

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400420914

Date Received:

05/20/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10276
2. Name of Operator: PINE RIDGE OIL & GAS LLC
3. Address: 600 17TH ST STE 800S
City: DENVER State: CO Zip: 80202
4. Contact Name: Paul Gottlob
Phone: (303) 226-1316
Fax: (303) 226-1301

5. API Number 05-073-06164-00
6. County: LINCOLN
7. Well Name: 1-6 S-S-M MELLOTT
Well Number: 1
8. Location: QtrQtr: SENE Section: 6 Township: 12S Range: 53W Meridian: 6
9. Field Name: SHADE TREE Field Code: 77035

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 05/16/2013
Perforations Top: 6240 Bottom: 6248 No. Holes: 48 Hole size: 042/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Marmaton & Cherokee A - Shut in 4/13/13.
5/14/13: Tag RBP @ 6230' & release & TOH.
Set Packer @ 6230' and begin Producing below packer from Cherokee B only - from old perms..

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Waiting for nearby well that is being Re-Entered and converted to UIC SWD.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob
Title: Sr. Engineering Tech. Date: 5/20/2013 Email paul.gottlob@cometridgeresources.com
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Attachment Check List

Att Doc Num	Name
400420914	FORM 5A SUBMITTED
400420962	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)