

BOCHIUS POOLING UNIT 1

1. Check with Kurt Weaver (970-590-6274) to make sure Gyro survey has been done prior to MIRU. If Gyro survey has been done skip step 3 if not proceed with prog as is.
2. Call Foreman or Lead Operator at least 24 hr prior to rig move. Request that they catch and remove plunger, isolate production equipment and remove any automation equipment prior to the rig showing up. Install perimeter fence as needed.
3. MIRU slickline services. RU VES and run gyro survey on slickline (from 7200' to surface with stops every 100'). Forward gyro survey data to Sabrina Frantz and invoices to John Tonello. RDMO slickline services (and VES).
4. Provide notice of MIRU to COGCC field inspector as specified in approved Form 6.
5. Notify CDC when rig moves on location to generate workorder for flowline removal and one call for line locates.
6. Prepare location for base beam rig.
7. MIRU WO rig. Kill well using water and biocide. ND wellhead.NU BOP.
8. PUH w/ tbg to break any sand bridges, noting not to exceed the safety tensile load of 2-3/8", 4.7# tbg of 57,3847 lbs. (80% of upset joint yield strength).
9. TOOH with 2-3/8" tbg and stand back.
10. MIRU WL. RIH with Junk Basket/Gauge Ring on WL to \pm 7500'. TOOH with Junk Basket/Gauge Ring.
11. PU and RIH with CIBP for 4-1/2", 10.5#, K-80 production casing. Set CIBP at 7486' (60' above JS perfs).POOH. Do not Pressure test. Dump bail 2 sx of cement on top of CIBP. (Suspected HIC, in 2009 found drilling mud in lubricator).
12. Run CBL from 7200' to surface and forward CBL to (a.Leila.shahryari@anadarko.com). If TOC is not between 6890'-6950' contact Evans engineer.
13. PU and RIH with CCL and 3-1/8" perf gun and perforate casing at 6880' with 3 spf, 0.38" EHD, 33.65" penetration, 120 deg phasing, 1' net, 3 shot total. RDMO WL.
14. PU and TIH with 4.5" CICR and setting tool on 2-3/8" tubing to set CICR at 6400' in 4-1/2" casing. Hydrotest while RIH. Set CICR and establish injection.
15. RU cementer. Pump 165 sx cement (9" Caliper, 20% excess) (50/50 Poz "G" w/ 20% Sillica four, 0.3% gel, 0.1% sodium metasilicate and 0.4% FL-52 Mixed at 13.5 ppg and 1.71 cuft/sx yield) to reach TOC @ 6375'. Circulate wellbore with drilling mud containing biocide. RDMO cementer.
16. MIRU WL. PU and RIH with CCL and 3-1/8" perf gun and perforate casing at 5450' (200' below base of Shannon) with 3 spf, 0.38" EHD, 33.65" penetration, 120 deg phasing, 1' net, 3 shot total.
17. PUH and perf casing at 3900' (230' above top of Sx) with 3 spf, 0.50" EHD, >6.0" penetration, 120 deg phasing, 1' net, 3 shot total. POOH with CCL and perf guns and RDMO WL.
18. PU and RIH with 4.5" CICR on setting tool and 2-3/8" tubing to set CICR at 3930' (30' below top perfs) in 4-1/2" casing. Hydrotest while RIH. Set CICR and establish circulation through squeeze holes at 3900'-5450' and note returns in OpenWells report.
19. RU cementer. Once pumping rate has been established, pump 5 bbl water, followed by 20 bbl Sodium Metasilicate ahead of cement, followed by 5 bbl water. Pump 1300 sx (12" caliper and

2% excess) of cement ("G" w/ 0.25 pps cello flake, 0.4% CD-32, 0.4% ASA-30) from 3900'-5450' of retainer and dump 2 sx cement on top of retainer. Note returns during cement job in OpenWells report.

20. PUH to 3600' (300' above estimated top of cement) with 2-3/8" tubing and circulate conventionally with drilling mud until no cement returns to surface. RD cementer.
21. P & SB tubing for next depth (565'), LD remainder.
22. MIRU WL. TIH with jet cutter and cut casing at the "closest joint" to 465' (100' below Surface CSG). RDMO WL.
23. ND BOP & tbg head.
24. NU BOP w/ 4-1/2" pipe rams on the 8-5/8" csg head.
25. PU csg. Circulate wellbore with drilling mud. TOOH and LD 4-1/2" csg. If unable to pull production csg contact engineer/COGCC for plugging modification.
26. TIH with tbg open ended to land EOT 565' below production casing stub at 465'.
27. MIRU cementer. Spot 170 sx (0.0155 bbl/Inft PC, 13" caliper OH, 0.0636 bbl/Inft SC & 20% excess) of cement (Type III w/ CaCl₂) from 565' below the 4-1/2" stub to at least 100' (inside the surface casing) (plug from 565'-100'). TOOH w/ tubing and stand back 100' tbg in derrick. RDMO Cementer.
28. WOC 4 hours or overnight.
29. TIH with tbg and tag cement plug. Record tagging plug in Openwells report. Lay down all tbg.
30. RU WL. Set 8-5/8" CIBP at approximately 100' (inside surface csg). Pressure test CIBP to 1000 psi for 15 min. (If CIBP does not hold contact Evans engineer and do not RDMO WO rig).
31. RDMO WO rig.
32. Wellsite supervisor turn all paper copies of cementing reports/invoices and logs in to Sabrina Frantz.
33. NOTE: During the job, wellsite supervisor should instruct the logging and cementing contractors to e-mail all logs, job reports/invoices to Sabrina Frantz.
34. Have excavation contractor notify One-Call to clear for digging around wellhead and flowline removal.
35. Check top of cement inside 8-5/8" surface casing. If cement is not of sufficient height (less than 25' below ground level), place redi-mix cementer on will call.
36. Excavate hole around surface casing of sufficient size and depth to allow welder to cut off 8-5/8" surface casing at least 5' below ground level.
37. Have welder cut off 8-5/8" surface casing at least 5' below ground level.
38. MIRU ready cement mixer. Fill the last 100' inside the 8-5/8" surface casing. Use 4,500 psi compressive strength redi-mix cement (sand and cement only, no gravel) to finish filling surface casing to top of cut off.
39. Have welder spot weld on steel marker plate. (Note: marker shall be labeled with well name and number, legal location (¼ ¼ description) and API number.
40. Properly abandon flowlines as per Rule 1103.

41. Have excavation contractor back fill hole with native material. Clean up location and have leveled to plant any vegetation required.
42. Submit Form 6 to COGCC. Provide "As Plugged" wellbore diagram identifying the specific plugging completed.