

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

05/09/2013

PluggingBond SuretyID

20100017

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC

4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

6. Contact Name: Heather Mitchell Phone: (720)876-3070 Fax: (720)876-4070

Email: heather.mitchell@encana.com

7. Well Name: Renninger Well Number: 30-7-2

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 12398

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 30 Twp: 8S Rng: 91W Meridian: 6

Latitude: 39.333944 Longitude: -107.593644

Footage at Surface: 1697 feet FNL/FSL FNL 2149 feet FEL/FWL FEL

11. Field Name: Divide Creek Field Number: 16900

12. Ground Elevation: 7247 13. County: MESA

14. GPS Data:

Date of Measurement: 10/06/2011 PDOP Reading: 3.2 Instrument Operator's Name: C.D. Slaugh

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1697 FNL 2149 FEL
Sec: _____ Twp: _____ Rng: _____ Sec: 30 Twp: 8S Rng: 91W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3208 ft

18. Distance to nearest property line: 1697 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 14256 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MANCOS	MNCS			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T8S, R91W, 6th P.M. Sections 28 & 33: A tract of land described as Homestead Entry Survey No. 223 Sections 29 & 32: That part of the SE/4 of Section 29 and NE/4NE/4 of Section 32 lying north and east of the county road Section 30: Lot 4, S/2NE/4, E/2SE/4, SE/4SW/4, NE/4SW/4, NW/4SE/4

25. Distance to Nearest Mineral Lease Line: 2149 ft 26. Total Acres in Lease: 502

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	20	linepipe	0	40	0	40	0
SURF	14+3/4	10+3/4	40	0	1,600	760	1,600	0
2ND	9+7/8	7+7/8	26	0	8,500	944	8,500	3,667
3RD	6+3/4	5	18	0	12,399	281	12,399	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conductor and surface cement will be run to surface Top of the production cement will be 500' into the intermediate casing

34. Location ID: 334115

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heather Mitchell

Title: Regulatory Analyst Date: 5/9/2013 Email: heather.mitchell@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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Attachment Check List

Att Doc Num	Name
400412100	FORM 2 SUBMITTED
400412147	SURFACE AGRMT/SURETY
400412152	WELL LOCATION PLAT
400415922	DEVIATED DRILLING PLAN

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Sent back to draft at operator request.	5/10/2013 8:50:21 AM

Total: 1 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

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