

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400384963

Date Received:

04/30/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley
Phone: (303) 312-8115
Fax:

5. API Number 05-083-06656-00
6. County: MONTEZUMA
7. Well Name: KOSKIE
Well Number: 16H-28-38-16
8. Location: QtrQtr: SESE Section: 28 Township: 38N Range: 16W Meridian: N
9. Field Name: PEDRO Field Code: 68258

Completed Interval

FORMATION: GOTHIC SHALE Status: SHUT IN Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/05/2012 End Date: 06/08/2012 Date of First Production this formation: 06/16/2012
Perforations Top: 7673 Bottom: 9188 No. Holes: 252 Hole size: 0.44
Provide a brief summary of the formation treatment: Open Hole: ☐
Treated with: 176,200 lbs 40/70 white sand and 995,620 lbs of 20/40 white sand
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 6222 Max pressure during treatment (psi): 8751
Total gas used in treatment (mcf): 67218 Fluid density at initial fracture (lbs/gal): 8.56
Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.44
Total acid used in treatment (bbl): 0 Number of staged intervals: 8
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4160
Fresh water used in treatment (bbl): 6222 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1171820 Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/16/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1755 Bbl H2O: 361
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1755 Bbl H2O: 361 GOR: 0
Test Method: flowing Casing PSI: 1075 Tubing PSI: 0 Choke Size:
Gas Disposition: FLARED Gas Type: WET Btu Gas: 974 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5070 Tbg setting date: 09/27/2012 Packer Depth:
Reason for Non-Production: completion was abandoned mid - completion.
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This is the revised 5A, updating the test data and the treatment data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: 4/30/2013 Email briley@billbarrettcorp.com
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Attachment Check List

Att Doc Num	Name
400384963	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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