

FORM
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Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY

RECEIVED
5/9/2013

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>Noble Energy Inc.</u>	OGCC Operator No: <u>100322</u>	Phone Numbers
Address: <u>2115 117th Ave.</u>		No: <u>720-587-2026</u>
City: <u>Greeley</u>	State: <u>CO</u> Zip: <u>80634</u>	Fax: <u>303-228-4286</u>
Contact Person: <u>Jacob Evans</u>	Email: <u>jevans@nobleenergyinc.com</u>	

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>5/6/2013</u>	Facility Name & No: <u>Karch Blue LocationID #328562</u>	County: <u>Weld</u>
Type of Facility (well, tank battery, flow line, pit): <u>Flow line</u>	QtrQtr: <u>NESW</u>	Section: <u>24</u>
Well Name and Number: <u>Karch Blue D24-11, D24-12</u>	Township: <u>3N</u>	Range: <u>64W</u>
API Number: <u>05-123-16141</u>	Meridian: <u>6th</u>	

Specify volume spilled and recovered (in bbls) for the following materials:

Oil spilled: TBD Oil recov'd: 0 Water spilled: TBD Water recov'd: 0 Other spilled: na Other recov'd: na

Ground Water impacted? ☐ Yes ☐ No **TBD** Surface Water impacted? ☐ Yes ☒ No

Contained within berm? ☐ Yes ☒ No Area and vertical extent of spill: To be determined with further assessment

Current land use: Pasture Weather conditions: Mild, dry

Soil/geology description: Valent sand 3-9% slopes

IF LESS THAN A MILE, report distance IN FEET to nearest ... Surface water: N/A wetlands: N/A buildings: N/A

Livestock: In pasture on section Water wells: 580' SE Depth to shallowest ground water: 8' bgs

Cause of spill (e.g. equipment failure, human error, etc.): Equipment failure Detailed description of the spill/release incident:

Leak in flow line, condensate surfaced at Lat. 40.208855 / Long -104.501067.

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): Lease Operator shut the wells in and depressured the flow line. Due to the sandy soils, recovery of released product was unsuccessful.

Describe any emergency pits constructed: N/A

How was the extent of contamination determined? Site is scheduled to be further assessed with a geo probe rig, groundwater was encountered between 10' & 11' below ground surface in pot holed area.

Further remediation activities proposed (attach separate sheet if needed): To be determined after site assessment is complete.

Describe measures taken to prevent problem from reoccurring: Replace the old flow line with a new line.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
5/6/2013	Noble Land Dept	Land owner		Proceed with assessment
5/9/2013	COGCC	Bob Chesson		Email Form 19

Spill/Release Tracking No: 2232915

Karch Blue D24-11

