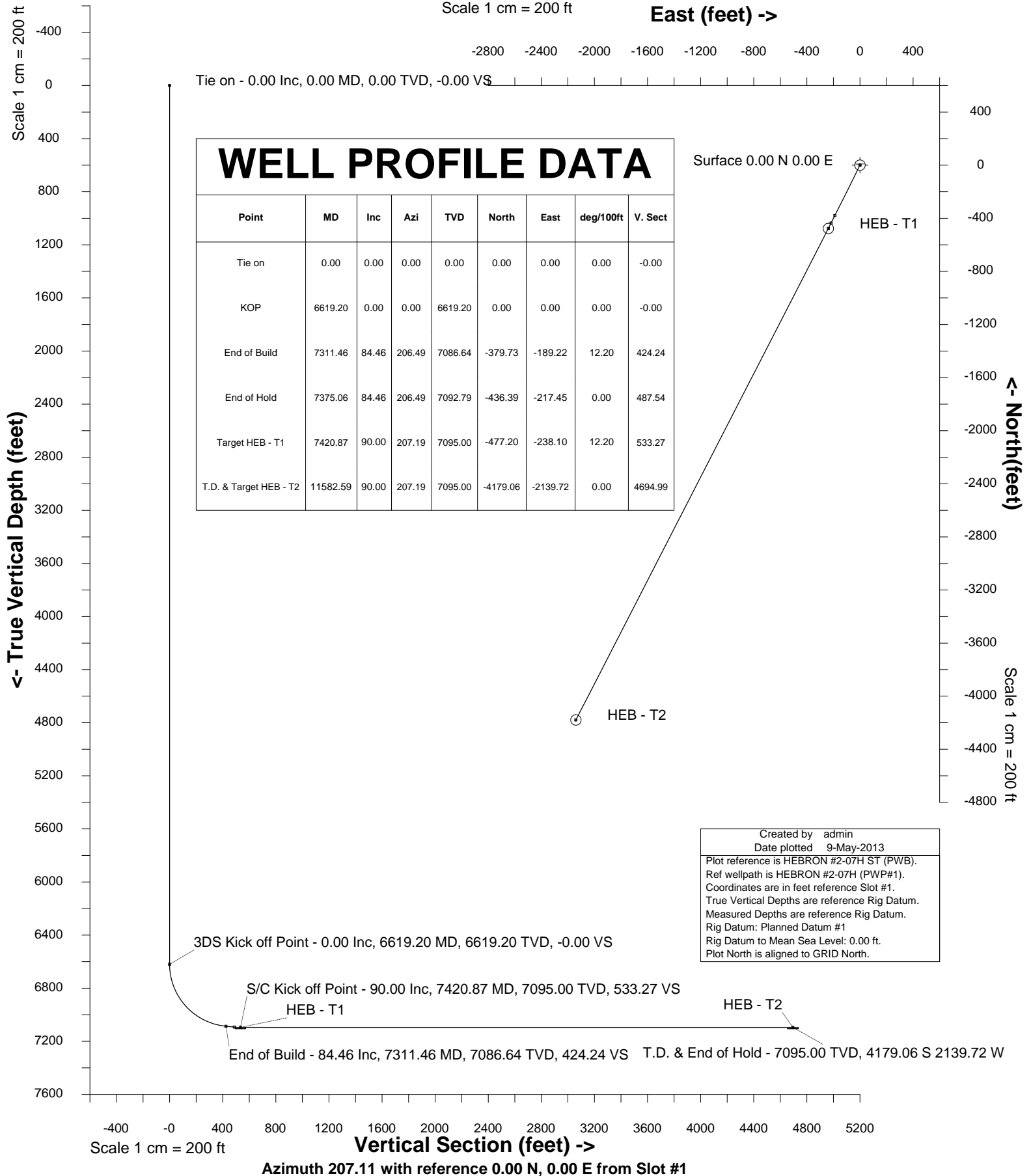


EE3 LLC

Location	Jackson County, CO	Slot	Slot #1
Field	Unnamed	Well	HEBRON #2-07H
Installation	HEBRON	Wellbore	HEBRON #2-07H ST (PWB)





INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: HEBRON #2-07H ST (PWB)
Wellpath: HEBRON #2-07H (PWP#1)

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Slot Elevation Above Installation
Slot #1	1462116.6274	2745782.7578	N40 35 53.9016	W106 24 55.6884	0.00N	0.00E	-0.00

