

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400292458

Date Received:

06/21/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: JEAN MUSE-REYNOLDS

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4316

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33391-00

6. County: WELD

7. Well Name: ULRICH PC I

Well Number: 17-07D

8. Location: QtrQtr: SENE Section: 17 Township: 6N Range: 66W Meridian: 6

Footage at surface: Distance: 1988 feet Direction: FNL Distance: 836 feet Direction: FEL

As Drilled Latitude: 40.489880 As Drilled Longitude: -104.795400

## GPS Data:

Date of Measurement: 02/22/2012 PDOP Reading: 2.5 GPS Instrument Operator's Name: PAUL TAPPY

\*\* If directional footage at Top of Prod. Zone Dist.: 2033 feet. Direction: FNL Dist.: 2006 feet. Direction: FEL

Sec: 17 Twp: 6N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 2034 feet. Direction: FNL Dist.: 2008 feet. Direction: FEL

Sec: 17 Twp: 6N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/06/2012 13. Date TD: 02/09/2012 14. Date Casing Set or D&amp;A: 02/10/2012

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7581 TVD\*\* 7407 17 Plug Back Total Depth MD 7525 TVD\*\* 7350

18. Elevations GR 4782 KB 4795

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CAL/CDL/NL/GRL/SPL/ML  
DIL/GRL/SPL/CAL  
CBL/CCL/GR/VDL

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	696	242	0	696	VISU
1ST	7+7/8	4+1/2	11.6	0	7,571	610	2,129	7,571	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,504		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,929		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,014		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,340		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,365		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JEAN MUSE-REYNOLDS

Title: Regulatory Compliance Date: 6/21/2012 Email: jmuse@nobleenergyinc.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400297968	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2114036	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400292458	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400295950	TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400295953	CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400413375	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Received directional data for correct well. Removed values in Measured Depth Bottom (likely TVDs) Ready to pass.	5/3/2013 9:00:26 AM
Permit	Directional Survey was from wrong well. Attached correct one and requested directional data.	4/26/2013 10:25:04 AM
Permit	Sent reminder to opr for clarification on footages and depths.	3/22/2013 3:19:34 PM
Permit	Requested again that operator recalculate footages. Asked if any zones below Codell were encountered.	11/21/2012 9:58:48 AM
Permit	Well is 230' deeper than permitted depth with a sundry. Questioned operator if they encountered any deeper zones. Request operator recalculate footages (my calcs: top PZ: 1156 FNL, 1561 FEL; BHL 1162 FNL, 1555 FEL)	9/27/2012 2:35:55 PM

Total: 5 comment(s)