

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400352388

Date Received:

12/14/2012

PluggingBond SuretyID

20080136

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐Sidetrack ☐

3. Name of Operator: OMIMEX PETROLEUM INC

4. COGCC Operator Number: 66190

5. Address: 7950 JOHN T WHITE ROAD

City: FORT WORTH State: TX Zip: 76120

6. Contact Name: Cliff Williams Phone: (817)804-8915 Fax: ()

Email: cliff_williams@omimexgroup.com

7. Well Name: Vega Well Number: 4-29-1-49

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 6800

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 29 Twp: 1S Rng: 49W Meridian: 6

Latitude: 39.942930 Longitude: -102.894090

Footage at Surface: 1039 feet FNL/FSL 751 feet FEL/FWL
 FNL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 4381 13. County: WASHINGTON

14. GPS Data:

Date of Measurement: 10/25/2012 PDOP Reading: 1.3 Instrument Operator's Name: Kyle Rutz

15. If well is ☐ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 4100 ft

18. Distance to nearest property line: 751 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 14 mi

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Cherokee	CHRK			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Northwest Quarter of Section 29, Township 1 South, Range 49W, 6th P.M. and other lands.

25. Distance to Nearest Mineral Lease Line: 751 ft

26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	500	364	500	0
1ST	7+7/8	5+1/2	17	3505	6,800	631	6,800	3,505

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☒ None

33. Comments No conductor casing is to be used in this well.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cliff Williams

Title: Land Manager Date: 12/14/2012 Email: cliff_williams@omimexgroup.co

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 5/9/2013

API NUMBER

05 121 11024 00

Permit Number: _____ Expiration Date: 5/8/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice prior to spud via electronic Form 42.
- 2) Provide cement coverage from TD to a minimum of 200' above NBRR. Verify coverage with cement bond log.
- 3) If dry hole, set 40 sks cement at top of NBRR, 40 sks cement across any DST w/ show, 50 sks cement 1/2 out, 1/2 in surface casing, 15 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num	Name
400352388	FORM 2 SUBMITTED
400357824	WELL LOCATION PLAT
400358324	30 DAY NOTICE LETTER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed. No LGD or public comments.	5/7/2013 9:07:43 AM
Permit	Operator requested change of nearest building.....etc. to 4100.	4/15/2013 1:00:54 PM
Engineer	Made changes requested by operator Cliff_Williams@omimexgroup.com> Surface string, 12 1/4" Hole Sz, 8 5/8 Casing, 24 pound wt/foot, 364 sacks cmt, Annular BOP, Formation – Cherokee – CHRK	4/12/2013 12:20:35 PM
Permit	Operator removed SUA, Location Drawing & Location Pictures and changed Objective formation to a valid formation. This form has passed completeness.	4/5/2013 9:03:11 AM
Permit	Returned to draft. Removal of SUA, Location Drawing & Location Pictures. Note to permitter basement is not a valid formation.	4/4/2013 3:47:01 PM
Permit	Returned to draft. Requested field number, surface and minerals information, and redaction of SUA. Note to permitter basement is not a valid formation.	2/27/2013 5:58:34 AM
Permit	Return to draft: 1. question #36 is incomplete, 2. conductor casing information is incomplete; if no conductor casing is used this must be noted in operator comments section.	12/17/2012 3:09:02 PM

Total: 7 comment(s)

BMP

<u>Type</u>	<u>Comment</u>