Declination		
Date	Source	Time
24-Apr-2013	IGRF Model [1900.0-2015.0]	16:31

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
HEBRON	1462116.6274	2745782.7578	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1462116.63	2745782.76
6619.20	0.00	0.000	6619.20	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
7311.46	84.46	206.490	7086.64	379.73S	189.22W	12.20	424.24	1461736.91	2745593.54
7375.06	84.46	206.490	7092.79	436.39S	217.45W	==>	487.54	1461680.25	2745565.31
7420.87	90.00	207.190	7095.00	477.20S	238.10W	12.20	533.27	1461639.44	2745544.66
11582.59	90.00	207.190	7095.00	4179.06S	2139.72W	==>	4694.99	1457937.67	2743643.10

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1462116.63	2745782.76
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
900.00	0.00	0.000	900.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
1000.00	0.00	0.000	1000.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
1100.00	0.00	0.000	1100.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
1200.00	0.00	0.000	1200.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
1300.00	0.00	0.000	1300.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
1400.00	0.00	0.000	1400.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
1500.00	0.00	0.000	1500.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
1600.00	0.00	0.000	1600.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
1700.00	0.00	0.000	1700.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
1800.00	0.00	0.000	1800.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
1900.00	0.00	0.000	1900.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
2000.00	0.00	0.000	2000.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
2100.00	0.00	0.000	2100.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
2200.00	0.00	0.000	2200.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
2300.00	0.00	0.000	2300.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
2400.00	0.00	0.000	2400.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
2500.00	0.00	0.000	2500.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
2600.00	0.00	0.000	2600.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
2700.00	0.00	0.000	2700.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
2800.00	0.00	0.000	2800.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
2900.00	0.00	0.000	2900.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
3000.00	0.00	0.000	3000.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
3100.00	0.00	0.000	3100.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
3200.00	0.00	0.000	3200.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
3300.00	0.00	0.000	3300.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
3400.00	0.00	0.000	3400.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 207.110 degrees
Bottom hole distance is 4694.99 Feet on azimuth 207.11 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Peterson Energy
Date Printed: 9-May-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL

