

<b>FORM INSP</b> Rev 05/11	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 05/03/2013

Document Number: 663800951

Overall Inspection: **Unsatisfactory**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	<u>289401</u>	<u>335260</u>	<u>LONGWORTH, MIKE</u>		

**Operator Information:**

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
WESTERDALE, BARBARA		barbara.westerdale@state.co. us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnerg.com	Production foreman

**Compliance Summary:**

QtrQtr: SWNW Sec: 29 Twp: 6S Range: 96W

**Inspector Comment:**

4 visible conductors found on location. Conductors must cut off 6' and back filled. See COGCC Conductor Pipe Setting Policy.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211067	WELL	PR	11/02/1994	OW	045-06825	FEDERAL GR 12-29	<input type="checkbox"/>
260219	WELL	PR	03/07/2002	GW	045-07832	CHEVRON GM 11-29	<input type="checkbox"/>
289396	WELL	AL	05/27/2011	LO	045-13750	CHEVRON GM413-29	<input checked="" type="checkbox"/>
289397	WELL	AL	05/27/2011	LO	045-13749	CHEVRON GM 313-29	<input checked="" type="checkbox"/>
289398	WELL	AL	06/02/2011	LO	045-13748	CHEVRON GM 523-29	<input checked="" type="checkbox"/>
289399	WELL	AL	05/27/2011	LO	045-13747	CHEVRON GM 13-29	<input checked="" type="checkbox"/>
289400	WELL	AL	05/27/2011	LO	045-13746	CHEVRON GM 511-29	<input checked="" type="checkbox"/>
289401	WELL	AL	05/27/2011	LO	045-13745	CHEVRON GM411-29	<input checked="" type="checkbox"/>
289402	WELL	AL	05/27/2011	LO	045-13744	CHEVRON GM311-29	<input checked="" type="checkbox"/>
289403	WELL	AL	05/27/2011	LO	045-13743	CHEVRON GM422-29	<input checked="" type="checkbox"/>
289404	WELL	AL	05/27/2011	LO	045-13742	CHEVRON GM322-29	<input checked="" type="checkbox"/>
289405	WELL	AL	05/27/2011	LO	045-13741	CHEVRON GM522-29	<input checked="" type="checkbox"/>
289406	WELL	AL	05/27/2011	LO	045-13740	CHEVRON GM312-29	<input checked="" type="checkbox"/>
289407	WELL	AL	05/27/2011	LO	045-13739	CHEVRON GM 12-29	<input checked="" type="checkbox"/>

**Equipment:** Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number: (S/U/V) \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Venting:</b>	
Yes/No	Comment

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 335260

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 289396 Type: WELL API Number: 045-13750 Status: AL Insp. Status: AL

Facility ID: 289397 Type: WELL API Number: 045-13749 Status: AL Insp. Status: AL

Facility ID: 289398 Type: WELL API Number: 045-13748 Status: AL Insp. Status: AL

Facility ID:	289399	Type:	WELL	API Number:	045-13747	Status:	AL	Insp. Status:	AL
Facility ID:	289400	Type:	WELL	API Number:	045-13746	Status:	AL	Insp. Status:	AL
Facility ID:	289401	Type:	WELL	API Number:	045-13745	Status:	AL	Insp. Status:	AL
Facility ID:	289402	Type:	WELL	API Number:	045-13744	Status:	AL	Insp. Status:	AL
Facility ID:	289403	Type:	WELL	API Number:	045-13743	Status:	AL	Insp. Status:	AL
Facility ID:	289404	Type:	WELL	API Number:	045-13742	Status:	AL	Insp. Status:	AL
Facility ID:	289405	Type:	WELL	API Number:	045-13741	Status:	AL	Insp. Status:	AL
Facility ID:	289406	Type:	WELL	API Number:	045-13740	Status:	AL	Insp. Status:	AL
Facility ID:	289407	Type:	WELL	API Number:	045-13739	Status:	AL	Insp. Status:	AL

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_  
 DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS: \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
 Land Use: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Fail CM Conductors not closed

CA Close close all conductors CA Date 06/28/2013

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Multi-Well Location

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

<b>COGCC Comments</b>		
Comment	User	Date
4 visible conductors found on location. Conductors must cut off 6' and back filled. See COGCC Conductor Pipe Setting Policy.	longworm	05/03/2013