0	.0	.0	
2	Water Spacer		5.00	Bbl	8.33	.0	.0	.0	
3	SUPER FLUSH 100	SUPER FLUSH 100 - SBM (12191)	5.00	Bbl	8.34	.0	.0	.0	
4	Water Spacer		7.00	Bbl	8.33	.0	.0	.0	
5	SqueezeCem Tail Cement	SQUEEZECM (TM) SYSTEM (452971)	200.0	Sacks	15.8	1.15	4.97		4.97
4.97 Gal		FRESH WATER							
The Information Stated Herein Is Correct				Customer Representative Signature					

### The Road to Excellence Starts with Safety

<b>Sold To #:</b> 366960	<b>Ship To #:</b> 2971497	<b>Quote #:</b>	<b>Sales Order #:</b> 900235700
<b>Customer:</b> WHITING OIL & GAS CORP - EBUS		<b>Customer Rep:</b> Whiting, Bill	
<b>Well Name:</b> Razor		<b>Well #:</b> 11-0241H	<b>API/UWI #:</b> 05-123-36057
<b>Field:</b> WILD CAT	<b>City (SAP):</b> NEW RAYMER	<b>County/Parish:</b> Weld	<b>State:</b> Colorado
<b>Lat:</b> N 40.855 deg. OR N 40 deg. 51 min. 16.358 secs.		<b>Long:</b> W 103.825 deg. OR W -104 deg. 10 min. 28.448 secs.	
<b>Job Purpose:</b> Squeeze Hole in Casing			
<b>Well Type:</b> Unknown Well Type		<b>Job Type:</b> Squeeze Hole in Casing	
<b>Sales Person:</b> GROFF, THEODORE	<b>Srvc Supervisor:</b> BULINSKI, MATTHEW		<b>MBU ID Emp #:</b> 483865

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BULINSKI, MATTHEW J	0.0	483865	HINKLE, BRADLEY Dean	0.0	512123	OTERI, VAUGHN Steeves	0.0	443828
SIMS, DENNIS A	0.0	158880	VAUGHAN, RYAN Nicholas	0.0	453194			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

<b>TOTAL</b>	Total is the sum of each column separately							
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### Job

Formation Name								
Formation Depth (MD)	Top	Bottom			Called Out	Date	Time	Time Zone
Form Type	BHST				On Location	21 - Feb - 2013	14:00	MST
Job depth MD	2300. ft		Job Depth TVD	2300. ft	Job Started	21 - Feb - 2013	14:28	MST
Water Depth			Wk Ht Above Floor		Job Completed	21 - Feb - 2013	16:26	MST
Perforation Depth (MD)	From	To			Departed Loc	21 - Feb - 2013	17:00	MST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Retainer	Unknown		7.	.				.	2760.		
Retrievable Bridge Plug	Unknown		7.	.				.	2880.		
4 1/2" Production Casing	Unknown		4.5	4.	11.6			5576.	12744.		
7" Casing	Unknown		7.	6.184	29.			.	6394.		
9 5/8" Surface Casing	Unknown		9.625	8.921	36.			.	1850.		
2 7/8" Tubing	Unknown		2.875	.				.	2300.		

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer			bbl	8.33	.0	.0	.0	
2	15.8# Cement	HALCEM (TM) SYSTEM (452986)		sacks	15.8	1.15	5.0		5.0
5 Gal		FRESH WATER							
The Information Stated Herein Is Correct				Customer Representative Signature					



## Cementing Job Summary

## ***The Road to Excellence Starts with Safety***

Sold To #: 366960			Ship To #: 2971497			Quote #:			Sales Order #: 900248463				
Customer: WHITING OIL & GAS CORP - EBUS						Customer Rep: Whiting, Bill							
Well Name: Razor				Well #: 11-0241H				API/UWI #: 05-123-36057					
Field: WILD CAT		City (SAP): NEW RAYMER		County/Parish: Weld				State: Colorado					
Job Purpose: Squeeze Hole in Casing													
Well Type: Unknown Well Type				Job Type: Squeeze Hole in Casing									
Sales Person: FLING, MATTHEW			Srvc Supervisor: PICKELL, CHRISTOPHER			MBU ID Emp #: 396838							
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #		
MILLER, GEOFFREY Alan		0.0	460232	PICKELL, CHRISTOPHER Lee		0.0	396838	RICHEY, JESSICA L		0.0	525703		
SIMS, DENNIS A		0.0	158880	WILEY, JAMES A		0.0	440080						
Equipment													
HES Unit #		Distance-1 way		HES Unit #		Distance-1 way		HES Unit #		Distance-1 way			
11019824C		125 mile		11605597		125 mile		11667703C		125 mile			
Job Hours													
Date	On Location Hours		Operating Hours		Date	On Location Hours		Operating Hours		Date	On Location Hours		
TOTAL						Total is the sum of each column separately							
Job						Job Times							
Formation Name								Date		Time		Time Zone	
Formation Depth (MD)		Top		Bottom				Called Out		27 - Feb - 2013		05:00	
Form Type				BHST				On Location		27 - Feb - 2013		10:00	
Job depth MD		2740. ft		Job Depth TVD		2740. ft		Job Started		27 - Feb - 2013		13:34	
Water Depth				Wk Ht Above Floor		4. ft		Job Completed		27 - Feb - 2013		15:48	
Perforation Depth (MD)		From		To				Departed Loc		27 - Feb - 2013		16:30	
Well Data													
Description		New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread		Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Retainer		Unknown		.	.					.	2740.		
7" Casing		Unknown		7.	6.184	29.				.	6394.		
9 5/8" Surface Casing		Unknown		9.625	8.921	36.				.	1850.		
2 7/8" Tubing		Unknown		2.875	.					.	2740.		
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Summit  
Version:

Wednesday, April 17, 2013 17:50:00

1	Water Spacer		5.00	bbl	8.33	.0	.0	.0	
2	15.8# Cement	HALCEM (TM) SYSTEM (452986)	200.0	sacks	15.8	1.17	5.02		5.02
	5.019 Gal	FRESH WATER							
<i>The Information Stated Herein Is Correct</i>				<b><i>Customer Representative Signature</i></b>					