

EE3 LLC

Location	Jackson County, CO	Slot	DAMFINO #2-06H
Field	Unnamed	Well	DAMFINO #2-06H
Installation	DAMFINO #2-06H	Wellbore	DAMFINO #2-06H ST (PWB)

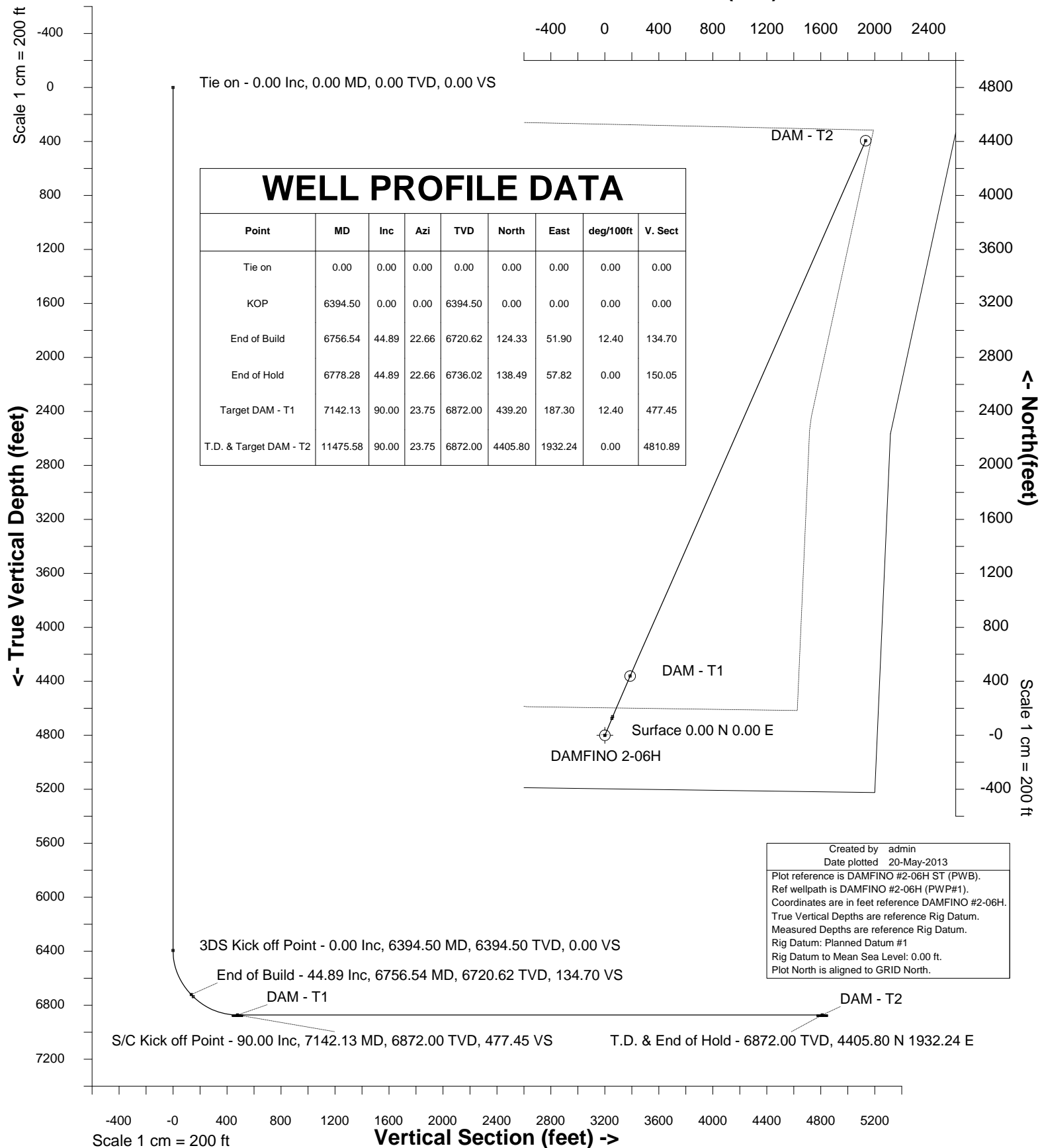
Scale 1 cm = 200 ft East (feet) ->

-400 0 400 800 1200 1600 2000 2400

Tie on - 0.00 Inc, 0.00 MD, 0.00 TVD, 0.00 VS

WELL PROFILE DATA

Point	MD	Inc	Azi	TVD	North	East	deg/100ft	V. Sect
Tie on	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP	6394.50	0.00	0.00	6394.50	0.00	0.00	0.00	0.00
End of Build	6756.54	44.89	22.66	6720.62	124.33	51.90	12.40	134.70
End of Hold	6778.28	44.89	22.66	6736.02	138.49	57.82	0.00	150.05
Target DAM - T1	7142.13	90.00	23.75	6872.00	439.20	187.30	12.40	477.45
T.D. & Target DAM - T2	11475.58	90.00	23.75	6872.00	4405.80	1932.24	0.00	4810.89



Created by admin
Date plotted 20-May-2013
Plot reference is DAMFINO #2-06H ST (PWB).
Ref wellpath is DAMFINO #2-06H (PWP#1).
Coordinates are in feet reference DAMFINO #2-06H.
True Vertical Depths are reference Rig Datum.
Measured Depths are reference Rig Datum.
Rig Datum: Planned Datum #1
Rig Datum to Mean Sea Level: 0.00 ft.
Plot North is aligned to GRID North.

3DS Kick off Point - 0.00 Inc, 6394.50 MD, 6394.50 TVD, 0.00 VS

End of Build - 44.89 Inc, 6756.54 MD, 6720.62 TVD, 134.70 VS

DAM - T1

S/C Kick off Point - 90.00 Inc, 7142.13 MD, 6872.00 TVD, 477.45 VS

T.D. & End of Hold - 6872.00 TVD, 4405.80 N 1932.24 E

DAM - T2

Vertical Section (feet) ->

Azimuth 23.68 with reference 0.00 N, 0.00 E from DAMFINO #2-06H



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DAMFINO #2-06H ST (PWB)
Wellpath: DAMFINO #2-06H (PWP#1)

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Slot Elevation Above Installation
DAMFINO #2-06H	1430898.3937	2745101.1651	N40 30 45.3600	W106 25 0.3400	0.00N	0.00E	-0.00

Declination		
Date	Source	Time
23-Apr-2013	IGRF Model [1900.0-2015.0]	09:03

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
DAMFINO #2-06H	1430898.3937	2745101.1651	CO83-NF on NAD83 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1430898.39	2745101.17
6394.50	0.00	0.000	6394.50	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
6756.54	44.89	22.660	6720.62	124.33N	51.90E	12.40	134.70	1431022.72	2745153.07
6778.28	44.89	22.660	6736.02	138.49N	57.82E	==>	150.05	1431036.88	2745158.98
7142.13	90.00	23.750	6872.00	439.20N	187.30E	12.40	477.45	1431337.58	2745288.46
11475.58	90.00	23.750	6872.00	4405.80N	1932.24E	==>	4810.89	1435304.05	2747033.34

