

**APPLICATION FOR PERMIT TO:**

1.  **Drill,**       Deepen,       Re-enter,       Recomplete and Operate

**2. TYPE OF WELL**

OIL       GAS       COALBED       OTHER \_\_\_\_\_  
SINGLE ZONE       MULTIPLE       COMMINGLE

Refiling   
Sidetrack

3. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC      4. COGCC Operator Number: 8960

5. Address: 410 17TH STREET SUITE #1400  
City: DENVER      State: CO      Zip: 80202

6. Contact Name: Randy Edelen      Phone: (720)440-6100      Fax: (720)2331  
Email: REdelen@bonanzacr.com

7. Well Name: Seventy Holes      Well Number: T-P-5HNB

8. Unit Name (if appl): \_\_\_\_\_      Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 11072

**WELL LOCATION INFORMATION**

10. QtrQtr: SESE      Sec: 5      Twp: 4N      Rng: 62W      Meridian: 6  
Latitude: 40.335340      Longitude: -104.342910

Footage at Surface:      485 feet      FSL      799 feet      FEL

11. Field Name: Wattenberg      Field Number: 90750

12. Ground Elevation: 4531      13. County: WELD

**14. GPS Data:**

Date of Measurement: 10/29/2012      PDOP Reading: 1.3      Instrument Operator's Name: Wyatt Hall

15. If well is  Directional       Horizontal (highly deviated)      **submit deviated drilling plan.**

Footage at Top of Prod Zone:      FNL/FSL      FEL/FWL      Bottom Hole:      FNL/FSL      FEL/FWL  
631      FSL      1317      FEL      470      FNL      1312      FEL  
Sec: 5      Twp: 4N      Rng: 62W      Sec: 5      Twp: 4N      Rng: 62W

16. Is location in a high density area? (Rule 603b)?       Yes       No

17. Distance to the nearest building, public road, above ground utility or railroad: 1 mi

18. Distance to nearest property line: 485 ft      19. Distance to nearest well permitted/completed in the same formation(BHL): 710 ft

**20. LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	407-740	640	Section 5 All

21. Mineral Ownership:       Fee       State       Federal       Indian      Lease #: \_\_\_\_\_

22. Surface Ownership:       Fee       State       Federal       Indian

23. Is the Surface Owner also the Mineral Owner?       Yes       No      Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?       Yes       No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

4N-62W-5 All and lands in other sections

25. Distance to Nearest Mineral Lease Line: 470 ft

26. Total Acres in Lease: 8115

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	13+1/2	9+5/8	36.00	0	410	200	410	0
1ST	8+3/4	7	26.00	0	6,718	500	6,718	2,500
1ST LINER	6+1/8	4+1/2	11.60	6618	11,072			

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Conductor casing will not be used. No offset wells within 500 feet of this proposed well, therefore, an Offset Well Evaluation sheet is not required.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Randy Edelen

Title: Regulatory Specialist Date: 5/10/2013 Email: REdelen@bonanzacr.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

\_\_\_\_\_

Data retrieval failed for the subreport 'IntPolicy\_NTO' located at: W:\Inetpub\NetReports\policy\_nto.rdl. Please check th

### Attachment Check List

Att Doc Num	Name
400409801	FORM 2 SUBMITTED
400409803	WELL LOCATION PLAT
400409804	DEVIATED DRILLING PLAN
400409805	DIRECTIONAL DATA

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RTD: Missing Offset well spreadsheet.	5/13/2013 11:12:05 AM
Permit	Removed statement regarding SUA on the form 2A.	5/13/2013 11:11:23 AM
Permit	RTD: form 2A says SUA attaced to APD. SUA not attached to APD.	5/13/2013 8:16:50 AM

Total: 3 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

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