

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400403147

Date Received:

05/17/2013

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

PluggingBond SuretyID

20110182

3. Name of Operator: SWIFT ENERGY OPERATING LLC

4. COGCC Operator Number: 10388

5. Address: 16825 NORTHCHASE DRIVE #400

City: HOUSTON State: TX Zip: 77060

6. Contact Name: Amanda Stenjem Phone: (970)382-7256 Fax: (970)382-7259

Email: stenjem@ecosphere-services.com

7. Well Name: Waters 34-12-32 Well Number: 1H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6900

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 32 Twp: 34N Rng: 12W Meridian: M

Latitude: 37.151270 Longitude: -108.181750

Footage at Surface: 1399 feet FNL 235 feet FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 6919 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 04/23/2013 PDOP Reading: 2.2 Instrument Operator's Name: Scott Weibe

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 1289 FNL 585 FEL 908 FNL 638 FWL
Bottom Hole: 908 FNL 638 FWL
Sec: 31 Twp: 34N Rng: 12W Sec: 31 Twp: 34N Rng: 12W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2459 ft

18. Distance to nearest property line: 195 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 14513 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	545-1	643	N/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

NW/4 Section 32 T34N R12W

25. Distance to Nearest Mineral Lease Line: 235 ft

26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	14	13.325	54.5	0	1,000	1,200	100	0
2ND	12	9.625	36	0	2,477	620	2,477	0
3RD	8	5.5	20	0	6,900			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Amanda Stenjem

Title: Permit Specialist Date: 5/17/2013 Email: stenjem@ecosphere-services.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Data retrieval failed for the subreport 'IntPolicy_NTC' located at: \\Inetpub\NetReports\policy_ntc.rdl. Please check th

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400403147	FORM 2 SUBMITTED
400417372	MINERAL LEASE MAP
400417374	30 DAY NOTICE LETTER
400417382	OTHER
400419989	DEVIATED DRILLING PLAN
400420844	WELL LOCATION PLAT
400421533	DIRECTIONAL DATA

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for the following: 1)Contact not an agent for operator. 2)Deviated drilling plan missing front/side view. 3)unable to open 30 day notice (Daniel Lynn). 4)Remove extra pages on well location plat. 5) Right to construct is by O&G lease. Please remove Surface bond & bond #. 5)Missing directional data template upload.	5/20/2013 11:32:32 AM

Total: 1 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Final Reclamation	<p>Current site conditions, to include landscape conditions and characteristics, has been evaluated and documented prior to disturbance. This will provide baseline data on the original conditions for restoration at a later date.</p> <p>Low compaction grading techniques will be used during final grading to minimize compacting soils.</p>
Drilling/Completion Operations	<p>Prior to drilling, the location around the wellbore will be slightly crowned to divert fluids to a flow ditch or other on-site containment. Swift will provide notice to the appropriate regulatory agency at least 24 hours prior to the commencement of any cementing operations and will maintain a copy of the cementing records at the well site during the drilling and completion of the well.</p> <p>Groundwater study will be conducted in accordance with COGCC requirements.</p>
Construction	<p>Topsoil should be segregated and stored separately from subsurface materials to avoid mixing during construction, storage, and interim restoration. Topsoil stockpiles will be vegetated with environmentally friendly seed mix (and/or as required by the landowner) to minimize erosion and maximize reclamation potential.</p>
Pre-Construction	<p>A pre-construction inventory of invasive plants shall be performed within the anticipated areas of disturbance to determine the appropriate prevention methods, predict control needs, and assess the level of responsibility for management. The objective is to document established target invasive plants. Target invasive plant infestations that reproduce prolifically from rhizome/root segments prior to disturbance will be pre-treated.</p>
Planning	<p>Operations should avoid, to the extent feasible, riparian areas, floodplains, lakeshores, wetlands and areas subject to severe erosion and mass soil movement. Well should be designed to fit within the landscape and minimize excessive "cut and fill" construction practices.</p>
Interim Reclamation	<p>Any topsoil not respread will remain stock-piled and vegetated to prevent it from eroding and to help maintain its biological viability. The portions of the cleared well site not needed for operational safety purposes will be recontoured to a final or intermediate contour that blends with the surrounding original topography.</p>
Material Handling and Spill Prevention	<p>All waste stored on-site must be protected from rain (or otherwise contained) and stored away from drainage ways and receiving waters. In the event of fuel storage containment leaks or other spills, instructions will be posted on site and the SWMP administrator must be contacted. All spills must be reported immediately to applicable federal, state, and/or local regulatory agencies. The Spill Kit will be located in the designated stabilized staging area. If deemed appropriate, double-walled tanks will be used for the storage of chemicals and liquids.</p>

Total: 7 comment(s)