

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
05/14/2013

Document Number:
663801021

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>413245</u>	<u>413221</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INC
 Address: 1625 BROADWAY STE 2200
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Bonkiewicz, Mike	970-625-1494	mbonkiewicz@nobleenergyinc.com	District Manager

Compliance Summary:

QtrQtr: NWSW Sec: 17 Twp: 7S Range: 94W

Inspector Comment:

No signs of well ever being drilled

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
413207	WELL	XX	09/27/2009	LO	045-18739	JONES 17-23A (17L)	<input type="checkbox"/>
413208	WELL	XX	09/27/2009	LO	045-18740	JONES 17-24B (17L)	<input type="checkbox"/>
413210	WELL	XX	09/27/2009	LO	045-18741	JONES 17-23B (17L)	<input type="checkbox"/>
413214	WELL	XX	09/27/2009	LO	045-18743	DOUBLE B RANCH 18-43C (17L)	<input type="checkbox"/>
413216	WELL	XX	09/27/2009	LO	045-18744	DOUBLE B RANCH 18-43A (17L)	<input type="checkbox"/>
413218	WELL	XX	09/27/2009	LO	045-18746	JONES 17-24A (17L)	<input type="checkbox"/>
413222	WELL	XX	09/27/2009	LO	045-18748	RULISON FEDERAL 17-13B (17L)	<input type="checkbox"/>
413225	WELL	XX	09/27/2009	LO	045-18751	DOUBLE B RANCH 18-43B (17L)	<input type="checkbox"/>
413233	WELL	XX	09/27/2009	LO	045-18757	JONES 17-23D (17L)	<input type="checkbox"/>
413236	WELL	XX	09/27/2009	LO	045-18759	RULISON FEDERAL 17-14B (17L)	<input type="checkbox"/>
413238	WELL	XX	09/27/2009	LO	045-18761	RULISON FEDERAL 17-13A (17L)	<input type="checkbox"/>
413240	WELL	XX	09/27/2009	LO	045-18763	RULISON FEDERAL 17-14A (17L)	<input type="checkbox"/>
413242	WELL	XX	09/27/2009	LO	045-18765	JONES 17-23C (17L)	<input type="checkbox"/>
413245	WELL	AL	06/13/2011		045-18766	DOUBLE B RANCH 18-43D	<input checked="" type="checkbox"/>
413246	WELL	XX	09/27/2009	LO	045-18767	RULISON FEDERAL 17-13C (17L)	<input type="checkbox"/>
413247	WELL	XX	09/27/2009	LO	045-18768	RULISON FEDERAL 17-13D (17L)	<input type="checkbox"/>

Equipment:		<u>Location Inventory</u>	
Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>16</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>9</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 413221

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>In accordance with applicable Federal, state, and local regulations as well as generally- accepted 10898</p> <p>industry standards, Noble will implement the following Best Management Practices (BMPs) with regard to its exploration and production activities at the aforementioned location(s)</p> <ul style="list-style-type: none"> • Stormwater management practices during construction and reclamation phases in accordance with CDPHE regulations • Stormwater management practices in accordance with COGCC rules throughout the operating life of the location • Spill Prevention, Control, and Countermeasure (SPCC) Plans in accordance with 40 CFR Part 112 • Secondary containment for oil and produced water vessels in accordance with COGCC rules • Spill reporting and cleanup per COGCC guidelines, EPA regulations, CDPEH regulations, and Noble policies • Waste minimization practices including re-use and recycling when practicable • Waste management (handling and disposal) practices in accordance with COGCC rules and RCRA guidelines as applicable • Traffic minimization practices whenever possible in order to reduce dust, noise, congestion, road maintenance • Noise minimization • Good housekeeping practices relative to overall site condition • Use of multi-well pad sites for the purpose of minimizing areas of disturbance, traffic, and environmental impact • Proper reclamation and reseeding practices in accordance with COGCC rules, landowner requirements, and BLM stipulations as applicable • Use of portable toilets whenever long-term activities are occurring onsite • Bird protection practices in accordance with the Migratory Bird Act

Comment:

CA:

Date:

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
--------------	---------	------------	---------

Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking: _____			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility									
Facility ID:	413245	Type:	WELL	API Number:	045-18766	Status:	AL	Insp. Status:	AL

Environmental		
Spills/Releases:		
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS: _____	_____

Field Parameters:
Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____
Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: LONGWORTH, MIKE

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____

Corrective Date: _____

Comment:

CA: