

Inspector Name: PRECUP, JIM

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

04/04/2013

Document Number:

665400633

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	209429	322162	PRECUP, JIM	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 74165 Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #210City: AURORA State: CO Zip: 80016**Contact Information:**

Contact Name	Phone	Email	Comment
Ingve, Edward	/46290	renegadeog@aol.com	
Condill, J.B.		jbcrog@aol.com	

Compliance Summary:QtrQtr: SWSW Sec: 11 Twp: 6S Range: 62W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/08/2012	668200300	PR	PR	S			N
08/14/2012	668200100	PR	PR	V	P		Y
01/28/2011	200294178	PR	PR	U			Y
04/02/2008	200129776	ES	PR	U	F		Y
02/13/2008	200128281	PR	PR	U			Y
01/23/2008	200125157	PR	PR	S			Y
09/11/2007	200118809	PR	PR	U			Y
07/26/2002	1120784	ES	PR	S			N
05/03/2002	1120445	CO	PR	S	P		N
05/13/1998	500141387	PR	PR			F	Y
09/25/1996	500141386	PR	PR			F	Y

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
209429	WELL	PR	12/20/1996	OW	039-06334	CHAMPLIN 416 AMOCO C 1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Unsatisfactory	no sign--sign was written up in 2008	Install sign to comply with rule 210.d.	05/17/2013
TANK LABELS/PLACARDS		no placarding on separator		05/17/2013
TANK LABELS/PLACARDS	Satisfactory	battery		

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Pump Jack	<= 5 bbls	repair all leaks--clean wellhead--remove or remediate all oil saturated soil	05/17/2013
Crude Oil	Truck Loadout	<= 5 bbls	repair all leaks--remove or remediate all oil stained soil at loadout and the front of the battery berm	05/17/2013
Crude Oil	Tank	<= 5 bbls	repair all leaks--remove or remediate all oil saturated soil from battery berm--South tank appears to have oil drained out of back valve	05/17/2013
Crude Oil	Separator	<= 5 bbls	repair all leaks--oil stained soil placed in berm--oily rags inside and around battery berm--remove all oil stained soil from berm material--remove or remediate all oil stained soil--remove all oily rags	05/17/2013
Crude Oil	Gathering Line	<= 5 bbls	repair all leak--leaking below the gas meter run housing	05/17/2013
Crude Oil	Pump Jack	<= 5 bbls	repair all leaks on pumpjack engine--remove all oil stained soil from around and inside pumpjack engine house--remediate as necessary--remove all oil stained soil from exhaust--eliminate discharge from engine exhaust if possible--if not provide containment to exhaust	05/17/2013

☒ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
PUMP JACK	Unsatisfactory	fence in disrepair	repair all fencing around wellhead	05/17/2013
SEPARATOR	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Satisfactory	GPS N 39.53696 W 104.30778		
Gathering Line	1	Satisfactory			
Flow Line	1	Satisfactory			
Ancillary equipment	1	Satisfactory	gas engine		
Pump Jack	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Deadman # & Marked	4	Satisfactory			
Bird Protectors	1	Satisfactory			
Ancillary equipment	1	Satisfactory	alcohol feed tank--- secondary containment		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<50 BBLS	FIBERGLASS AST	,
S/U/V:	Unsatisfactory		Comment:	tank visual access cover needs to be replaced
Corrective Action:	replace tank access cover			Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Inspector Name: PRECUP, JIM

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment: rusted areas on both tanks			
Corrective Action: tanks need painting				Corrective Date: _____	
Paint					
Condition	Inadequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 322162

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 209429 Type: WELL API Number: 039-06334 Status: PR Insp. Status: PR

Producing Well

Comment: well producing

Complaint

Comment: this well was visited due to a noise complaint and oil on the wellhead and wellsite---No noise issues were witnessed at this time

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Inspector Name: PRECUP, JIM

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail	Ditches	Pass	SI	Pass	

S/U/V: **Unsatisfactory**

Corrective Date: **04/18/2013**

Comment: The location shows a small gradient issue causing slight runoff on the east sde of the location place some bmps to eliminate runoff from wellsite

CA: place some bmps to correct conditions

COGCC Comments

Comment	User	Date
Thid wellsite complained of noise and oil stained soil issues. NO noise issues were noted. Calibrated unit and took readings from the south and east of the noise source. South was "A" scale slow 35db, East was also 35 db "A" scale slow	precupj	04/04/2013