

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
COC65818

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

COYOTE BASIN UNIT 29-12-397

2. Name of Operator

MESA ENERGY PARTNERS LLC

Contact: DAVID CESARK

E-Mail: dcesark@mesa-energy.net

9. API Well No.

05-103-11908-00-X1

3a. Address

1001 17TH STREET SUITE 1140
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 970-683-5447

10. Field and Pool, or Exploratory

WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T3N R97W NWSW 2617FSL 849FWL
40.199910 N Lat, 108.308700 W Lon

11. County or Parish, and State

RIO BLANCO COUNTY, CO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mesa Energy Partners, LLC (MEP) as Coyote Basin Unit operator, hereby submits this Notice of Intent sundry notice based on a conference call with WRFO staff held on 9/26/12, requesting formal permission to bury frac sand from an upcoming subject well completion onsite. The anticipated start date of the subject hydraulic fracturing operation is 10/10/12 with the duration expected to be 6 hours. Formation to be frac'd is the Niobrara. Small quantities (20g/50,000# sand) of a low-level (1,000 pc/g) radioactive tracer will be used to help identify the effectiveness of the proppant placement. Estimated volume of recovered flowback sand is 1,000 #'s. A frac sand trench will be excavated on the existing well pad, staying within the original surface disturbance footprint, (see attached diagram for proposed location and dimensions of trench), therefore no additional surface disturbance will be required for this proposed action. The frac sand will meet COGCC 910 standards prior to burial and will be placed in the trench and covered by 3' of clean fill material obtained from the trench excavation.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #153164 verified by the BLM Well Information System

For MESA ENERGY PARTNERS LLC, sent to the Meeker

Committed to AFMSS for processing by JEANNE NEWMAN on 10/04/2012 (13JEN2126SE)

Name (Printed/Typed) DAVID CESARK

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/03/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ESTER MCCULLOUGH

Title ASSOCIATE FIELD MANAGER

Date 10/11/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Meeker

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

PAD LAYOUT

COYOTE BASIN
29-12-397 PAD

PAD 300'X430' ELEV=5850.6'

DISTURBED AREA=5.2± ACRES

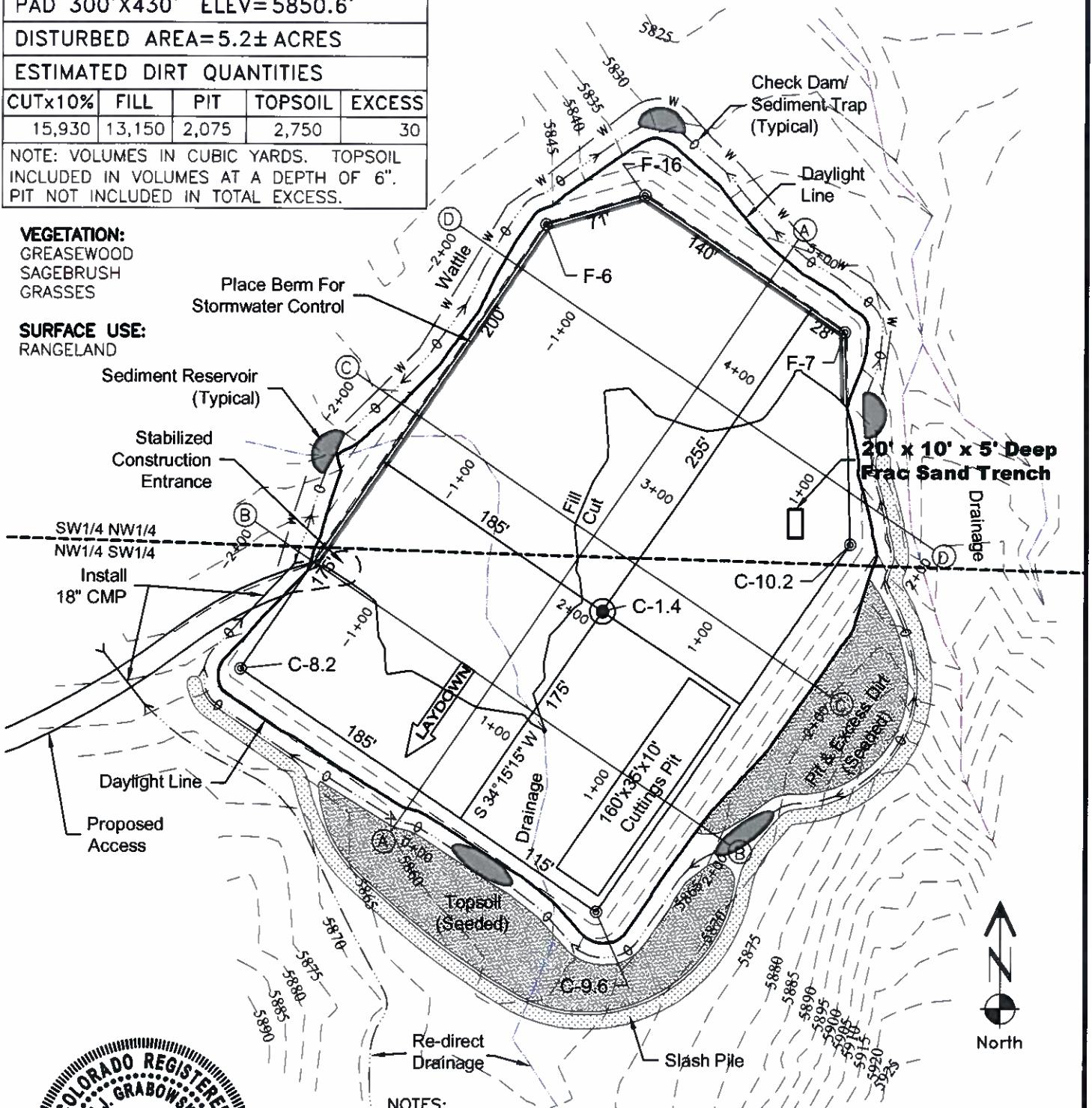
ESTIMATED DIRT QUANTITIES

CUTx10%	FILL	PIT	TOPSOIL	EXCESS
15,930	13,150	2,075	2,750	30

NOTE: VOLUMES IN CUBIC YARDS. TOPSOIL INCLUDED IN VOLUMES AT A DEPTH OF 6". PIT NOT INCLUDED IN TOTAL EXCESS.

VEGETATION:
GREASEWOOD
SAGEBRUSH
GRASSES

SURFACE USE:
RANGELAND



NOTES:

- 1) 10% allowance is made for soil expansion.
- 2) MUD SYSTEM: A closed-loop mud system will be utilized provided it can be operated in a safe, efficient manner in a potentially high-pressure drilling environment and winter weather conditions, if applicable.

1 OF 1 10/3/12



0 100 200
Graphic Scale in Feet
1 inch = 100 feet



LAND SURVEYING AND MAPPING
LAFAYETTE - WINTER PARK
Ph 303 666 0379 Fx 303 665 6320

MESA ENERGY PARTNERS, LLC
CBU 29-12R-397

NW1/4 SW1/4 SEC. 29 T3N R97W
6th PM RIO BLANCO COUNTY COLORADO