

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/12/2013

Document Number:

670200451

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>300587</u>	<u>335028</u>	<u>BURGER, CRAIG</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Merry, Jesse		jerry@billbarrettcop.com	Area Superintendent
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Axelsson, Aaron		aaxelson@billbarrettcop.com	Production Foreman

Compliance Summary:

QtrQtr: <u>NWSW</u>		Sec: <u>5</u>	Twp: <u>7S</u>		Range: <u>91W</u>		
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/15/2011	200305527	CO	PR	S			N

Inspector Comment:

Bradenhead valves of API#s 045-17944, 17945, 17952, and 17953 are piped underground. A hose comes out of the ground east of the wellheads. The hose is not capped. Spoke to pumper for route and he indicated he would address the issue.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
300560	WELL	PR	01/27/2010	GW	045-17944	MILLER 24D-5-791	X
300561	WELL	PR	01/27/2010	GW	045-17945	MILLER 24C-5-791	X
300562	WELL	PR	01/27/2010	GW	045-17946	MILLER 24B-5-791	X
300563	WELL	PR	01/27/2010	GW	045-17947	MILLER 24A-5-791	X
300564	WELL	PR	03/01/2010	GW	045-17948	MILLER 13D-5-791	X
300565	WELL	PR	03/01/2010	GW	045-17949	MILLER 13A-5-791	X
300581	WELL	PR	12/14/2009	GW	045-17950	MILLER 14D-5-791	X
300582	WELL	PR	12/11/2009	GW	045-17951	MILLER 14C-5-791	X
300583	WELL	PR	12/14/2009	GW	045-17952	MILLER 14B-5-791	X
300584	WELL	PR	12/11/2009	GW	045-17953	MILLER 14A-5-791	X
300585	WELL	PR	03/01/2010	GW	045-17954	MILLER 13B-5-791	X
300587	WELL	PR	03/01/2010	GW	045-17955	MILLER 13C-5-791	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Unsatisfactory	Hose attached to bradenhead valves is not capped. Fluid discharge would be to the pad surface. Spoke to pumper for route and he indicated he would address the issue.	Disconnect hose, cap hose or take other measure to prevent discharge to pad surface.	05/31/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	cattle panel		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	8	Satisfactory			
Horizontal Heated Separator	12	Satisfactory			
Bird Protectors	9	Satisfactory			
Emission Control Device	1	Satisfactory			
Plunger Lift	12	Satisfactory			
Gathering Line	1	Satisfactory			

Inspector Name: BURGER, CRAIG

Ancillary equipment	3	Satisfactory	descaler units		
Gas Meter Run	1	Satisfactory			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	500 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	same berm as heated tanks
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	500 BBLS	HEATED STEEL AST	39.472500,-107.582110

S/U/V:	Satisfactory	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Venting:	
Yes/No	Comment
YES	bradenheads venting

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 335028

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 300560 Type: WELL API Number: 045-17944 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 300561 Type: WELL API Number: 045-17945 Status: PR Insp. Status: PR

Producing WellComment: Facility ID: 300562 Type: WELL API Number: 045-17946 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 300563 Type: WELL API Number: 045-17947 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 300564 Type: WELL API Number: 045-17948 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 300565 Type: WELL API Number: 045-17949 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 300581 Type: WELL API Number: 045-17950 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 300582 Type: WELL API Number: 045-17951 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 300583 Type: WELL API Number: 045-17952 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 300584 Type: WELL API Number: 045-17953 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 300585 Type: WELL API Number: 045-17954 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 300587 Type: WELL API Number: 045-17955 Status: PR Insp. Status: PR**Producing Well**Comment: **Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: BURGER, CRAIG

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? In CM Cellars not backfilled.

CA _____ CA Date 05/30/2013

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass _____ Production areas stabilized ? Pass _____

1003c. Compacted areas have been cross ripped? Pass _____

1003d. Drilling pit closed? Pass _____ Subsidence over on drill pit? Pass _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Inspector Name: BURGER, CRAIG

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Check Dams	Fail			
Ditches	Pass	Culverts	Pass			
Culverts	Pass	Ditches	Pass			
Seeding	Pass	Sediment Traps	Fail			
Gravel	Pass	Waddles	Pass			
Check Dams	Pass					

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Some check dams silted in or washed under on access road. One sediment trap on access road silted in.

CA: _____