

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400413989

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Angela Neifert-Kraiser

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4398

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20061-00

6. County: GARFIELD

7. Well Name: Savage

Well Number: PA 444-5

8. Location: QtrQtr: NESW Section: 4 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 1482 feet Direction: FSL Distance: 1450 feet Direction: FWL

As Drilled Latitude: 39.463413 As Drilled Longitude: -108.006853

GPS Data:

Data of Measurement: 02/16/2012 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. KIRPATRICK

** If directional footage at Top of Prod. Zone Dist.: 648 feet. Direction: FSL Dist.: 712 feet. Direction: FEL

Sec: 5 Twp: 7s Rng: 95w

** If directional footage at Bottom Hole Dist.: 655 feet. Direction: FSL Dist.: 710 feet. Direction: FEL

Sec: 5 Twp: 7s Rng: 95w

9. Field Name: PARACHUTE

10. Field Number: 67350

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/26/2012 13. Date TD: 12/02/2012 14. Date Casing Set or D&A: 12/03/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7615 TVD** 6953 17 Plug Back Total Depth MD 7560 TVD** 6898

18. Elevations GR 5586 KB 5612

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Mud, and Reservoir Performance Monitor (RPM)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	68	45	0	68	VISU
SURF	13+1/2	9+5/8	32.3	0	1,249	330	0	1,249	VISU
1ST	7+7/8	4+1/2	11.6	0	7,602	1,065	3,900	7,602	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,642		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	3,682		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	5,992		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,762		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
SISP#0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-KraiserTitle: Regulatory Specialist

Date: _____

Email: angela.neifert-kraiser@wpxenergy.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400414109	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400414170	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400414108	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400414187	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)