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1430898.39	2745101.17
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
900.00	0.00	0.000	900.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
1000.00	0.00	0.000	1000.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
1100.00	0.00	0.000	1100.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
1200.00	0.00	0.000	1200.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
1300.00	0.00	0.000	1300.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
1400.00	0.00	0.000	1400.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
1500.00	0.00	0.000	1500.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
1600.00	0.00	0.000	1600.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
1700.00	0.00	0.000	1700.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
1800.00	0.00	0.000	1800.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
1900.00	0.00	0.000	1900.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
2000.00	0.00	0.000	2000.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
2100.00	0.00	0.000	2100.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
2200.00	0.00	0.000	2200.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
2300.00	0.00	0.000	2300.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
2400.00	0.00	0.000	2400.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
2500.00	0.00	0.000	2500.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
2600.00	0.00	0.000	2600.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
2700.00	0.00	0.000	2700.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
2800.00	0.00	0.000	2800.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
2900.00	0.00	0.000	2900.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
3000.00	0.00	0.000	3000.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
3100.00	0.00	0.000	3100.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
3200.00	0.00	0.000	3200.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
3300.00	0.00	0.000	3300.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
3400.00	0.00	0.000	3400.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
3500.00	0.00	0.000	3500.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 23.680 degrees
Bottom hole distance is 4810.89 Feet on azimuth 23.68 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Peterson Energy
Date Printed: 24-Apr-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL

