

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

05/14/2013

Document Number:

663801021

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	413245	413221	LONGWORTH, MIKE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Bonkiewicz, Mike	970-625-1494	mbonkiewicz@nobleenergyinc.com	District Manager

**Compliance Summary:**QtrQtr: NWSW Sec: 17 Twp: 7S Range: 94W**Inspector Comment:**No signs of well ever being drilled**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
413207	WELL	XX	09/27/2009	LO	045-18739	JONES 17-23A (17L)	<input type="checkbox"/>
413208	WELL	XX	09/27/2009	LO	045-18740	JONES 17-24B (17L)	<input type="checkbox"/>
413210	WELL	XX	09/27/2009	LO	045-18741	JONES 17-23B (17L)	<input type="checkbox"/>
413214	WELL	XX	09/27/2009	LO	045-18743	DOUBLE B RANCH 18-43C (17L)	<input type="checkbox"/>
413216	WELL	XX	09/27/2009	LO	045-18744	DOUBLE B RANCH 18-43A (17L)	<input type="checkbox"/>
413218	WELL	XX	09/27/2009	LO	045-18746	JONES 17-24A (17L)	<input type="checkbox"/>
413222	WELL	XX	09/27/2009	LO	045-18748	RULISON FEDERAL 17-13B (17L)	<input type="checkbox"/>
413225	WELL	XX	09/27/2009	LO	045-18751	DOUBLE B RANCH 18-43B (17L)	<input type="checkbox"/>
413233	WELL	XX	09/27/2009	LO	045-18757	JONES 17-23D (17L)	<input type="checkbox"/>
413236	WELL	XX	09/27/2009	LO	045-18759	RULISON FEDERAL 17-14B (17L)	<input type="checkbox"/>
413238	WELL	XX	09/27/2009	LO	045-18761	RULISON FEDERAL 17-13A (17L)	<input type="checkbox"/>
413240	WELL	XX	09/27/2009	LO	045-18763	RULISON FEDERAL 17-14A (17L)	<input type="checkbox"/>
413242	WELL	XX	09/27/2009	LO	045-18765	JONES 17-23C (17L)	<input type="checkbox"/>
413245	WELL	AL	06/13/2011		045-18766	DOUBLE B RANCH 18-43D	<input checked="" type="checkbox"/>
413246	WELL	XX	09/27/2009	LO	045-18767	RULISON FEDERAL 17-13C (17L)	<input type="checkbox"/>
413247	WELL	XX	09/27/2009	LO	045-18768	RULISON FEDERAL 17-13D (17L)	<input type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>16</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>9</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**Emergency Contact Number: (S/U/V) \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Venting:**

Yes/No

Comment

**Flaring:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
------	-----------------------------	---------	-------------------	---------

**Predrill**Location ID: 413221**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_**Date:** \_\_\_\_\_**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p>In accordance with applicable Federal, state, and local regulations as well as generally- accepted industry standards, Noble will implement the following Best Management Practices (BMPs) with regard to its exploration and production activities at the aforementioned location(s)</p> <ul style="list-style-type: none"> <li>• Stormwater management practices during construction and interim reclamation phases in accordance with CDPHE regulations</li> <li>• Stormwater management practices in accordance with COGCC rules throughout the operating life of the location</li> <li>• Spill Prevention, Control, and Countermeasure (SPCC) Plans in accordance with 40 CFR Part 112</li> <li>• Secondary containment for oil and produced water vessels in accordance with COGCC rules</li> <li>• Spill reporting and cleanup per COGCC guidelines, EPA regulations, CDPEH regulations, and Noble policies</li> <li>• Waste minimization practices including re-use and recycling when practicable</li> <li>• Waste management (handling and disposal) practices in accordance with COGCC rules and RCRA guidelines as applicable</li> <li>• Traffic minimization practices whenever possible in order to reduce dust, noise, congestion, road maintenance</li> <li>• Noise minimization</li> <li>• Good housekeeping practices relative to overall site condition</li> <li>• Use of multi-well pad sites for the purpose of minimizing areas of disturbance, traffic, and environmental impact</li> <li>• Proper reclamation and reseeding practices in accordance with COGCC rules, landowner requirements, and BLM stipulations as applicable</li> <li>• Use of portable toilets whenever long-term activities are occurring onsite</li> <li>• Bird protection practices in accordance with the Migratory Bird Act</li> </ul>

**Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
--------------	---------	------------	---------

Inspector Name: LONGWORTH, MIKE

Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
<b>Comment:</b> _____			
<b>Staking:</b> _____			
<b>On Site Inspection (305):</b>			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	
		Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

**Facility**

Facility ID: 413245	Type: WELL	API Number: 045-18766	Status: AL	Insp. Status: AL
---------------------	------------	-----------------------	------------	------------------

**Environmental**

**Spills/Releases:**

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

**Water Well:**

		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

**Field Parameters:**

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Inspector Name: LONGWORTH, MIKE

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_