



State
of
Colorado



Andrews - DNR, David <david.andrews@state.co.us>

RE: Bayless -Weaver Ridge 14-15H well (05-103-11932) - Surface Topout cmt report

2 messages

Habib Guerrero <hguerrero@rlbayless.com>
To: "Andrews - DNR, David" <david.andrews@state.co.us>

Thu, May 9, 2013 at 7:38 PM

David,

Attached please find the topout report for the WR14-15H. We tagged cement 12 ft from surface and we topped out with 25 sacks down 1", Please let me know if this works. A quick question: is there maximum length the cement could falls back ?

Regards,

Habib

From: Andrews - DNR, David [mailto:david.andrews@state.co.us]
Sent: Thursday, May 09, 2013 10:08 AM
To: Habib Guerrero
Subject: Re: Bayless -Weaver Ridge 14-15H well (05-103-11932) - Surface cmt report

Habib,

Thanks for the update, and please reply with an actual topout volume when the work is complete.

David

On Thu, May 9, 2013 at 10:03 AM, Habib Guerrero <hguerrero@rlbayless.com> wrote:

David,

I just left you a message on your voice mail please disregard that, Got a wrong information. I just got to location and ran a 10 ft stake in the annulus and I didn't tag cement. I will have cement trucks coming this afternoon to cement the second well and i will be able to tell you exactly where we tag cement on this one and be ready to top it up if we need to. Please let me know if that is ok with you.

Regards,

Habib

Sent from my iPhone

On May 9, 2013, at 8:24 AM, "Andrews - DNR, David" <david.andrews@state.co.us> wrote:

Habib,

I see that the float did not hold and Bayless shut the well in (presumably with some pressure on it). Did the cement fall in the annulus, or did it stay at surface?

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
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Website: <http://www.colorado.gov/cogcc>

On Wed, May 8, 2013 at 8:53 PM, Habib Guerrero <hguerrero@rlbayless.com> wrote:

David,
Please find the surface hole cement job report for the Weaver Ridge 14-15H well (05-103-11932) attached. This morning, rigged up Propetro services and air drilled 12 1/4" surface hole to 540 ft. Rigged up and ran surface casing. Ran 13 joints of 9 5/8" 36 # J-55 ST&C new casing with 5 centralizers, guide shoe and float collar and landed casing at 528 ft. Rigged up Propetro cementers and cemented casing to surface with 30 bbls of water, 20 bbls of gel and 303 sacks of cement with 2%CaCl2 and 1/4# Flocele. Displaced with 37 bbls of water and bumped plug with 250 psi and pressured up to 700 psi. Good returns to surface circulated 17 bbls of good cement. BLM witness cement job. Rigged down and released Propetro Drilling.
Regards,

Habib

Habib Guerrero
Operations Engineer
Robert L. Bayless, Producer LLC
Phone : 505-326-2659
Fax : 505-326-6911

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5/14/13

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WR 14-15H Surface topout rpt 05-09-13.pdf

616K

Andrews - DNR, David <david.andrews@state.co.us>

Tue, May 14, 2013 at 6:01 PM

To: Habib Guerrero <hguerrero@rlbayless.com>

Habib,

Thanks for the update. Fallback really depends on the severity of lost circulation intervals in the surface hole, so
in my experience, the answer on maximum fallback length is "no."

David

[Quoted text hidden]

JOB SUMMARY REPORT

Customer: <u>RAULSS</u>			Date: <u>5/7/13</u>		Ticket Number: <u>6028</u>	
Lease & Well Name: <u>WEEVER RIDGE 14-15H</u>			Sec.	Twp.	Range	County: <u>RIO BLANCO / CO</u>
Job Type: <u>TOGGIT</u>			Drilling Contractor: <u>N/A</u>			
Surface CSG Size	WT/Grade	Thread	Depth From		To	
Inner CSG Size	WT/Grade	Thread	Depth From		To	
Prod. CSG Size	WT/Grade	Thread	Depth From		To	
Lower CSG Size	WT/Grade	Thread	Depth From		To	
TBG or O.P. Size	WT/Grade	Thread	Depth From		To	
SKS	Materials Furnished			Slurry Wt. P.P.G.	Slurry Yield FT³	Water Gal./Sk.
<u>25</u>	<u>2% CACL₂ - 1/4" 10/sk Floeride</u>			<u>15.9</u>	<u>1.15</u>	<u>5</u>
Fluid Equipment: <u>1"</u>						
Equipment & Personnel: <u>DRILLER D 139, KRICHLER Neil M 60</u>						
Notes: <u>max 3 Pump 25skt Premium Cement Down 1"</u>						
<u>Cement to surface / STAYED Full</u>						
<u>TAG Cement +/- 12ft Down From Surface w/ 1" Pipe</u>						

