

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/03/2013

Document Number:

663800951

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>289401</u>	<u>335260</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
WESTERDALE, BARBARA		barbara.westerdale@state.co. us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnerg.y.com	Production foreman

Compliance Summary:QtrQtr: SWNW Sec: 29 Twp: 6S Range: 96W**Inspector Comment:**

4 visible conductors found on location. Conductors must cut off 6' and back filled. See COGCC Conductor Pipe Setting Policy.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211067	WELL	PR	11/02/1994	OW	045-06825	FEDERAL GR 12-29	<input type="checkbox"/>
260219	WELL	PR	03/07/2002	GW	045-07832	CHEVRON GM 11-29	<input type="checkbox"/>
289396	WELL	AL	05/27/2011	LO	045-13750	CHEVRON GM413-29	<input checked="" type="checkbox"/>
289397	WELL	AL	05/27/2011	LO	045-13749	CHEVRON GM 313-29	<input checked="" type="checkbox"/>
289398	WELL	AL	06/02/2011	LO	045-13748	CHEVRON GM 523-29	<input checked="" type="checkbox"/>
289399	WELL	AL	05/27/2011	LO	045-13747	CHEVRON GM 13-29	<input checked="" type="checkbox"/>
289400	WELL	AL	05/27/2011	LO	045-13746	CHEVRON GM 511-29	<input checked="" type="checkbox"/>
289401	WELL	AL	05/27/2011	LO	045-13745	CHEVRON GM411-29	<input checked="" type="checkbox"/>
289402	WELL	AL	05/27/2011	LO	045-13744	CHEVRON GM311-29	<input checked="" type="checkbox"/>
289403	WELL	AL	05/27/2011	LO	045-13743	CHEVRON GM422-29	<input checked="" type="checkbox"/>
289404	WELL	AL	05/27/2011	LO	045-13742	CHEVRON GM322-29	<input checked="" type="checkbox"/>
289405	WELL	AL	05/27/2011	LO	045-13741	CHEVRON GM522-29	<input checked="" type="checkbox"/>
289406	WELL	AL	05/27/2011	LO	045-13740	CHEVRON GM312-29	<input checked="" type="checkbox"/>
289407	WELL	AL	05/27/2011	LO	045-13739	CHEVRON GM 12-29	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 335260

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 289396 Type: WELL API Number: 045-13750 Status: AL Insp. Status: AL

Facility ID: 289397 Type: WELL API Number: 045-13749 Status: AL Insp. Status: AL

Facility ID: 289398 Type: WELL API Number: 045-13748 Status: AL Insp. Status: AL

Inspector Name: LONGWORTH, MIKE

Facility ID:	289399	Type:	WELL	API Number:	045-13747	Status:	AL	Insp. Status:	AL
Facility ID:	289400	Type:	WELL	API Number:	045-13746	Status:	AL	Insp. Status:	AL
Facility ID:	289401	Type:	WELL	API Number:	045-13745	Status:	AL	Insp. Status:	AL
Facility ID:	289402	Type:	WELL	API Number:	045-13744	Status:	AL	Insp. Status:	AL
Facility ID:	289403	Type:	WELL	API Number:	045-13743	Status:	AL	Insp. Status:	AL
Facility ID:	289404	Type:	WELL	API Number:	045-13742	Status:	AL	Insp. Status:	AL
Facility ID:	289405	Type:	WELL	API Number:	045-13741	Status:	AL	Insp. Status:	AL
Facility ID:	289406	Type:	WELL	API Number:	045-13740	Status:	AL	Insp. Status:	AL
Facility ID:	289407	Type:	WELL	API Number:	045-13739	Status:	AL	Insp. Status:	AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ Fail _____ CM **Conductors not closed**
 CA **Close close all conductors** CA Date **06/28/2013**
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Inspector Name: LONGWORTH, MIKE

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: _____ Corrective Date: _____						
Comment: _____						
CA: _____						

COGCC Comments		
Comment	User	Date
4 visible conductors found on location. Conductors must cut off 6' and back filled. See COGCC Conductor Pipe Setting Policy.	longworm	05/03/2013