

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

05/15/2013

Document Number:

670200454

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>
	299032	335514	BURGER, CRAIG	2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, Aaron		aaxelson@billbarrettcorp.com	Production Foreman
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Merry, Jesse		jmerry@billbarrettcorp.com	Area Superintendent

Compliance Summary:

QtrQtr: NENW Sec: 21 Twp: 6S Range: 91W

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
299032	WELL	PR	07/16/2009	GW	045-17544	JOLLEY 31A-21-691	<input checked="" type="checkbox"/>
299033	WELL	PR	08/27/2009	GW	045-17545	JOLLEY 31B-21-691	<input checked="" type="checkbox"/>
299034	WELL	PR	07/13/2009	GW	045-17546	JOLLEY 31C-21-691	<input checked="" type="checkbox"/>
299035	WELL	PR	07/31/2009	GW	045-17547	JOLLEY 31D-21-691	<input checked="" type="checkbox"/>
299071	WELL	PR	10/23/2009	GW	045-17551	GGU JOLLEY FEDERAL 21D-21-691	<input checked="" type="checkbox"/>
299076	WELL	PR	07/20/2009	GW	045-17552	JOLLEY 21A-21-691	<input checked="" type="checkbox"/>
299077	WELL	PR	04/17/2012	GW	045-17553	JOLLEY 21B-21-691	<input checked="" type="checkbox"/>
299078	WELL	PR	09/03/2009	GW	045-17554	JOLLEY 21C-21-691	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	Two unused 500 bbl tanks in containment area.	Keep location free of unused equipment.	06/14/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	cattle panel		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gathering Line	1	Satisfactory			
Bird Protectors	8	Satisfactory			
Deadman # & Marked	15	Satisfactory	2 markers down		
Gas Meter Run	2	Satisfactory			
Ancillary equipment	2	Satisfactory	dsecaler units		
Horizontal Heated Separator	8	Satisfactory			
Emission Control Device	1	Unsatisfactory	Could not verify pilot light was on.	Provide means to check pilot light.	06/14/2013
Plunger Lift	8	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	500 BBLS	HEATED STEEL AST	39.518110,-107.561640	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	500 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: same berm as heated tanks, two tanks are not in use		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
YES	bradenheads open				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Unsatisfactory	Could not verify pilot light was on.	Provide means to check pilot light.	06/14/2013	

Predrill

Location ID: 335514

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 299032 Type: WELL API Number: 045-17544 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 299033 Type: WELL API Number: 045-17545 Status: PR Insp. Status: PR

Producing WellComment: Facility ID: 299034 Type: WELL API Number: 045-17546 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 299035 Type: WELL API Number: 045-17547 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 299071 Type: WELL API Number: 045-17551 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 299076 Type: WELL API Number: 045-17552 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 299077 Type: WELL API Number: 045-17553 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 299078 Type: WELL API Number: 045-17554 Status: PR Insp. Status: PR**Producing Well**Comment: **Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:Sample Location: **Waste Management:**

Type	Management	Condition	Comment	GPS (Lat)	(Long)
Frac Sand	Landfarm	Adequate	HDPE lined earth berm, cattle panel fencing.	39.518610	- 107.561840

Inspector Name: BURGER, CRAIG

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? In CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? In CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: BURGER, CRAIG

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps	Pass			
Gravel	Pass	Culverts	Pass			
		Retention Ponds	Pass			
Compaction	Pass	Waddles	Pass			
		Check Dams	Fail			
		Rip Rap	Pass			
Seeding	Pass	Ditches	Fail			
		Blankets	Pass			

S/U/V: Satisfactory

Corrective Date:

Comment: Some check dams on main access road are silted in, washed under, or out of place.
Some ditches are incised.

CA: