

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400420126

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: JOEL MALEFYT

Phone: (720) 929-6828

Fax: (720) 929-7828

5. API Number 05-123-35877-00

7. Well Name: NICHOLS

8. Location: QtrQtr: SENE Section: 8 Township: 2N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 1N-5HZ

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/11/2013 End Date: 03/15/2013 Date of First Production this formation: 03/30/2013

Perforations Top: 7443 Bottom: 14150 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7443-14150.  
49223 BBL CROSSLINK GEL, 4461 BBL LINEAR GEL, 80840 BBL SLICKWATER, 134524 BBL TOTAL FLUID.  
2656375# 40/70 SAND, 300620# 30/50 SAND, 24500# 20/40 SAND, 2981496# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 134524

Max pressure during treatment (psi): 7698

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 0

Number of staged intervals: 33

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 7732

Fresh water used in treatment (bbl): 0

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2981496

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

### Test Information:

Date: 04/16/2013 Hours: 24 Bbl oil: 420 Mcf Gas: 556 Bbl H2O: 242

Calculated 24 hour rate: Bbl oil: 420 Mcf Gas: 556 Bbl H2O: 242 GOR: 1324

Test Method: FLOWING Casing PSI: 2519 Tubing PSI: 1423 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1279 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7075 Tbg setting date: 04/08/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: Email: JOEL.MALEFYT@ANADARKO.COM

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)