



CEMENT JOB REPORT

CUSTOMER J-W Operating Company		DATE 04-SEP-07	F.R. # 224955694	SERV. SUPV. MICHAEL K MORGAN					
LEASE & WELL NAME		LOCATION		COUNTY-PARISH-BLOCK					
ACE DRAW STATE 44-36 - API 05081073730000		36-12N-97W		Moffat Colorado					
DISTRICT		DRILLING CONTRACTOR RIG #		TYPE OF JOB					
Rock Springs				Long String					
SIZE & TYPE OF PLUGS		LIST CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES					
		Float Collar, Pop Valve, 5-1/2 - 8rd	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ									
Mud Clean I				8.34				30	
PLP+10PPSCSE+ 7%R3+ 5%FL63+ 25CELO+5PPSKS+ 4%SMS		25	11	3.49	20.99			15.55	12.49
PLP+10PPSCSE+ 7%R3+ 5%FL63+ 25CELO+5PPSKS+ 4%SMS		361	10.5	4.3	27.03			276.5	232.36
50-50G+ 2%R3+ 7%FL63+ 25CELO+ 2%CD32+6PPSKS+ 3%SMS			8.33					244.28	
FRESH WATER+1GPT CLAYTREAT-3C			8.34					255.7	
+ 3%BA-59		1,058	14.4	1.23	4.98			231.7	125.41
Available Mix Water 930 Bbl.		Available Displ. Fluid 530 Bbl.		TOTAL		1053.73		370.26	
HOLE		TBG-CSG-DP		COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT	DEPTH	GRADE	SHOE	DEPTH	STAGE
7.875	164	11052	5.5	20	CSG	11062 N-80	11062	11015	0
LAST CASING		PKR-GMT RET-BR-PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE
8.625	32	CSG	1122 NO PACKER	0	0	0	5.5	8RD	WATER BASED ML
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		MAX TBG PSI	
VOLUME		UOM		WGT		BUMP PLUG		TO REV.	
255.7		BBLs		FRESH WATER+1G		8.34		1988	
Circulation Prior to Job									
Circulated Well:		Rig	X	BJ		Circulation Time: 5		Circulation Rate: 6.3 BPM	
Mud Density In:		10.2	LBS/GAL	Mud Density Out:	10.2	LBS/GAL	PV & YP Mud In:	21	PV & YP Mud Out: 21
Gas Present:		NO		YES	X	Units:	8000	Solids Present at End of Circulation: NO X YES	
Displacement And Mud Removal									
Displaced By:		Rig		BJ	X	Amount Bled Back After Job:		2.5 BBLs	
Returns During Job:			NONE		PARTIAL	X	FULL	Method Used to Verify Returns: VISUAL	
Cement Returns at Surface:			YES	X	NO	Were Returns Planned at Surface:		X	NO YES
Pipe Movement:			ROTATION		RECIPROCATION		NONE	UNABLE DUE TO STUCK PIPE	
Centralizers:			NO	X	YES	Quantity: 36		Type:	BOW RIGID
Job Pumped Through:			CHOKE MANIFOLD		SQUEEZE MANIFOLD	X	MANIFOLD		NO MANIFOLD
Plugs									
Number of Attempts by Bj:		0	Competition:	0	Wiper Balls Used:		X	NO YES	Quantity:
Plug Catcher Used:		X	NO YES		Parabow Used:		X	NO YES	
Was There a Bottom:		X	NO YES		Top of Plug:		0	FT	Bottom of Plug: 0
Squeezes (Update Original Treatment Report for Primary Job)									
BLOCK SQUEEZE			SHOE SQUEEZE		TOP OF LINER SQUEEZE			PLANNED	UNPLANNED
Liner Packer:		X	NO YES		Bond Log:		X	NO YES	PSI Applied: 0
									Fluid Weight: 0
Casing Test (Update Original Treatment Report for Primary Job)									
Casing Test Pressure:		0	PSI	With	0	LBS/GAL	Mud	Time Held:	00
								Hours	00
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:									
PRESSURE/RATE DETAIL									
EXPLANATION									



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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT

Target EMW: 0 LBS/GAL

Actual EMW: 0 LBS/GAL

Number of Times Tests Conducted: 0

Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

PRESSURE/RATE DETAIL				EXPLANATION				
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	BBL FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW		CO. REP.
	PIPE	ANNULUS				TEST LINES	5000 PSI	
						CIRCULATING WELL - RIG		BJ
09:50						PRE-CONVOY MEETING		
10:06						LEAVE YARD		
12:31						ARRIVE ON LOCATION/HAD TO WAIT FOR CEMENT TO BE BLOWN INTO SILO		
13:00						PRE RIG UP MEETING		
15:15						PREJOB MEETING		
16:06		5714	0	0	MUD CLEAR	TEST		
16:09		404	0	5.3	MUD CLEAR	SPACER		
16:15		0	0	0	CMT	SHUT DOWN/BATCH UP		
16:20		354	0	2.5	CMT	LEAD		
16:25		556	0	5	CMT	SECOND LEAD		
17:20		379	0	5.2	CMT	TAIL		
18:26		0	0	0	H2O	SHUT DOWN/WASH UP/DROP PLUG		
18:35		101	0	5.1	TREATED	DISPLACEMENT		
18:56		126	0	5.1	TREATED	RATE/PRESSURE		
18:59		455	0	4.5	TREATED	RATE/PRESSURE		
19:13		1517	0	4.7	TREATED	RATE/PRESSURE		
19:23		2402	0	3.1	TREATED	SLOW RATE		
19:31		2705	0	2.5	TREATED	FINAL LIFT PRESSURE		
19:32		3110	0	2.5	TREATED	BUMP PLUG		
19:34		3185	0	0	TREATED	TEST FLOATS/FLOATS HELD W/2.5BBLs BACK		
19:40						PRE-RIG DOWN MEETING		

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT		Service Supervisor Signature:
						Y	N	
<input type="checkbox"/>	3110	<input type="checkbox"/>	0	1109	0	<input type="checkbox"/>	<input type="checkbox"/>	



BJ Services JobMaster Program Version 3.10

Job Number: 224955694

Customer: J-W OPERATING CO.

Well Name: ACE DRAW STATE 44-36