Well Design Combined Report
Wellbore: DAMFINO #2-06H ST (PWB)
Wellpath: DAMFINO #2-06H (PWP#1)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3600.00	0.00	0.000	3600.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
3700.00	0.00	0.000	3700.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
3800.00	0.00	0.000	3800.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
3900.00	0.00	0.000	3900.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
4000.00	0.00	0.000	4000.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
4100.00	0.00	0.000	4100.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
4200.00	0.00	0.000	4200.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
4300.00	0.00	0.000	4300.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
4400.00	0.00	0.000	4400.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
4500.00	0.00	0.000	4500.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
4600.00	0.00	0.000	4600.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
4700.00	0.00	0.000	4700.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
4800.00	0.00	0.000	4800.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
4900.00	0.00	0.000	4900.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
5000.00	0.00	0.000	5000.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
5100.00	0.00	0.000	5100.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
5200.00	0.00	0.000	5200.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
5300.00	0.00	0.000	5300.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
5400.00	0.00	0.000	5400.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
5500.00	0.00	0.000	5500.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
5600.00	0.00	0.000	5600.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
5700.00	0.00	0.000	5700.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
5800.00	0.00	0.000	5800.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
5900.00	0.00	0.000	5900.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
6000.00	0.00	0.000	6000.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
6100.00	0.00	0.000	6100.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
6200.00	0.00	0.000	6200.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
6300.00	0.00	0.000	6300.00	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
6394.50	0.00	0.000	6394.50	0.00N	0.00E	==>	0.00	1430898.39	2745101.17
6494.50	12.40	22.660	6493.72	9.95N	4.15E	12.40	10.78	1430908.34	2745105.32
6594.50	24.80	22.660	6588.31	39.32N	16.42E	12.40	42.61	1430937.72	2745117.58
6694.50	37.20	22.660	6673.86	86.76N	36.22E	12.40	94.00	1430985.15	2745137.38
6756.54	44.89	22.660	6720.62	124.33N	51.90E	12.40	134.70	1431022.72	2745153.07
6778.28	44.89	22.660	6736.02	138.49N	57.82E	==>	150.05	1431036.88	2745158.98
6800.00	47.58	22.760	6751.04	152.95N	63.87E	12.40	165.73	1431051.34	2745165.03
6900.00	59.98	23.120	6810.01	227.10N	95.27E	12.40	246.24	1431125.49	2745196.44
7000.00	72.38	23.400	6850.32	310.98N	131.34E	12.40	337.54	1431209.36	2745232.50
7100.00	84.78	23.650	6870.08	400.67N	170.39E	12.40	435.37	1431299.05	2745271.55
7142.13	90.00	23.750	6872.00	439.20N	187.30E	12.40	477.45	1431337.58	2745288.46
7200.00	90.00	23.750	6872.00	492.17N	210.60E	==>	535.31	1431390.55	2745311.76
7300.00	90.00	23.750	6872.00	583.70N	250.87E	==>	635.31	1431482.08	2745352.02
7400.00	90.00	23.750	6872.00	675.24N	291.14E	==>	735.31	1431573.61	2745392.29
7500.00	90.00	23.750	6872.00	766.77N	331.40E	==>	835.31	1431665.14	2745432.56
7600.00	90.00	23.750	6872.00	858.31N	371.67E	==>	935.31	1431756.67	2745472.82
7700.00	90.00	23.750	6872.00	949.84N	411.94E	==>	1035.31	1431848.20	2745513.09
7800.00	90.00	23.750	6872.00	1041.38N	452.20E	==>	1135.31	1431939.73	2745553.35
7900.00	90.00	23.750	6872.00	1132.91N	492.47E	==>	1235.31	1432031.27	2745593.62
8000.00	90.00	23.750	6872.00	1224.45N	532.74E	==>	1335.31	1432122.80	2745633.88
8100.00	90.00	23.750	6872.00	1315.98N	573.00E	==>	1435.31	1432214.33	2745674.15
8200.00	90.00	23.750	6872.00	1407.52N	613.27E	==>	1535.31	1432305.86	2745714.41
8300.00	90.00	23.750	6872.00	1499.05N	653.54E	==>	1635.31	1432397.39	2745754.68
8400.00	90.00	23.750	6872.00	1590.58N	693.80E	==>	1735.31	1432488.92	2745794.94
8500.00	90.00	23.750	6872.00	1682.12N	734.07E	==>	1835.31	1432580.45	2745835.21
8600.00	90.00	23.750	6872.00	1773.65N	774.34E	==>	1935.31	1432671.99	2745875.48
8700.00	90.00	23.750	6872.00	1865.19N	814.60E	==>	2035.31	1432763.52	2745915.74
8800.00	90.00	23.750	6872.00	1956.72N	854.87E	==>	2135.31	1432855.05	2745956.01
8900.00	90.00	23.750	6872.00	2048.26N	895.14E	==>	2235.31	1432946.58	2745996.27
9000.00	90.00	23.750	6872.00	2139.79N	935.40E	==>	2335.31	1433038.11	2746036.54
9100.00	90.00	23.750	6872.00	2231.33N	975.67E	==>	2435.31	1433129.64	2746076.80
9200.00	90.00	23.750	6872.00	2322.86N	1015.94E	==>	2535.31	1433221.17	2746117.07
9300.00	90.00	23.750	6872.00	2414.40N	1056.20E	==>	2635.31	1433312.71	2746157.33

