

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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Date Received:

05/20/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10276  
2. Name of Operator: PINE RIDGE OIL & GAS LLC  
3. Address: 600 17TH ST STE 800S  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Paul Gottlob  
Phone: (303) 226-1316  
Fax: (303) 226-1301

5. API Number 05-073-06494-00  
6. County: LINCOLN  
7. Well Name: BUSYGULLY  
Well Number: 13-54-12-3A  
8. Location: QtrQtr: NENW Section: 12 Township: 13S Range: 54W Meridian: 6  
9. Field Name: LONG SHADOW Field Code: 51487

Completed Interval

FORMATION: CHEROKEE Status: SHUT IN Treatment Type:  
Treatment Date: End Date: Date of First Production this formation: 05/08/2013  
Perforations Top: 6052 Bottom: 6058 No. Holes: 36 Hole size: 042/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

None. Swabbed 818 bbls water. Set Packer @ 5737.55' RKB. Shut In.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Shut in - waiting to for nearby Re-Completion and conversion to UIC SWD.

Date formation Abandoned: 05/14/2013 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.



**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)