

**FORM 19**  
Rev 6/99

**State of Colorado**  
**Oil and Gas Conservation Commission**



FOR OGCC USE ONLY

**RECEIVED**  
**5/9/2013**

Spill report taken by:

FACILITY ID:

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

**SPILL/RELEASE REPORT**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation

**OPERATOR INFORMATION**

Name of Operator: <u>Noble Energy Inc.</u>	OGCC Operator No: <u>100322</u>	Phone Numbers
Address: <u>2115 117th Ave.</u>		No: <u>720-587-2026</u>
City: <u>Greeley</u> State: <u>CO</u> Zip: <u>80634</u>		Fax: <u>303-228-4286</u>
Contact Person: <u>Jacob Evans</u>		Email: <a href="mailto:jevans@nobleenergyinc.com">jevans@nobleenergyinc.com</a>

**DESCRIPTION OF SPILL OR RELEASE**

Date of Incident: <u>5/6/2013</u> Facility Name & No: <u>Karch Blue LocationID #328562</u>	County: <u>Weld</u>
Type of Facility (well, tank battery, flow line, pit): <u>Flow line</u>	QtrQtr: <u>NESW</u> Section: <u>24</u>
Well Name and Number: <u>Karch Blue D24-11, D24-12</u>	Township: <u>3N</u> Range: <u>64W</u>
API Number: <u>05-123-16141</u>	Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: <u>TBD</u> Oil recov'd: <u>0</u> Water spilled: <u>TBD</u> Water recov'd: <u>0</u> Other spilled: <u>na</u> Other recov'd: <u>na</u>	
Ground Water impacted? <input type="checkbox"/> Yes <input type="checkbox"/> No <b>TBD</b>	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: <u>To be determined with further assessment</u>
Current land use: <u>Pasture</u>	Weather conditions: <u>Mild, dry</u>
Soil/geology description: <u>Valent sand 3-9% slopes</u>	
<b>IF LESS THAN A MILE</b> , report distance <b>IN FEET</b> to nearest ... Surface water: <u>N/A</u> wetlands: <u>N/A</u> buildings: <u>N/A</u>	
Livestock: <u>In pasture on section</u> Water wells: <u>580' SE</u> Depth to shallowest ground water: <u>8' bgs</u>	
Cause of spill (e.g. equipment failure, human error, etc.): <u>Equipment failure</u> Detailed description of the spill/release incident:	
<u>Leak in flow line, condensate surfaced at Lat. 40.208855 / Long -104.501067.</u>	

**CORRECTIVE ACTION**

Describe immediate response (how stopped, contained and recovered): Lease Operator shut the wells in and depressured the flow line. Due to the sandy soils, recovery of released product was unsuccessful.

Describe any emergency pits constructed: N/A

How was the extent of contamination determined? Site is scheduled to be further assessed with a geo probe rig, groundwater was encountered between 10' & 11' below ground surface in pot holed area.

Further remediation activities proposed (attach separate sheet if needed): To be determined after site assessment is complete.

Describe measures taken to prevent problem from reoccurring: Replace the old flow line with a new line.

**OTHER NOTIFICATIONS**

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
<u>5/6/2013</u>	<u>Noble Land Dept</u>	<u>Land owner</u>		<u>Proceed with assessment</u>
<u>5/9/2013</u>	<u>COGCC</u>	<u>Bob Chesson</u>		<u>Email Form 19</u>

Spill/Release Tracking No: **2232915**

# Karch Blue D24-11