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Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 23.680 degrees
Bottom hole distance is 4810.89 Feet on azimuth 23.68 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Peterson Energy
Date Printed: 24-Apr-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
 SYSDRILL
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 Wellbore: DAMFINO #2-06H ST (PWB)
 Wellpath: DAMFINO #2-06H (PWP#1)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
9400.00	90.00	23.750	6872.00	2505.93N	1096.47E	==>	2735.31	1433404.24	2746197.60
9500.00	90.00	23.750	6872.00	2597.47N	1136.74E	==>	2835.31	1433495.77	2746237.86
9600.00	90.00	23.750	6872.00	2689.00N	1177.01E	==>	2935.31	1433587.30	2746278.13
9700.00	90.00	23.750	6872.00	2780.53N	1217.27E	==>	3035.31	1433678.83	2746318.39
9800.00	90.00	23.750	6872.00	2872.07N	1257.54E	==>	3135.31	1433770.36	2746358.66
9900.00	90.00	23.750	6872.00	2963.60N	1297.81E	==>	3235.31	1433861.89	2746398.93
10000.00	90.00	23.750	6872.00	3055.14N	1338.07E	==>	3335.31	1433953.43	2746439.19
10100.00	90.00	23.750	6872.00	3146.67N	1378.34E	==>	3435.31	1434044.96	2746479.46
10200.00	90.00	23.750	6872.00	3238.21N	1418.61E	==>	3535.31	1434136.49	2746519.72
10300.00	90.00	23.750	6872.00	3329.74N	1458.87E	==>	3635.31	1434228.02	2746559.99
10400.00	90.00	23.750	6872.00	3421.28N	1499.14E	==>	3735.31	1434319.55	2746600.25
10500.00	90.00	23.750	6872.00	3512.81N	1539.41E	==>	3835.31	1434411.08	2746640.52
10600.00	90.00	23.750	6872.00	3604.35N	1579.67E	==>	3935.31	1434502.61	2746680.78
10700.00	90.00	23.750	6872.00	3695.88N	1619.94E	==>	4035.31	1434594.15	2746721.05
10800.00	90.00	23.750	6872.00	3787.42N	1660.21E	==>	4135.31	1434685.68	2746761.31
10900.00	90.00	23.750	6872.00	3878.95N	1700.47E	==>	4235.31	1434777.21	2746801.58
11000.00	90.00	23.750	6872.00	3970.48N	1740.74E	==>	4335.31	1434868.74	2746841.85
11100.00	90.00	23.750	6872.00	4062.02N	1781.01E	==>	4435.31	1434960.27	2746882.11
11200.00	90.00	23.750	6872.00	4153.55N	1821.27E	==>	4535.31	1435051.80	2746922.38
11300.00	90.00	23.750	6872.00	4245.09N	1861.54E	==>	4635.31	1435143.33	2746962.64
11400.00	90.00	23.750	6872.00	4336.62N	1901.81E	==>	4735.31	1435234.87	2747002.91
11475.58	90.00	23.750	6872.00	4405.80N	1932.24E	==>	4810.89	1435304.05	2747033.34

