

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400411668

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Angela Neifert-Kraiser  
Phone: (303) 606-4398  
Fax: (303) 629-8272

5. API Number 05-045-21684-00  
6. County: GARFIELD  
7. Well Name: Lantz  
Well Number: SG 444-23  
8. Location: QtrQtr: SESE Section: 23 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/14/2013 End Date: 02/16/2013 Date of First Production this formation: 02/18/2013

Perforations Top: 3826 Bottom: 5313 No. Holes: 112 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

622900#40/70 Sand; 16808 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on comingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 16808

Max pressure during treatment (psi): 3151

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl):

Number of staged intervals: 5

Recycled water used in treatment (bbl): 16808

Flowback volume recovered (bbl): 5695

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 622900

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 04/28/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 768 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 768 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 788 Tubing PSI: 630 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1075 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5165 Tbg setting date: 03/05/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: Email: angela.neifert-kraiser@wpenergy.com

#### Attachment Check List

| Att Doc Num | Name             |
|-------------|------------------|
| 400411677   | WELLBORE DIAGRAM |

Total Attach: 1 Files

#### General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
|            |         |              |

Total: 0 comment(s)