

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400415901

Date Received:

05/09/2013

PluggingBond SuretyID

20030110

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: WHITING OIL AND GAS CORPORATION

4. COGCC Operator Number: 96155

5. Address: 1700 BROADWAY STE 2300

City: DENVER State: CO Zip: 80290

6. Contact Name: Vallen Brock Phone: (303)837-1661 x Fax: ()

Email: vallen.brock@whiting.com

7. Well Name: Boies Well Number: C-28P-P1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 9949

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 28 Twp: 2S Rng: 98W Meridian: 6

Latitude: 39.840533 Longitude: -108.394303

Footage at Surface: 268 feet FNL/FSL FSL 1015 feet FEL/FWL FEL

11. Field Name: Sulphur Creek Field Number: 80090

12. Ground Elevation: 6481 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 10/16/2006 PDOP Reading: 2.5 Instrument Operator's Name: J. Williams

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 268 FSL 544 FEL FEL Bottom Hole: FNL/FSL 1095 FSL 544 FEL FEL
Sec: 28 Twp: 2S Rng: 98W Sec: 28 Twp: 2S Rng: 98W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 217 ft

18. Distance to nearest property line: 290 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 660 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES	527-4		
SEGO	SEGO	527-4		
WILLIAMS FORK	WMFK	527-1		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 A mineral lease map of this lease on file with the COGCC.

25. Distance to Nearest Mineral Lease Line: 231 ft 26. Total Acres in Lease: 1160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26+0/0	26+0/0	128	0	80			
SURF	12+1/4	8+5/8	40	0	3,500	1,252	3,500	
1ST	7+7/8	4+1/2	11.6	0	9,949	875	9,949	3,000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments I certify that all conditions in the original permit are the same. There have been no changes to land use, well construction or the lease. The pad has been constructed. The pits have been constructed. The re-file will not require any expansion or additional surface disturbance of the pad. The location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii). The location is not in a wildlife restricted surface occupancy area. The conductor casing string will not be cemented in place but will be driven in. Whiting Oil and Gas Corporation is the surface owner of this pad.

34. Location ID: 335879

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Vallen Brock

Title: Regulatory Analyst Date: 5/9/2013 Email: vallen.brock@whiting.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER
05 103 11310 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Date retrieval failed for the subreport 'IntPolicy_MTC' located at: \\lscstrub\Net\Reports\policy_mtc.rdl. Please check th

Attachment Check List

Att Doc Num	Name
400415901	FORM 2 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for following: no plugging bond #. No Location ID #. Contact not on list as agent.	5/9/2013 4:06:28 PM

Total: 1 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)