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SYSDRILL
Well Design Combined Report
Wellbore: DAMFINO #2-06H ST (PWB)
Wellpath: DAMFINO #2-06H (PWP#1)

Targets

Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
DAM - T1	439.20N	187.30E	6872.00	N40 30 49.7188	W106 24 57.9739	1431337.58	2745288.46	23-Apr-2013
DAM - T2	4405.80N	1932.24E	6872.00	N40 31 29.0900	W106 24 35.9100	1435304.05	2747033.34	23-Apr-2013

Survey Tool Program

Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model
25393	Planned	11475.58	6872.00	WdW Rate Gyro	Standard

Notes

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Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 23.680 degrees
Bottom hole distance is 4810.89 Feet on azimuth 23.68 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Peterson Energy
Date Printed: 24-Apr-2013



SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: DAMFINO #2-06H ST (PWB)
Wellpath: DAMFINO #2-06H (PWP#1)

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Cutoff is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
Name	Created	Last Revised
DAMFINO #2-06H ST (PWB)	23-Apr-2013	23-Apr-2013

Well		
Name	Government ID	Last Revised
DAMFINO #2-06H		23-Apr-2013

Slot						
Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
DAMFINO #2-06H	1430898.3937	2745101.1651	N40 30 45.3600	W106 25 0.3400	0.00N	0.00E

Installation					
Name	Easting	Northing	Coord System Name	North Alignment	
DAMFINO #2-06H	2745101.1651	1430898.3937	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid	

Field					
Name	Easting	Northing	Coord System Name	North Alignment	
Unnamed	2748579.5675	1436604.8225	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid	

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
SURPRISE #4-06H	SURPRISE #4-06H (AWB)	SURPRISE #4-06H	OFFSETS	16.19	803.81	1258.93	13.01	820.21	4.21	1400.00
SPICER #3-32H	SPICER #3-32H PILOT (PWB)	Slot #1	SPICER	2020.67	11475.58	11475.58	1994.34	11475.58	76.74	11475.58
SPICER #3-32H	SPICER #3-32H ST (PWB)	Slot #1	SPICER	2038.09	11475.58	11475.58	2012.01	11475.58	78.14	11475.58
MUTUAL #4-30H	MUTUAL #4-30H (PWB)	Slot #1	MUTUAL 4-30H	3836.76	11475.58	11475.58	3746.65	11475.58	42.58	11475.58
BUFFALO DITCH #2-32H	BUFFALO DITCH #2-32H (AWB)	BUFFALO DITCH #2-32H	OFFSETS	5331.89	11475.58	11475.58	5291.22	11475.58	131.09	11475.58
MUTUAL #2-30H	MUTUAL #2-30H (AWB)	MUTUAL #2-30H	OFFSETS	6498.39	11475.58	11475.58	6455.82	11475.58	152.66	11475.58
BUFFALO DITCH #1-32H	BUFFALO DITCH #1-32H PILOT (AWB)	BUFFALO DITCH #1-32H	OFFSETS	7128.54	11475.58	11475.58	7082.31	11475.58	154.20	11475.58
BUFFALO DITCH #1-32H	BUFFALO DITCH #1-32H HZL (AWB)	BUFFALO DITCH #1-32H	OFFSETS	7149.30	11475.58	11475.58	7103.82	11475.58	157.22	11475.58
CASTLE #3-30H	CASTLE #3-30H	CASTLE #3-30H	OFFSETS	7482.63	11475.58	11475.58	7444.99	11475.58	198.79	11475.58

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 23.680 degrees
Prepared by Peterson Energy
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SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: DAMFINO #2-06H ST (PWB)
Wellpath: DAMFINO #2-06H (PWP#1)

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
(AWB)										
VANETA #01-32	VANETA #01-32 (AWB)	VANETA #01-32	OFFSETS	8089.26	11475.58	11475.58	8055.31	11475.58	238.25	11475.58
JUDY #1-30	JUDY #1-30 (AWB)	JUDY #1-30	OFFSETS	8123.01	11475.58	11475.58	8080.37	11475.58	190.50	11475.58