

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES
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FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	294456	334127	LONGWORTH, MIKE		

Inspection Date:
05/06/2013

Document Number:
663800963

Overall Inspection:
Unsatisfactory

Operator Information:

OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INC

Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Bonkiewicz, Mike	970-625-1494	mbonkiewicz@nobleenergyinc.com	District Manager

Compliance Summary:

QtrQtr: SWSW Sec: 7 Twp: 8S Range: 95W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
293138	WELL	PR	08/26/2008	GW	045-14893	M DUTTON 7-24D (SGV 7N)	X
293139	WELL	PR	01/07/2011	GW	045-14895	M DUTTON 7-24B(SGV 7N)	X
293140	WELL	PR	08/26/2008	GW	045-14894	M DUTTON 7-24C (SGV 7N)	X
293141	WELL	PR	01/08/2009	GW	045-14896	M DUTTON 7-23D (SGV 7N)	X
293143	WELL	PR	05/06/2009	GW	045-14897	M DUTTON 7-23C (SGV 7N)	X
293144	WELL	PR	09/03/2009	GW	045-14898	M DUTTON 7-24A (SGV 7N)	X
294456	WELL	PR	09/02/2009	GW	045-15416	M. DUTTON 7-13D	X
294457	WELL	PR	01/14/2011	GW	045-15417	M. DUTTON 7-14A	X
294458	WELL	PR	10/08/2008	GW	045-15418	M. DUTTON 7-14C	X
294459	WELL	PR	12/02/2009	GW	045-15419	M. DUTTON 7-14D	X
294460	WELL	PR	01/07/2011	GW	045-15420	M. DUTTON 7-13C	X
294461	WELL	PR	04/30/2010	GW	045-15421	M. DUTTON 7-14B	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Maintain road and BMPs		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
CONTAINERS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			
OTHER	Satisfactory	15'x15' hole at entrance		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	1	Satisfactory	Tote of chemical at well heads		
Plunger Lift	12	Satisfactory			
Horizontal Heated Separator	12	Satisfactory	Berm around separators		
Deadman # & Marked	3	Satisfactory			
Bird Protectors	6	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	5	300 BBLS	STEEL AST	39.373940,108.044430	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Inadequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334127

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 293138 Type: WELL API Number: 045-14893 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293139 Type: WELL API Number: 045-14895 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293140 Type: WELL API Number: 045-14894 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293141 Type: WELL API Number: 045-14896 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293143 Type: WELL API Number: 045-14897 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293144 Type: WELL API Number: 045-14898 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294456 Type: WELL API Number: 045-15416 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294457 Type: WELL API Number: 045-15417 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294458 Type: WELL API Number: 045-15418 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294459 Type: WELL API Number: 045-15419 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294460 Type: WELL API Number: 045-15420 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294461 Type: WELL API Number: 045-15421 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? In CM _____

CA _____ CA Date _____

Waste Material Onsite? In CM Dirt pill in lined dirt berm. 39.37337 108.04401

CA Report to COGCC staff Mike Longworth what dirt pill is and what is going on with it. CA Date 05/10/2013

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Fail CM 15'x15' hole at entrance. 39.37348 108.04418

CA Report to COGCC staff Mike Longworth what hole is and what is going on with it. CA Date 05/10/2013

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation _____ Fail _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Waddles	Pass	Gravel	Pass			
Ditches	Pass	Culverts	Pass			
Berms	Pass	Berms	Pass			
Seeding		Ditches	Fail			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Maintain Road, location and BMPs

CA: _____