

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/14/2013

Document Number:

663801019

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>413221</u>	<u>413221</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Bonkiewicz, Mike	970-625-1494	mbonkiewicz@nobleenergyinc.com	District Manager

Compliance Summary:QtrQtr: NWSW Sec: 17 Twp: 7S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
413207	WELL	XX	09/27/2009	LO	045-18739	JONES 17-23A (17L)	<input checked="" type="checkbox"/>
413208	WELL	XX	09/27/2009	LO	045-18740	JONES 17-24B (17L)	<input checked="" type="checkbox"/>
413210	WELL	XX	09/27/2009	LO	045-18741	JONES 17-23B (17L)	<input checked="" type="checkbox"/>
413214	WELL	XX	09/27/2009	LO	045-18743	DOUBLE B RANCH 18-43C (17L)	<input checked="" type="checkbox"/>
413216	WELL	XX	09/27/2009	LO	045-18744	DOUBLE B RANCH 18-43A (17L)	<input checked="" type="checkbox"/>
413218	WELL	XX	09/27/2009	LO	045-18746	JONES 17-24A (17L)	<input checked="" type="checkbox"/>
413222	WELL	XX	09/27/2009	LO	045-18748	RULISON FEDERAL 17-13B (17L)	<input checked="" type="checkbox"/>
413225	WELL	XX	09/27/2009	LO	045-18751	DOUBLE B RANCH 18-43B (17L)	<input checked="" type="checkbox"/>
413233	WELL	XX	09/27/2009	LO	045-18757	JONES 17-23D (17L)	<input checked="" type="checkbox"/>
413236	WELL	XX	09/27/2009	LO	045-18759	RULISON FEDERAL 17-14B (17L)	<input checked="" type="checkbox"/>
413238	WELL	XX	09/27/2009	LO	045-18761	RULISON FEDERAL 17-13A (17L)	<input checked="" type="checkbox"/>
413240	WELL	XX	09/27/2009	LO	045-18763	RULISON FEDERAL 17-14A (17L)	<input checked="" type="checkbox"/>
413242	WELL	XX	09/27/2009	LO	045-18765	JONES 17-23C (17L)	<input checked="" type="checkbox"/>
413245	WELL	AL	06/13/2011		045-18766	DOUBLE B RANCH 18-43D	<input type="checkbox"/>
413246	WELL	XX	09/27/2009	LO	045-18767	RULISON FEDERAL 17-13C (17L)	<input checked="" type="checkbox"/>
413247	WELL	XX	09/27/2009	LO	045-18768	RULISON FEDERAL 17-13D (17L)	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>16</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>9</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Unsatisfactory	Rough and rutted	Maintain roads	06/30/2013

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	Sign at entrance		

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	pallets, tread protectors, etc	Remove trash	05/24/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	16	Satisfactory	4 Quad separators		

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

PredrillLocation ID: 413221**Site Preparation:**

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p>In accordance with applicable Federal, state, and local regulations as well as generally- accepted industry standards, Noble will implement the following Best Management Practices (BMPs) with regard to its exploration and production activities at the aforementioned location(s)</p> <ul style="list-style-type: none"> • Stormwater management practices during construction and interim reclamation phases in accordance with CDPHE regulations • Stormwater management practices in accordance with COGCC rules throughout the operating life of the location • Spill Prevention, Control, and Countermeasure (SPCC) Plans in accordance with 40 CFR Part 112 • Secondary containment for oil and produced water vessels in accordance with COGCC rules • Spill reporting and cleanup per COGCC guidelines, EPA regulations, CDPEH regulations, and Noble policies • Waste minimization practices including re-use and recycling when practicable • Waste management (handling and disposal) practices in accordance with COGCC rules and RCRA guidelines as applicable • Traffic minimization practices whenever possible in order to reduce dust, noise, congestion, road maintenance • Noise minimization • Good housekeeping practices relative to overall site condition • Use of multi -well pad sites for the purpose of minimizing areas of disturbance, traffic, and environmental impact • Proper reclamation and reseeding practices in accordance with COGCC rules, landowner requirements, and BLM stipulations as applicable • Use of portable toilets whenever long -term activities are occurring onsite • Bird protection practices in accordance with the Migratory Bird Act

Comment: _____

CA: _____	Date: _____		
Stormwater:			
Erosion BMPs	Present	Other BMPs	Present
Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking:			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	
		Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility				
Facility ID: 413207	Type: WELL	API Number: 045-18739	Status: XX	Insp. Status: ND
Facility ID: 413208	Type: WELL	API Number: 045-18740	Status: XX	Insp. Status: ND
Facility ID: 413210	Type: WELL	API Number: 045-18741	Status: XX	Insp. Status: ND
Facility ID: 413214	Type: WELL	API Number: 045-18743	Status: XX	Insp. Status: ND
Facility ID: 413216	Type: WELL	API Number: 045-18744	Status: XX	Insp. Status: ND
Facility ID: 413218	Type: WELL	API Number: 045-18746	Status: XX	Insp. Status: ND
Facility ID: 413222	Type: WELL	API Number: 045-18748	Status: XX	Insp. Status: ND
Facility ID: 413225	Type: WELL	API Number: 045-18751	Status: XX	Insp. Status: ND
Facility ID: 413233	Type: WELL	API Number: 045-18757	Status: XX	Insp. Status: ND

Inspector Name: LONGWORTH, MIKE

Facility ID: 413236	Type: WELL	API Number: 045-18759	Status: XX	Insp. Status: ND
Facility ID: 413238	Type: WELL	API Number: 045-18761	Status: XX	Insp. Status: ND
Facility ID: 413240	Type: WELL	API Number: 045-18763	Status: XX	Insp. Status: ND
Facility ID: 413242	Type: WELL	API Number: 045-18765	Status: XX	Insp. Status: ND
Facility ID: 413246	Type: WELL	API Number: 045-18767	Status: XX	Insp. Status: ND
Facility ID: 413247	Type: WELL	API Number: 045-18768	Status: XX	Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
Ditches						

Inspector Name: LONGWORTH, MIKE

Gravel						
Berms						
S/U/V: Satisfactory Corrective Date: _____						
Comment: _____						
CA: _____						