Well Design Combined Report
Wellbore: HEBRON #2-07H ST (PWB)
Wellpath: HEBRON #2-07H (PWP#1)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3500.00	0.00	0.000	3500.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
3600.00	0.00	0.000	3600.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
3700.00	0.00	0.000	3700.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
3800.00	0.00	0.000	3800.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
3900.00	0.00	0.000	3900.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
4000.00	0.00	0.000	4000.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
4100.00	0.00	0.000	4100.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
4200.00	0.00	0.000	4200.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
4300.00	0.00	0.000	4300.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
4400.00	0.00	0.000	4400.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
4500.00	0.00	0.000	4500.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
4600.00	0.00	0.000	4600.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
4700.00	0.00	0.000	4700.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
4800.00	0.00	0.000	4800.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
4900.00	0.00	0.000	4900.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
5000.00	0.00	0.000	5000.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
5100.00	0.00	0.000	5100.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
5200.00	0.00	0.000	5200.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
5300.00	0.00	0.000	5300.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
5400.00	0.00	0.000	5400.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
5500.00	0.00	0.000	5500.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
5600.00	0.00	0.000	5600.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
5700.00	0.00	0.000	5700.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
5800.00	0.00	0.000	5800.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
5900.00	0.00	0.000	5900.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
6000.00	0.00	0.000	6000.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
6100.00	0.00	0.000	6100.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
6200.00	0.00	0.000	6200.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
6300.00	0.00	0.000	6300.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
6400.00	0.00	0.000	6400.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
6500.00	0.00	0.000	6500.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
6600.00	0.00	0.000	6600.00	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
6619.20	0.00	0.000	6619.20	0.00N	0.00E	==>	0.00	1462116.63	2745782.76
6719.20	12.20	206.490	6718.45	9.49S	4.73W	12.20	10.61	1462107.13	2745778.03
6819.20	24.40	206.490	6813.21	37.54S	18.71W	12.20	41.94	1462079.08	2745764.05
6919.20	36.60	206.490	6899.21	82.88S	41.30W	12.20	92.60	1462033.75	2745741.46
7019.20	48.80	206.490	6972.56	143.47S	71.49W	12.20	160.28	1461973.16	2745711.27
7119.20	61.00	206.490	7029.95	216.56S	107.91W	12.20	241.94	1461900.08	2745674.85
7219.20	73.20	206.490	7068.79	298.85S	148.92W	12.20	333.88	1461817.78	2745633.85
7311.46	84.46	206.490	7086.64	379.73S	189.22W	12.20	424.24	1461736.91	2745593.54
7375.06	84.46	206.490	7092.79	436.39S	217.45W	==>	487.54	1461680.25	2745565.31
7400.00	87.47	206.870	7094.54	458.62S	228.62W	12.20	512.41	1461658.02	2745554.14
7420.87	90.00	207.190	7095.00	477.20S	238.10W	12.20	533.27	1461639.44	2745544.66
7500.00	90.00	207.190	7095.00	547.59S	274.26W	==>	612.40	1461569.05	2745508.51
7600.00	90.00	207.190	7095.00	636.54S	319.95W	==>	712.40	1461480.11	2745462.82
7700.00	90.00	207.190	7095.00	725.49S	365.64W	==>	812.40	1461391.16	2745417.12
7800.00	90.00	207.190	7095.00	814.44S	411.34W	==>	912.40	1461302.21	2745371.43
7900.00	90.00	207.190	7095.00	903.39S	457.03W	==>	1012.40	1461213.26	2745325.74
8000.00	90.00	207.190	7095.00	992.34S	502.72W	==>	1112.40	1461124.32	2745280.05
8100.00	90.00	207.190	7095.00	1081.29S	548.42W	==>	1212.40	1461035.37	2745234.36
8200.00	90.00	207.190	7095.00	1170.24S	594.11W	==>	1312.40	1460946.42	2745188.67
8300.00	90.00	207.190	7095.00	1259.19S	639.80W	==>	1412.40	1460857.47	2745142.97
8400.00	90.00	207.190	7095.00	1348.14S	685.49W	==>	1512.40	1460768.52	2745097.28
8500.00	90.00	207.190	7095.00	1437.09S	731.19W	==>	1612.40	1460679.58	2745051.59
8600.00	90.00	207.190	7095.00	1526.04S	776.88W	==>	1712.40	1460590.63	2745005.90
8700.00	90.00	207.190	7095.00	1614.99S	822.57W	==>	1812.40	1460501.68	2744960.21
8800.00	90.00	207.190	7095.00	1703.94S	868.27W	==>	1912.40	1460412.73	2744914.51
8900.00	90.00	207.190	7095.00	1792.89S	913.96W	==>	2012.40	1460323.78	2744868.82
9000.00	90.00	207.190	7095.00	1881.84S	959.65W	==>	2112.40	1460234.84	2744823.13
9100.00	90.00	207.190	7095.00	1970.79S	1005.35W	==>	2212.40	1460145.89	2744777.44
9200.00	90.00	207.190	7095.00	2059.74S	1051.04W	==>	2312.40	1460056.94	2744731.75

All data is in Feet unless otherwise stated
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Vertical Section is from 0.00N 0.00E on azimuth 207.110 degrees
Bottom hole distance is 4694.99 Feet on azimuth 207.11 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Peterson Energy
Date Printed: 9-May-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
 SYSDRILL
 Well Design Combined Report
 Wellbore: HEBRON #2-07H ST (PWB)
 Wellpath: HEBRON #2-07H (PWP#1)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
9300.00	90.00	207.190	7095.00	2148.69S	1096.73W	==>	2412.40	1459967.99	2744686.06
9400.00	90.00	207.190	7095.00	2237.64S	1142.42W	==>	2512.40	1459879.05	2744640.36
9500.00	90.00	207.190	7095.00	2326.59S	1188.12W	==>	2612.40	1459790.10	2744594.67
9600.00	90.00	207.190	7095.00	2415.54S	1233.81W	==>	2712.40	1459701.15	2744548.98
9700.00	90.00	207.190	7095.00	2504.49S	1279.50W	==>	2812.40	1459612.20	2744503.29
9800.00	90.00	207.190	7095.00	2593.44S	1325.20W	==>	2912.40	1459523.25	2744457.60
9900.00	90.00	207.190	7095.00	2682.39S	1370.89W	==>	3012.40	1459434.31	2744411.90
10000.00	90.00	207.190	7095.00	2771.34S	1416.58W	==>	3112.40	1459345.36	2744366.21
10100.00	90.00	207.190	7095.00	2860.29S	1462.28W	==>	3212.40	1459256.41	2744320.52
10200.00	90.00	207.190	7095.00	2949.24S	1507.97W	==>	3312.40	1459167.46	2744274.83
10300.00	90.00	207.190	7095.00	3038.19S	1553.66W	==>	3412.40	1459078.51	2744229.14
10400.00	90.00	207.190	7095.00	3127.14S	1599.36W	==>	3512.40	1458989.57	2744183.45
10500.00	90.00	207.190	7095.00	3216.09S	1645.05W	==>	3612.40	1458900.62	2744137.75
10600.00	90.00	207.190	7095.00	3305.05S	1690.74W	==>	3712.40	1458811.67	2744092.06
10700.00	90.00	207.190	7095.00	3394.00S	1736.43W	==>	3812.40	1458722.72	2744046.37
10800.00	90.00	207.190	7095.00	3482.95S	1782.13W	==>	3912.40	1458633.78	2744000.68
10900.00	90.00	207.190	7095.00	3571.90S	1827.82W	==>	4012.40	1458544.83	2743954.99
11000.00	90.00	207.190	7095.00	3660.85S	1873.51W	==>	4112.40	1458455.88	2743909.29
11100.00	90.00	207.190	7095.00	3749.80S	1919.21W	==>	4212.40	1458366.93	2743863.60
11200.00	90.00	207.190	7095.00	3838.75S	1964.90W	==>	4312.40	1458277.98	2743817.91
11300.00	90.00	207.190	7095.00	3927.70S	2010.59W	==>	4412.40	1458189.04	2743772.22
11400.00	90.00	207.190	7095.00	4016.65S	2056.29W	==>	4512.40	1458100.09	2743726.53
11500.00	90.00	207.190	7095.00	4105.60S	2101.98W	==>	4612.40	1458011.14	2743680.84
11582.59	90.00	207.190	7095.00	4179.06S	2139.72W	==>	4694.99	1457937.67	2743643.10

