

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: MATT BARBER Phone: (303) 606-4385 Fax: (303) 629-8268

5. API Number 05-045-18116-00 6. County: GARFIELD 7. Well Name: FEDERAL 8. Location: QtrQtr: NENE Section: 20 Township: 6S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/24/2011 End Date: 01/24/2011 Date of First Production this formation: 01/26/2011 Perforations Top: 6718 Bottom: 8759 No. Holes: 148 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

5258 GALS 7 1/2% HCL; 965113# 40/70 SAND; 28815 BBLs SLICKWATER (SUMMARY)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/17/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1017 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1017 Bbl H2O: GOR: 0 Test Method: FLOWING Casing PSI: 1689 Tubing PSI: 1281 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1067 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8463 Tbg setting date: 03/09/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MATT BARBER

Title: SR REG SPECIALIST Date: 11/1/2011 Email: MATT.BARBER@WILLIAMS.COM
:

Attachment Check List

Att Doc Num	Name
2486363	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected form to match submitted form. Part of well file cleanup.	5/8/2013 1:17:53 PM

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