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 Bottom hole distance is 4694.99 Feet on azimuth 207.11 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by Peterson Energy
 Date Printed: 9-May-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
 SYSDRILL
 Well Design Combined Report
 Wellbore: HEBRON #2-07H ST (PWB)
 Wellpath: HEBRON #2-07H (PWP#1)

Hole Sections								
Diameter	Start	Start	Start	Start	End	End	End	End
[in]	MD[ft]	TVD[ft]	North[ft]	East[ft]	MD[ft]	TVD[ft]	North[ft]	East[ft]
12 1/4	0.00	0.00	0.00N	0.00E	1000.00	1000.00	0.00N	0.00E
8 3/4	1000.00	1000.00	0.00N	0.00E	7421.00	7095.00	477.32S	238.16W
6 1/4	7421.00	7095.00	477.32S	238.16W	11582.59	7095.00	4179.06S	2139.72W

Casings								
Name	Top	Top	Top	Top	Shoe	Shoe	Shoe	Shoe
	MD[ft]	TVD[ft]	North[ft]	East[ft]	MD[ft]	TVD[ft]	North[ft]	East[ft]
9 5/8in Surface Casing	0.00	0.00	0.00N	0.00E	1000.00	1000.00	0.00N	0.00E
7.0in Intermediate Casing	0.00	0.00	0.00N	0.00E	7421.00	7095.00	477.32S	238.16W
4 1/2in Production Liner	6619.00	6619.00	0.00N	0.00E	11582.59	7095.00	4179.06S	2139.72W

Targets								
Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
HEB - T1	477.20S	238.10W	7095.00	N40 35 49.1622	W106 24 58.7109	1461639.44	2745544.66	23-Apr-2013
HEB - T2	4179.06S	2139.72W	7095.00	N40 35 12.3900	W106 25 22.8612	1457937.67	2743643.10	23-Apr-2013

Survey Tool Program					
Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model
29091	Planned	11582.59	7095.00	WdW Rate Gyro	Standard

Notes

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 Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 0.00ft above Mean Sea Level)
 Vertical Section is from 0.00N 0.00E on azimuth 207.110 degrees
 Bottom hole distance is 4694.99 Feet on azimuth 207.11 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by Peterson Energy
 Date Printed: 9-May-2013



SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: HEBRON #2-07H ST (PWB)
Wellpath: HEBRON #2-07H (PWP#1)

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Cutoff is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
Name	Created	Last Revised
HEBRON #2-07H ST (PWB)	25-Apr-2013	9-May-2013

Well		
Name	Government ID	Last Revised
HEBRON #2-07H		24-Apr-2013

Slot						
Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Slot #1	1462116.6274	2745782.7578	N40 35 53.9016	W106 24 55.6884	0.00N	0.00E

Installation				
Name	Easting	Northing	Coord System Name	North Alignment
HEBRON	2745782.7578	1462116.6274	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Field				
Name	Easting	Northing	Coord System Name	North Alignment
Unnamed	2748579.5675	1436604.8225	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
MARR #6-07H	MARR #6-07H ST(PWB)	MARR #6-07H	MARR #6-07H	16.47	200.00	6610.89	15.24	200.00	6.38	6619.20
MARR #6-07H	MARR #6-07H PILOT (PWB)	MARR #6-07H	MARR #6-07H	16.47	200.00	6619.20	15.56	0.00		
HEBRON #1-18H	HEBRON #1-18H (AWB)	HEBRON #1-18H	OFFSETS	1766.30	7780.42	7780.42	1661.16	7808.40	16.56	8021.65
HEBRON #3-12	HEBRON #3-12 (AWB)	HEBRON #3-12	OFFSETS	2464.13	11582.59	11582.59	2336.39	11582.59	19.29	11582.59
MUTUAL #3-19H	MUTUAL #3-19H ST (PWB)	SLOT #1	MUTUAL 3-19H	7682.20	11582.59	11582.59	7615.14	11582.59	114.57	11582.59
MUTUAL #3-19H	MUTUAL #3-19H PILOT (PWB)	SLOT #1	MUTUAL 3-19H	11363.10	11582.59	11582.59	11329.31	11582.59	336.29	11582.59
MUTUAL #2-30H	MUTUAL #2-30H (AWB)	MUTUAL #2-30H	OFFSETS	12539.56	11582.59	11582.59	12444.48	11582.59	131.88	11582.59
CASTLE #3-30H	CASTLE #3-30H (AWB)	CASTLE #3-30H	OFFSETS	14894.93	11582.59	11582.59	14676.04	11582.59	67.62	10695.54
JUDY #1-30	JUDY #1-30 (AWB)	JUDY #1-30	OFFSETS	14908.79	11582.59	11582.59	14856.18	11582.59	283.37	11582.59
MUTUAL #4-30H	MUTUAL #4-30H ST (PWB)	Slot #1	MUTUAL 4-30H	16484.47	11582.59	11582.59	16453.42	11582.59	530.96	11582.59

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 207.110 degrees
Prepared by Peterson Energy
Date Printed: 9-May-2013



SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: HEBRON #2-07H ST (PWB)
Wellpath: HEBRON #2-07H (PWP#1)

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
MUTUAL #4-30H	MUTUAL #4-30H PILOT (PWB)	Slot #1	MUTUAL 4-30H	16516.80	11582.59	11582.59	16485.43	11582.59	526.53	11582.59
BUFFALO DITCH #2-32H	BUFFALO DITCH #2-32H (AWB)	BUFFALO DITCH #2-32H	OFFSETS	17168.28	11582.59	11582.59	17048.98	11582.59	143.92	11582.59
SPICER #3-32H	SPICER #3-32H ST (PWB)	Slot #1	SPICER	18413.33	11582.59	11582.59	18356.54	11582.59	324.21	11582.59
VANETA #01-32	VANETA #01-32 (AWB)	VANETA #01-32	OFFSETS	18734.96	11582.59	11582.59	18675.00	11582.59	312.45	11582.59
BUFFALO DITCH #1-32H	BUFFALO DITCH #1-32H HZL (AWB)	BUFFALO DITCH #1-32H	OFFSETS	18922.21	11582.59	11582.59	18781.69	11582.59	134.66	11582.59
BUFFALO DITCH #1-32H	BUFFALO DITCH #1-32H PILOT (AWB)	BUFFALO DITCH #1-32H	OFFSETS	21024.93	11582.59	11582.59	20967.80	11582.59	367.97	11582.59
SPICER #3-32H	SPICER #3-32H PILOT (PWB)	Slot #1	SPICER	21897.15	11582.59	11582.59	21862.82	11582.59	637.89	11582.59
DAMFINO #2-06H	DAMFINO #2-06H ST (PWB)	DAMFINO #2-06H	DAMFINO #2-06H	22887.83	11582.59	11582.59	22837.32	11582.59	453.11	11582.59
DAMFINO #2-06H	DAMFINO #2-06H PILOT (PWB)	DAMFINO #2-06H	DAMFINO #2-06H	27079.29	11582.59	11582.59	27050.42	11582.59	937.94	11582.59
SURPRISE #4-06H	SURPRISE #4-06H (AWB)	SURPRISE #4-06H	OFFSETS	27539.75	11582.59	11582.59	27504.20	11582.59	774.55	11582.59